HURRICANE ZONE HURRICANE ZONE ALEXANDE ZONE HURRICANE ZONE

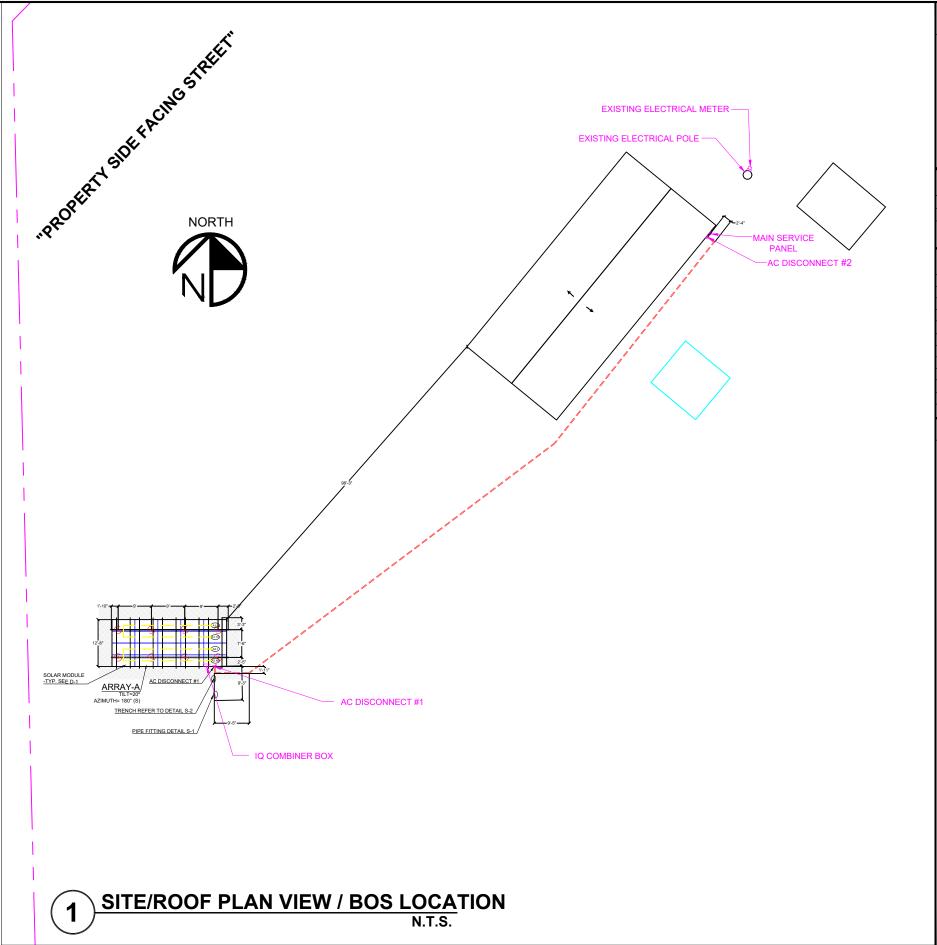
2 LOCATION MAP / WIND ZONES
N.T.S.



(3) IRRADIANCE MAP



4 3D RENDERING N.T.S.



PROJECT DESCRIPTION

SYSTEM CAPACITY: 7.9 KW DC / 5.9 KW AC

PV PANELS: (20) Q.PEAK DUO BLK ML-G10+ 395W

COMIBINER BOX: (1) IQ COMBINER BOX 3 BY ENPHASE

INVERTER: (20) IQ7+ BY ENPHASE

RACKING SYSTEM: CROSS RAIL 80 BY K2 SYSTEMS

PROJECT INFORMATION

PROJECT LATITUDE	30.0787	MIN AMBIENT TEMP	-5 ° C
PROJECT LONGITUDE	-82.768989	MAX AMBIENT TEMP	35 ° C
AHJ	COLUMBIA COUNTY	WIND EXPOSURE	В
АПЈ		DESIGN WIND SPEED	119 MPH

DRAWINGS INDEX

C-1	COVER SHEET
C-2	SAFETY PLANS
E-1	ONE LINE RISER DIAGRAM
E-2	SAFETY LABELS
S-1	STRUCTURAL PLAN
S-2	RACKING PLAN
D-1	PV MODULES DATA SHEET
D-2	SMART MONITORING DATA SHEET
D-3	INVERTER DATA SHEET

GENERAL NOTES

PER FL. STATUTE 377.705 (REVISED 7/1/2017), I RAFAEL A. GONZALEZ SOTO, P.E. 83104 AN ENGINEER LICENSED PURSUANT TO CHAPTER 471, CERTIFY THAT THE PV ELECTRICAL SYSTEM AND ELECTRICAL COMPONENTS ARE DESIGNED AND APPROVED USING THE STANDARDS CONTAINED IN THE MOST RECENT VERSION OF THE FLORIDA BUILDING CODE.

APPLICABLE CODES: 2020 FLORIDA BUILDING CODE 7TH EDITION, ASCE 7-16 MINIMUM DESIGN LOADS FOR BUILDING AND OTHER STRUCTURES, FFPC 7TH EDITION, NFPA 2018, NFPA 70 AND NEC 2017.

CONTRACTOR SHALL ENSURE ALL ROOF PENETRATIONS TO BE INSTALLED AND SEALED PER 2020 FLORIDA BUILDING CODE 7TH EDITION OR LOCAL GOVERNING CODE.

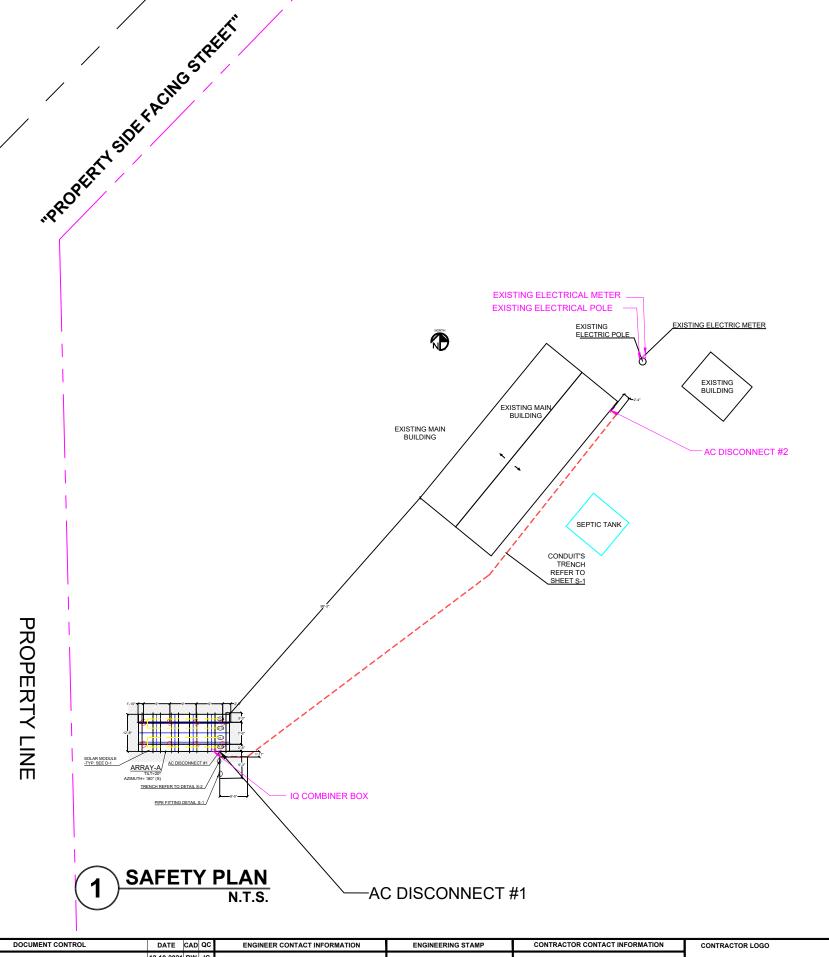
ALL WIRING METHODS AND INSTALLATION PRACTICES SHALL CONFORM TO THE NATIONAL ELECTRICAL CODE (NEC) 2017, LOCAL STATE CODES, AND OTHER APPLICABLE LOCAL CODES, MEANS SHALL BE PROVIDED TO DISCONNECT ALL CURRENT CARRYING CONDUCTORS OF THE PHOTOVOLTAIC POWER SOURCE FROM ALL OTHER CONDUCTORS IN THE BUILDING. CONNECTORS TO BE TORQUED PER DEVICE LISTING, OR MANUFACTURERS RECOMMENDATIONS. NON-CURRENT CARRYING METAL PARTS SHALL BE CHECKED FOR PROPER GROUNDING.

REQUIRED SAFETY SIGNS AND LABELS SHALL BE PERMANENTLY ATTACHED BY ADHESIVE, OR OTHER MECHANICAL MEANS, LABELS SHALL COMPLY WITH ARTICLE 690 VI OF THE NEC 2017 OR OTHER APPLICABLE STATE AND LOCAL CODES. SEE LABELS AND MARKING PAGE FOR MORE INFORMATION.

RACKING ROOF MOUNT SYSTEM SHALL BE INSTALLED FOLLOWING MANUFACTURERS INSTRUCTION SPEC'S, INCLUDING ALL GROUNDING WEEB CLIPS, GROUND LUGS, AND RAIL SPLICE KITS FOR ELECTRICAL CONTINI ITY

MECAWIND TOOL IS BASED ON THE C&C WIND LOADS FOR ENCLOSED BUILDINGS. DESIGN WIND PRESSURES ARE CALCULATED USING ASCE 7-16 EQUATION 30.6-1. ALL NOTES IN FIGURES ASCE 7-16 30.4-1 AND 30.4-2(A,B AND /67C) HAVE BEEN INCORPORATED. MEAN ROOF HEIGHT MUST BE LESS THAN 60 FEET.

	DOCUMENT CONTROL	DATE CAD QC	ENGINEER CONTACT INFORMATION	ENGINEERING STAMP	CONTRACTOR CONTACT INFORMATION	CONTRACTOR LOGO	CUSTOMER:	SHEET NAME:		·
ISSUE	FOR PERMIT	12-10-2021 BW JC	ENGIPARTNERS LLC	Digitally	TITAN SOLAR POWER FL		HEATHER NEVILLE		COVER SHE	:E I
REV	DESCRIPTION	DATE CAD QC	C.A. 32661	signed by	12221 N US HIGHWAY 301	<u> </u>	PROJECT ADDRESS:			
			255 GIRALDA AVE	Rafael A		TITAN	9291 FLORIDA 247			
			CORAL GABLES, FL 33134	* Gonzalez Soto	THONOTASASSA, FL 33592		LAKE CITY FL 32024			SHEET TITLE:
			DESIGN@ENGIPARTNERS.COM	Date:	(813) 982 -9001	SOLAR POWER		TSP100525	ENG. RAFAEL A. GONZALEZ SOTO, PE	l C-1
			DESIGNWENGIFARTNERS.COM	2022.03.08 08:15:55 -05'00'	(013) 302 -3001		PARCEL NUMBER:	131 100323		SHEETS: 1 OF 0
			833 - 888 - 3644	08:15:55 -05 00	#EC13008093		015S1500423002		12-14-2021	1 OF 9

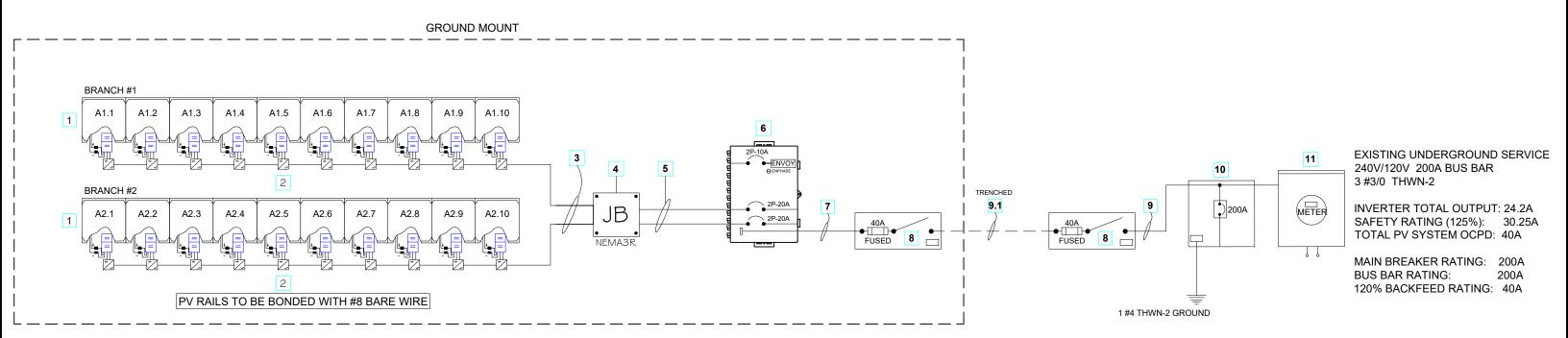


LOCATION OF NEAREST URGENT CARE FACILITY
NAME:
ADDRESS:
PHONE NUMBER:
NOTES:
INSTALLERS SHALL DRAW IN DESIGNATED SAFETY AREA AROUND HOME
2. INSTALLERS SHALL UPDATE NAME ADDRESS AND PHONE NUMBER OF NEAREST

URGENT CAR FACILITY RELATIVE TO THE SITE BEFORE STARTING WORK

	DOCUMENT CONTROL DATE C	AD QC	ENGINEER CONTACT INFORMATION	ENGINEERING STAMP	CONTRACTOR CONTACT INFORMATION	CONTRACTOR LOGO		SHEET NAME:		. 1	
	D FOR PERMIT 12-10-2021 B	-	ENGIPARTNERS LLC	Digitally sign	_{ed} TITAN SOLAR POWER FL		HEATHER NEVILLE		SAFETY PLAN	V	
REV	DESCRIPTION DATE C	AD QC	C.A. 32661	by Rafael A	12221 N US HIGHWAY 301		PROJECT ADDRESS:				
			255 GIRALDA AVE	Gonzalez Sot	0	MILLAN	9291 FLORIDA 247				
			CORAL GABLES, FL 33134	* Date:	THONOTASASSA, FL 33592	SOLAR POWER	LAKE CITY FL 32024		ENGINEER OF RECORD:	SHEET TITLE:	C-2
			DESIGN@ENGIPARTNERS.COM	2022.03.08	(813) 982 -9001			TSP100525	ENG. RAFAEL A. GONZALEZ SOTO, PE		
			525.611@2.116.17.11.11.21.16.16.11	08:16:06 -05'			PARCEL NUMBER: 015S1500423002	101 100020	DATE:	SHEETS:	2 OF 9
			833 - 888 - 3644	The state of the s	#EC13008093		01331300423002		12-14-2021		2 OF 9

	WIRE 5	SIZES, QUANTITY & TYF	PE	RACEWAY SIZE	E, TYPE, LOCATION	1 & INFO.		WI	RE AMP	ACITY CAL	CULATIONS			P	ADDITIONAL II	NFORMATION	1
	CONDUCTOR	NEUTRAL	GROUND	RACEWAY	RACEWAY	RACEWAY HEIGHT	T OUTPUT	125% OF	MIN	WIF	RE DE-RATEI	.D CALCUL	_ATION			VOLTAGE	CONDUIT
WIRE TAG	QTY. SIZE & TYPE	QTY. SIZE & TYPE		SIZE & TYPE	LOCATION	ABOVE ROOF	CURRENT	OUTPUT	OCPD	WIRE RATING	AMBIENT TEMP	# OF COND.	FINAL AMPACITY	DIST.	VOLTAGE	DROP %	FILL %
			1		1												
AC.1 (BEFORE JB)	(2) IQ CABLE BY ENPHASE	N/A	(1) #8 AWG BARE COPPER	NOT APPLICABLE	UNDER ARRAY	1/2" TO 3-1/2"	13A	16.25A	20A		30A X 0.76 X	X 1 = 22.8	8 A	10 FT.	240V	0.11%	6.4%
AC.2(FROM JB TO COMBINER BOX)	(4) #10 AWG THWN-2	N/A	(1) #8 AWG THWN-2	3/4" EMT CONDUIT	ABOVE ROOF	1/2" TO 3-1/2"	13A	16.25A	20A		40A X 0.76 X	X 0.8 = 24.5	3 A	20 FT.	240V	0.21%	8.1%
AC.3(FROM COMBINER BOX TO SERVICE)	(2) #6 AWG THWN-2	(1) #6 AWG THWN-2	(1) #8 AWG THWN-2	1 1/2 PVC SCH80 CONDUIT	EXTERIOR WALL	L "N/A"	24.2A	30.25A	40A		70A X 1 X	(1 = 75 A		186.11 FT.	240V	0.1%	8.5%



1 ONE LINE RISER DIAGRAM N.T.S.

I EGEND:

LEG	DENU:			
1	(20) Q.PEAK DUO BLK ML-G10+ 395W REFER TO D-1 SHEET	2	(20) IQ7+ MICROINVERTER BY ENPHASE REFER TO D-3 SHEET	2 IQ CABLE BY ENPHASE 1 #8 BARED WIRE GROUND
4	NEMA 3R JUNCTION BOX	5	4 #10 THWN-2 1 #8 THWN-2 GROUND 3/4" EMT CONDUIT	IQ COMBINER BOX BY ENPHASE REFER TO D-2 SHEET
7	2 #6 L1, L2 THWN-2 1 #8 THWN-2 GROUND 1 #6 THWN-2 NEUTRAL 1 #2 PVC SCH80 CONDUIT	8	PV SYSTEM DISCONNECT RATED 60A WITH 40A FUSES 9	2 #6 THWN-2 1 #6 THWN-2 NEUTRAL 1 1/2 EMT CONDUIT
9.1	2 #6 THWN-2 1 #6 THWN-2 NEUTRAL 1 1/2 PVC SCH80 CONDUIT	10	PV INTERCONNECTION POINT- SUPPLY SIDE	UTILITY ELECTRICAL SERVICE

	1 1/2 F VC 3C1180 V	CONDON							
	DOCUMENT CONTROL DATE CAD QC	ENGINEER CONTACT INFORMATION	ENGINEERING STAMP	CONTRACTOR CONTACT INFORMATION	CONTRACTOR LOGO	CUSTOMER:	SHEET NAME:	VELIME DIOED	
ISSUE	FOR PERMIT 12-10-2021 BW JC	ENGIPARTNERS LLC	Digitally	TITAN SOLAR POWER FL		HEATHER NEVILLE	J OI	NE LINE RISER I	DIAGRAM
REV	DESCRIPTION DATE CAD QC	C.A. 32661	signed by	12221 N US HIGHWAY 301	<u> </u>	PROJECT ADDRESS:			
		255 GIRALDA AVE	Rafael A Ballet Soto		TITAN	9291 FLORIDA 247			
		CORAL GABLES, FL 33134	*/Add Associated Solid	THONOTASASSA, FL 33592		LAKE CITY FL 32024	PROJECT ID:		SHEET TITLE:
		DESIGN@ENGIPARTNERS.COM	2022.03.08	(813) 982 -9001	SOLAR POWER		TSP100525	ENG. RAFAEL A. GONZALEZ SOTO, PE	E-1
		DEGIGINGENGIFAITHEIG.COM	08:16:13	(013) 302 -3001		PARCEL NUMBER: 015S1500423002	101 100323		SHEETS: 3 OF 9
		833 - 888 - 3644	-05'00'	#EC13008093		01551500423002		12-14-2021	3 OF 9

WARNING ELECTRICAL SHOCK HAZARD

TERMINALS ON BOTH LINE AND

LABEL LOCATION: AC DISCONNECT. POINT OF INTERCONNECTION PER CODE: NEC 690.13 (B)

LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION

WARNING

LABEL LOCATION:

AC DISCONNECT, MAIN PANEL PER CODE: NEC 110.27 (C) OSHA 1910.145(f)(7)

TURN OFF PHOTOVOLTAIC AC DISCONNECT PRIOR TO WORKING INSIDE PANEL

SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN

TURN RAPID SHUTDOWN SWITCH TO THE "OFF" POSITION TO SHUT DOWN PV SYSTEM AND REDUCE SHOCK

TURN RAPID SHUTDOWN SWITCH TO THE "OFF"

POSITION TO SHUT DOWN



LABEL LOCATION: AC DISCONNECT, MAIN PANEL PER CODE: NEC 690.56(C)(3)

PHOTOVOLTAIC SYSTEM EQUIPPED WITH RAPID SYSTEM **SHUTDOWN**

LABEL LOCATION: AC DISCONNECT

POINT OF INTERCONNECTION PER CODE: NEC 690.56(C)

LABEL LOCATION: MAIN SERVICES DISCONNECT, DC CONDUIT PER CODE: NEC 690.31 (G) (3)

INVERTER #1

240 V NOMINAL OPERATING AC VOLTAGE 60 HZ NOMINAL OPERATING AC FREQUENCY 5.9 KW MAXIMUM AC POWER 24.2 A MAXIMUM AC CURRENT MAX OVERCURRENT DEVICE RATING FOR AC MODULE PROTECTION N/A

MAXIMUM VOLTAGE

CONVERTER

(IF INSTALLED)

MAXIMUM CIRCUIT CURRENT

MAX RATED OUTPUT CURRENT OF

RATED AC OUTPUT CURRENT:

NOMINAL OPERATING AC VOLTAGE:

THE CHARGE CONTROLLER OR DC-TO-DC

PHOTOVOLTAIC AC DISCONNECT

MAIN PHOTOVOLTAIC

SYSTEM DISCONNECT

LABEL LOCATION: INVERTER PER CODE: NEC 690.52

LABEL LOCATION:

INVERTER PER CODE: NEC 690.53

LABEL LOCATION:

AC DISCONNECT

PER CODE: NEC 690.13 (B)

60 VDC

15.73 A

N/A

24.2 A

240V

ACAUTION PHOTOVOLTAIC SYSTEM CIRCUIT IS SUPPLY SIDE

WARNING DUAL POWER SOURCE

SECOND SOURCE IS PHOTOVOLTAIC SYSTEM

MWARNING

POWER SOURCE OUTPUT CONNECTION. DO NOT

RELOCATE THIS OVERCURRENT DEVICE

LABEL LOCATION: MAIN SERVICE PANEL PER CODE: NEC 690.45(B)(5)

LABEL LOCATION:

INTERCONNECTION

LABEL LOCATION:

INTERCONNECTION

PER CODE: NEC

705.12(B)(2)(3)(b)

PER CODE: NEC 705.12 (B)(3)

POINT OF

POINT OF

DO NOT DISCONNECT LABEL LOCATION: AC DISCONNECT **UNDER LOAD** PER CODE: NEC 690.54

LABEL LOCATION: POINT OF INTERCONNECTION PER CODE: NEC 690.33(E)(2) & NEC 690.15 (C)

CAUTION: SOLAR ELECTRIC SYSTEM CONNECTED

LABEL LOCATION: POINT OF INTERCONNECTION PER CODE: NEC 690.15, NEC 690.13(B)

LABEL LOCATION: ADJACENT TO MAIN DISCONNECT



WARNING: PHOTOVOLTAIC **POWER SOURCE**

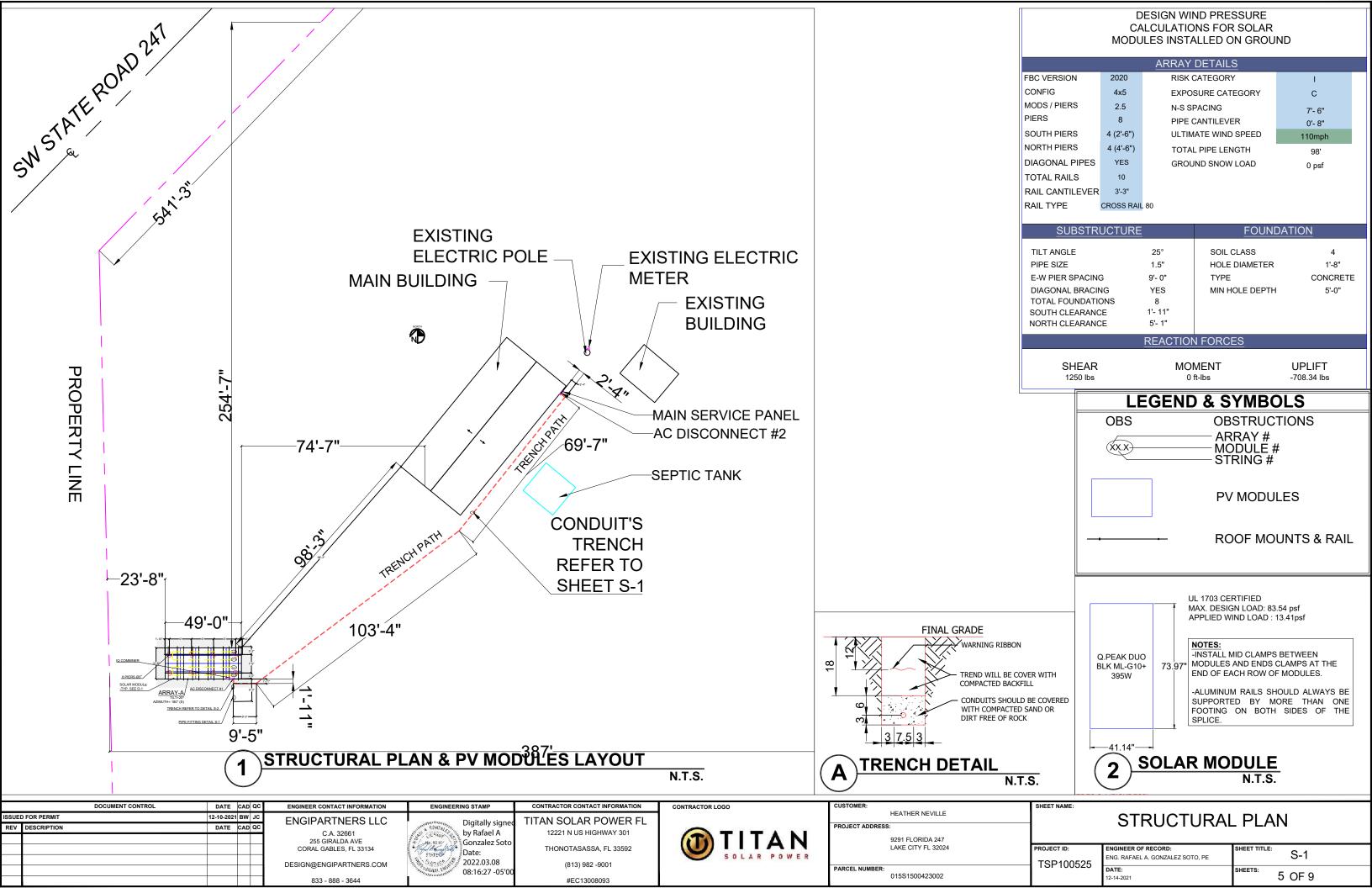
LABEL LOCATION: AC DISCONNECT, MAIN PANEL PER CODE: FFPC 7TH EDITION: 11.12.2.1.1.1.1

PV SAFETY LABELS DATA

EMERGENCY RESPONDER THIS SOLAR PV SYSTEM IS

EQUIPPED WITH RAPID SHUTDOWN

DOCUMENT CONTROL DATE CAD QO ENGINEER CONTACT INFORMATION ENGINEERING STAMP CONTRACTOR CONTACT INFORMATION SAFETY LABELS HEATHER NEVILLE 12-10-2021 BW JC **ENGIPARTNERS LLC** TITAN SOLAR POWER FL Digitally sign PROJECT ADDRESS: REV DESCRIPTION DATE CAD Q 12221 N US HIGHWAY 301 C A 32661 by Rafael A 255 GIRALDA AVE 9291 FI ORIDA 247 Gonzalez Soto LAKE CITY FL 32024 CORAL GABLES, FL 33134 THONOTASASSA, FL 33592 PROJECT ID: Date: E-2 ENG RAFAFI A GONZALEZ SOTO PE 2022.03.08 TSP100525 DESIGN@ENGIPARTNERS.COM (813) 982 -9001 PARCEL NUMBER 08:16:20 -05'00 HEETS: 4 OF 9 015S1500423002 12-14-2021 833 - 888 - 3644 #FC13008093

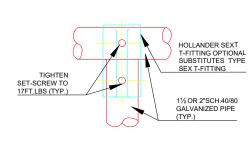


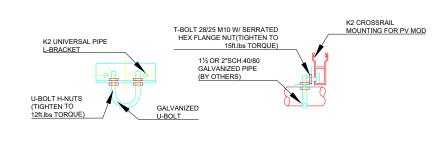


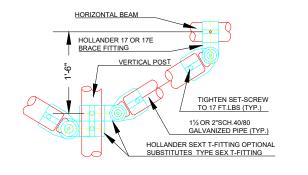
Material: stainless steel

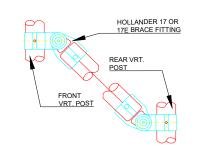
Material: stainless steel

1/2 in Serrated Flange Nut and T-Bolt 28/15 M10







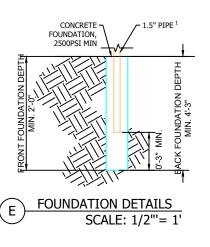


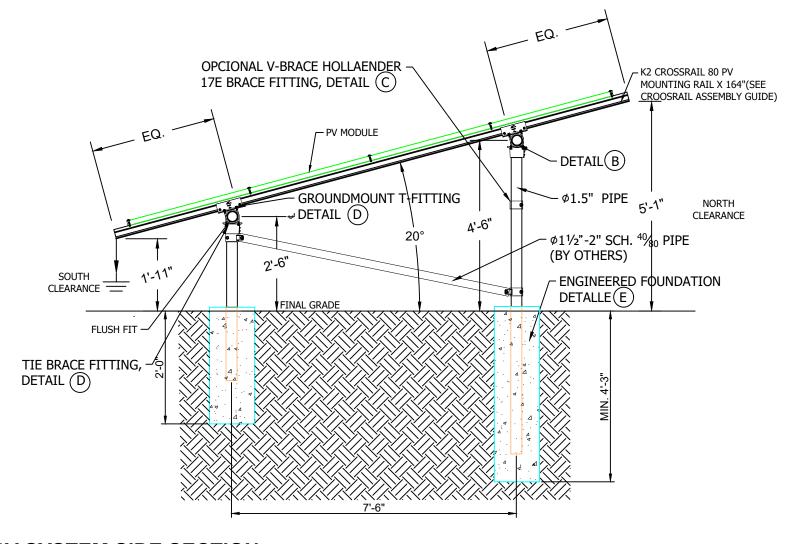
A GROUND MOUNT T-FITTING SCALE: 3"=1"

B K2 1.5" PIPE L-BRACKET
SCALE: 3"=1'

OPTIONAL V-BRACE (TYP. EACH POST)
SCALE: 3"=1'

D TIE BRACE CONNECTIONS
SCALE: 3"=1"





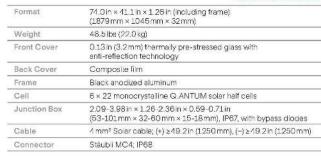
PV SYSTEM SIDE SECTION

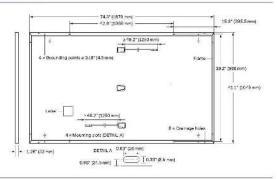
SCALE: 3/4"=1"

DOCUMENT CONTROL DATE CAD QO ENGINEER CONTACT INFORMATION ENGINEERING STAMP CONTRACTOR CONTACT INFORMATION SHEET NAME: CONTRACTOR LOGO HEATHER NEVILLE **RACKING PLAN** 12-10-2021 BW JC **ENGIPARTNERS LLC** TITAN SOLAR POWER FL Digitally sign PROJECT ADDRESS: REV DESCRIPTION DATE CAD QO by Rafael A 12221 N US HIGHWAY 301 C.A. 32661 255 GIRALDA AVE 9291 FLORIDA 247 Gonzalez Soto LAKE CITY FL 32024 CORAL GABLES, FL 33134 THONOTASASSA, FL 33592 PROJECT ID: Date: S-2 ENG RAFAEL A GONZALEZ SOTO PE 2022.03.08 TSP100525 DESIGN@ENGIPARTNERS.COM (813) 982 -9001 PARCEL NUMBER: 08:16:35 -05'00 6 OF 9 015S1500423002 12-14-2021 833 - 888 - 3644 #FC13008093



MECHANICAL SPECIFICATION





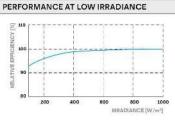
ELECTRICAL CHARACTERISTICS

PO	WER CLASS			385	390	395	400	405
MIN	IIMUM PERFORMANCE AT STANDA	RD TEST CONDITIO	NS, STC1 (PO)	WER TOLERANCE +	5W/-0W)			
	Power at MPP ¹	P _{MPP}	[W]	385	390	395	400	405
	Short Circuit Current ¹	Isc	[A]	11.04	11.07	11.10	11.14	11.17
nun	Open Circuit Voltage ¹	Vcc	[V]	45,19	45.23	45.27	45.30	45.34
Minin	Current at MPP	IMPP	[A]	10.59	10.65	10.71	10.77	10.83
2	Voltage at MPP	V _{MeP}	[V]	36,36	36.62	36.88	37.13	37.39
	Efficiency ¹	η	[%]	≥19.6	≥19.9	≥20.1	≥20.4	≥20.6
MIN	IIMUM PERFORMANCE AT NORMAI	L OPERATING CONI	DITIONS, NMC	OT ²				
	Power at MPP	P _{MPP}	[W]	288.8	292.6	296.3	300.1	303.8
E	Short Circuit Current	I _{sc}	[A]	8,90	8.92	8.95	8.97	9.00
Minimum	Open Circuit Voltage	Voc	[V]	42.62	42.65	42.69	42.72	42.76
Z	Current at MPP	Mah	[A]	8.35	8.41	8.46	8.51	8.57
	Voltage at MPP	V _{MPP}	[V]	34.59	34.81	35,03	35.25	35.46

Q CELLS PERFORMANCE WARRANTY

first year. Thereafter max, 0.5% degradation per year. At least 93.5 % of nominal power up to 10 years. At least 86 % of nominal power up to

All data within measurement tolerand es. Full warranties in accordance with the warranty terms of the Q CELLS sales organisation of your respective



Typical module performance under low irradiance conditions in comparison to STC conditions (25°C, 1000 W/m²)

TEMPERATURE COEFFICIENTS									
Temperature Coefficient of I _{sc}	а	[%/K]	10.04	Temperature Coefficient of Voc	β	[%/K]	-0.27		
Temperature Coefficient of P _{MPP}	¥	[%/K]	-0.34	Nominal Module Operating Temperature	NMOT	[°F]	109±5.4 (43±3°C)		

PROPERTIES FOR SYSTEM DESIGN

[V]	1000 (IEC)/1000 (UL)	PV module classification	Class II
[A DC]	20	Fire Rating based on ANSI / UL 61730	TYPE 2
[lbs/ft²]	75 (3600 Pa) / 55 (2660 Pa)	Permitted Module Temperature	-40°F up to +185°F
[lbs/ft ²]	113 (5400Pa) / 84 (4000Pa)	on Continuous Duty	(-40°C up to +85°C)
	[A DC] [lbs/ft²]	[A DC] 20 [bs/ft²] 75 (3600 Pa) /55 (2660 Pa)	[A DC] 20 Fire Rating based on ANSI/UL 61730 [bs/ft²] 75 (3600 Pa) /55 (2860 Pa) Permitted Module Temperature

QUALIFICATIONS AND CERTIFICATES



Horizontal
packaging

			IP S	53° N	40°HC	
Horizontal	76.4 in	43.3 in	1656 lbs	24	24	32
packaging	1940 mm	1100 mm	751 kg	pallets	pallets	modules

PACKAGING INFORMATION

Note: Installation instructions must be followed. See the installation and operating manual or contact our technical service department for further information on approved installation and use of

UE 61730, CE-compliant Quality Controlled PV - TOV Rheinland EC 61215:2016, EC 61730:2016.

QCPV Certification ongoing.

400 Spectrum Center Drive, Suite 1400, Irvine, CA 92618, USA | TEL +1 949 748 59 96 | EMAIL inquiry@us.q-cells.com | WEB www.q-cells.us

		DOCUMENT CONTROL	DATE	CAD	QC	
SSUE	FOR PERMIT		12-10-2021	BW	JC	
REV	DESCRIPTION		DATE	CAD	QC	

Engineered in Germany

ENGIPARTNERS LLC

C.A. 32661 255 GIRALDA AVE CORAL GABLES, FL 33134

ENGINEER CONTACT INFORMATION

DESIGN@ENGIPARTNERS.COM 833 - 888 - 3644

Digitally sign by Rafael A Gonzalez Sot Date: CORIET 2022.03.08 08:16:42 -05'0

ENGINEERING STAMP

CONTRACTOR CONTACT INFORMATION TITAN SOLAR POWER FL 12221 N US HIGHWAY 301

THONOTASASSA, FL 33592 (813) 982 -9001

#FC13008093

CUSTOMER:		SHEET NA
	HEATHER NEVILLE	
PROJECT ADDRESS	S:	
	9291 FLORIDA 247	
	LAKE CITY FL 32024	PROJECT
		TSP1
PARCEL NUMBER:		101
	015S1500423002	

PV MODULES DATA SHEET

D-1 ENG RAFAEL A GONZALEZ SOTO PE 100525 7 OF 9 12-14-2021

Data Sheet **Enphase Networking**

Enphase IQ Combiner 3

(X-IQ-AM1-240-3)

The Enphase IQ Combiner 3™ with Enphase IQ Envoy™ consolidates interconnection equipment into a single enclosure and streamlines PV and storage installations by providing a consistent, pre-wired solution for residential applications. It offers up to four 2-pole input circuits and Eaton BR series busbar assembly.



Smart

- Includes IQ Envoy for communication and control
- · Flexible networking supports Wi-Fi, Ethernet, or cellular
- Optional AC receptacle available for PLC
- · Provides production metering and optional consumption monitoring

Simple

- Reduced size from previous combiner
- · Centered mounting brackets support single stud mounting
- · Supports back and side conduit entry
- Up to four 2-pole branch circuits for 240 VAC plug-in breakers (not included)
- · 80 A total PV or storage branch circuits

Reliable

- · Durable NRTL-certified NEMA type 3R enclosure
- · Five-year limited warranty
- UL listed



To learn more about Enphase offerings, visit enphase.com

MODEL NUMBER	
IQ Combiner 3 X-IQ-AM1-240-3	IQ Combiner 3 with Enphase IQ Envoy™ printed circuit board for integrated revenue grade PV production metering (ANSI C12.20 +/- 0.5%) and optional* consumption monitoring (+/- 2.5%).
ACCESSORIES and REPLACEMENT PARTS (no	t included, order separately)
	Plug and play industrial grade cellular modem with data plan for systems up to 60 microinverters. (Available in the US, Canada, Mexico, Puerto Rico, and the US Virgin Islands, where there is adequate cellular service in the installation area.)
Consumption Monitoring* CT CT-200-SPLIT	Split core current transformers enable whole home consumption metering (+/- 2.5%).
*Consumption monitoring is required for Enphase Storage Systems Wireless USB adapter COMMS-KIT-01	Installed at the IQ Envoy. For communications with Enphase Encharge™ storage and Enphase Enpower™ smart switch. Includes USB cable for connection to IQ Envoy or Enphase IQ Combiner™ and allows redundant wireless communication with Encharge and Enpower.
Circuit Breakers BRK-10A-2-240 BRK-15A-2-240 BRK-20A-2P-240	Supports Eaton BR210, BR215, BR220, BR230, BR240, BR250, and BR260 circuit breakers. Circuit breaker, 2 pole, 10A, Eaton BR210 Circuit breaker, 2 pole, 15A, Eaton BR215 Circuit breaker, 2 pole, 20A, Eaton BR220
EPLC-01	Power line carrier (communication bridge pair), quantity - one pair
XA-PLUG-120-3	Accessory receptacle for Power Line Carrier in IQ Combiner 3 (required for EPLC-01)
XA-ENV-PCBA-3	Replacement IQ Envoy printed circuit board (PCB) for Combiner 3
ELECTRICAL SPECIFICATIONS	
Rating	Continuous duty
System voltage	120/240 VAC, 60 Hz
Eaton BR series busbar rating	125 A
Max. continuous current rating (output to grid)	65 A
Max. fuse/circuit rating (output)	90 A
Branch circuits (solar and/or storage)	Up to four 2-pole Eaton BR series Distributed Generation (DG) breakers only (not included)
Max. continuous current rating (input from PV)	64 A
Max. total branch circuit breaker rating (input)	80A of distributed generation / 90A with IQ Envoy breaker included
Production Metering CT	200 A solid core pre-installed and wired to IQ Envoy
MECHANICAL DATA	
Dimensions (WxHxD)	$49.5 \times 37.5 \times 16.8 \text{ cm}$ (19.5" \times 14.75" \times 6.63"). Height is 21.06" (53.5 cm with mounting brackets)
Weight	7.5 kg (16.5 lbs)
Ambient temperature range	-40° C to +46° C (-40° to 115° F)
Cooling	Natural convection, plus heat shield
Enclosure environmental rating	Outdoor, NRTL-certified, NEMA type 3R, polycarbonate construction
Wire sizes Altitude	20 A to 50 A breaker inputs: 14 to 4 AWG copper conductors 60 A breaker branch input: 4 to 1/0 AWG copper conductors Main lug combined output: 10 to 2/0 AWG copper conductors Neutral and ground: 14 to 1/0 copper conductors Always follow local code requirements for conductor sizing. To 2000 meters (6,560 feet)
INTERNET CONNECTION OPTIONS	A Committee of the Comm
Integrated Wi-Fi	802.11b/g/n
Ethernet	Optional, 802.3, Cat5E (or Cat 6) UTP Ethernet cable (not included)
Cellular	Optional, CELLMODEM-01 (3G) or CELLMODEM-03 (4G) or CELLMODEM-M1 (4G based LTE-M) (not included)

UL 1741, CAN/CSA C22.2 No. 107.1, 47 CFR, Part 15, Class B, ICES 003 Production metering: ANSI C12.20 accuracy class 0.5 (PV production)

UL 60601-1/CANCSA 22.2 No. 61010-1

To learn more about Enphase offerings, visit enphase.com

COMPLIANCE

Compliance, Combiner

Compliance, IQ Envoy

© 2018 Enphase Energy. All rights reserved. Enphase, the Enphase logo, IQ Combiner 3, and other trademarks or service names are the trademarks of Enphase Energy, Inc.



						·				·
	DOCUMENT CONTROL	DATE CAD QC	ENGINEER CONTACT INFORMATION	ENGINEERING STAMP	CONTRACTOR CONTACT INFORMATION	CONTRACTOR LOGO	CUSTOMER:	SHEET NAME:		
ISSUED FOR PERMIT		12-10-2021 BW JC	ENGIPARTNERS LLC		TITAN SOLAR POWER FL		HEATHER NEVILLE	SMAF	OT MONITORING	G DATA SHEET
REV	DESCRIPTION	DATE CAD QC		by Rafael A 12221 N US HIGHWAY 301	PROJECT ADDRESS:	PROJECT ADDRESS:				
			C.A. 32661 255 GIRALDA AVE		9291 FLORIDA 247					
			CORAL GABLES, FL 33134	* Date:	THONOTASASSA, FL 33592		LAKE CITY FL 32024	PROJECT ID:		SHEET TITLE:
			DESIGN@ENGIPARTNERS.COM	78. Corist 6. 2022.03.08	(813) 982 -9001	SOLAR POWER		TSP100525	ENG. RAFAEL A. GONZALEZ SOTO, PE	D-2
			DESIGN@ENGIPARTNERS.COM 08:16:48 -05'00'	(613) 962 -9001		PARCEL NUMBER:	135 100323		SHEETS:	
			833 - 888 - 3644		#EC13008093		015\$1500423002		12-14-2021	8 OF 9

Data Sheet **Enphase Microinverters** Region: AMERICAS

Enphase IQ 7 and IQ 7+ **Microinverters**

The high-powered smart grid-ready Enphase IQ 7 Micro™ and Enphase IQ 7+ Micro™ dramatically simplify the installation process while achieving the highest system efficiency.

Part of the Enphase IQ System, the IQ 7 and IQ 7+ Microinverters integrate with the Enphase IQ Envoy™, Enphase IQ Battery™, and the Enphase Enlighten™ monitoring and analysis software.

IQ Series Microinverters extend the reliability standards set forth by previous generations and undergo over a million hours of power-on testing, enabling Enphase to provide an industry-leading warranty of up to 25 years.



Easy to Install

- · Lightweight and simple
- · Faster installation with improved, lighter two-wire cabling
- Built-in rapid shutdown compliant (NEC 2014 & 2017)

Productive and Reliable

- Optimized for high powered 60-cell and 72-cell* modules
- · More than a million hours of testing
- · Class II double-insulated enclosure
- UL listed

Smart Grid Ready

- · Complies with advanced grid support, voltage and frequency ride-through requirements
- · Remotely updates to respond to changing grid requirements
- Configurable for varying grid profiles
- Meets CA Rule 21 (UL 1741-SA)



To learn more about Enphase offerings, visit enphase.com



INPUT DATA (DC)	IQ7-60-2-US /	IQ7-60-B-US	IQ7PLUS-72-2-US / IQ7PLUS-72-B-US			
Commonly used module pairings ¹	235 W - 350 W +		235 W - 440 W +			
Module compatibility	60-cell PV mode	ules only	60-cell and 72-cell PV modules			
Maximum input DC voltage	48 V		60 V			
Peak power tracking voltage	27 V - 37 V		27 V - 45 V			
Operating range	16 V - 48 V		16 V - 60 V			
Min/Max start voltage	22 V / 48 V		22 V / 60 V			
Max DC short circuit current (module lsc)	15 A		15 A			
Overvoltage class DC port	II		П			
DC port backfeed current	0 A		0 A			
PV array configuration		ed array; No addition on requires max 20.	al DC side protect per branch circu			
OUTPUT DATA (AC)	IQ 7 Microinve	rter	IQ 7+ Microin	verter		
Peak output power	250 VA		295 VA			
Maximum continuous output power	240 VA		290 VA			
Nominal (L-L) voltage/range ²	240 V / 211-264 V	208 V / 183-229 V	240 V / 211-264 V	208 V / 183-229 V		
Maximum continuous output current	1.0 A (240 V)	1.15 A (208 V)	1.21 A (240 V)	1.39 A (208 V)		
Nominal frequency	60 Hz	# 75%	60 Hz	* · · · ·		
Extended frequency range	47 - 68 Hz		47 - 68 Hz			
AC short circuit fault current over 3 cycles	5.8 Arms		5.8 Arms			
Maximum units per 20 A (L-L) branch circuit ³	16 (240 VAC)	13 (208 VAC)	13 (240 VAC)	11 (208 VAC)		
Overvoltage class AC port	III		III	,		
AC port backfeed current	0 A		0 A			
Power factor setting	1.0		1.0			
Power factor (adjustable)	0.7 leading 0.	7 lagging	0.7 leading 0.	7 lagging		
EFFICIENCY	@240 V	@208 V	@240 V	@208 V		
Peak CEC efficiency	97.6 %	97.6 %	97.5 %	97.3 %		
CEC weighted efficiency	97.0 %	97.0 %	97.0 %	97.0 %		
MECHANICAL DATA						
Ambient temperature range	-40°C to +65°C					
Relative humidity range	4% to 100% (cor	ndensina)				
Connector type (IQ7-60-2-US & IQ7PLUS-72-2-US)		-,	ditional O-DCC-5 a	adapter)		
Connector type (IQ7-60-B-US & IQ7PLUS-72-B-US)	Adaptors for mo	C4 intermateable). odules with MC4 or l rder ECA-S20-S22 der ECA-S20-S25	JTX connectors:	•		
Dimensions (WxHxD)	212 mm x 175 m	nm x 30.2 mm (with	out bracket)			
Weight	1.08 kg (2.38 lbs	5)				
Cooling	Natural convect	ion - No fans				
Approved for wet locations	Yes					
Pollution degree	PD3					
Enclosure	Class II double-	insulated, corrosion	resistant polymer	ric enclosure		
Environmental category / UV exposure rating	NEMA Type 6 / 6					
FEATURES						
Communication	Power Line Com	nmunication (PLC)				
Monitoring	Enlighten Mana	ger and MyEnlighter quire installation of				
Disconnecting means	The AC and DC			approved by UL for use as the load-break		
		(5)				

1. No enforced DC/AC ratio. See the compatibility calculator at https://enphase.com/en-us/support/module-compatibility. Nominal voltage range can be extended beyond nominal if required by the utility.

CA Rule 21 (UL 1741-SA)

CAN/CSA-C22.2 NO. 107.1-01

UL 62109-1, UL1741/IEEE1547, FCC Part 15 Class B, ICES-0003 Class B,

and DC conductors, when installed according manufacturer's instructions.

This product is UL Listed as PV Rapid Shut Down Equipment and conforms with NEC-2014 and

NEC-2017 section 690.12 and C22.1-2015 Rule 64-218 Rapid Shutdown of PV Systems, for AC

- 3. Limits may vary. Refer to local requirements to define the number of microinverters per branch in your area.

To learn more about Enphase offerings, visit enphase.com

@ 2018 Enphase Energy. All rights reserved. All trademarks or brands used are the property of Enphase Energy, Inc. 2018-05-24



	DOCUMENT CONTROL DA	ATE CAD QC	ENGINEER CONTACT INFORMATION	ENGINEERING STAMP	CONTRACTOR CONTACT INFORMATION	CONTRACTOR LOGO		SHEET NAME:		
ISSUEI	D FOR PERMIT 12-10	0-2021 BW JC	ENGIPARTNERS LLC		TITAN SOLAR POWER FL		HEATHER NEVILLE		INVERTER DAT	A SHEET
REV	DESCRIPTION DA	ATE CAD QC		Digitally signed	12221 N US HIGHWAY 301		PROJECT ADDRESS:		INVERTER DAT	AUTILL
			C.A. 32661 255 GIRALDA AVE	by Rafael A	12221 N 03 HIGHWAT 301	TITAN	9291 FLORIDA 247			
			CORAL GABLES, FL 33134	Gonzalez Soto	THONOTASASSA, FL 33592		LAKE CITY FL 32024			SHEET TITLE:
			DESIGN@ENGIPARTNERS.COM	5тате 62 2022.03.08	(813) 982 -9001	SOLAR POWER		TSP100525	ENG. RAFAEL A. GONZALEZ SOTO, PE	D-3
			DESIGNWENGIF ARTNERS.COM	08:16:57 -05'00'			PARCEL NUMBER:	101 100020		SHEETS:
			833 - 888 - 3644	and the same of th	#FC13008093		015S1500423002		12-14-2021	9 OF 9

Compliance

^{*} The IQ 7+ Micro is required to support 72-cell modules.