### JEANETTE POWELL RESIDENCE

553 NORTHWEST HIGH POINT DRIVE LAKE CITY, FL 32055

#### PROJECT DESCRIPTION

INSTALL A ROOF MOUNTED SOLAR PHOTOVOLTAIC SYSTEM AT THE JEANETTE POWELL RESIDENCE.

### SYSTEM SPECIFICATIONS

AHJ: COUNTY OF COLUMBIA

UTILITY COMPANY: FPL

SYSTEM SIZE: 10.800kW DC

7.830kW AC

SOLAR MODULES MAKE: Q CELLS

MODEL: Q.PEAK DUO BLK ML-G10+ 400

QUANTITY: 27

MICROINVERTERS MAKE: ENPHASE

MODEL: IQ8PLUS-72-2-US

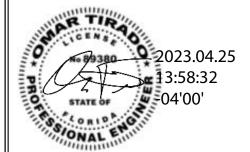
QUANTITY: 27

#### GENERAL NOTES:

THESE CONSTRUCTION DOCUMENTS HAVE BEEN BASED ON FIELD INSPECTIONS AND OTHER INFORMATION AVAILABLE AT THE TIME. ACTUAL FIELD CONDITIONS MAY REQUIRE MODIFICATIONS IN CONSTRUCTION DETAILS.

· CONTRACTOR HAS THE FULL RESPONSIBILITY TO CHECK AND VERIFY ALL DIMENSIONS AND EXISTING CONDITIONS. ANY DISCREPANCIES SHALL BE REPORTED TO THE ENGINEER BEFORE PROCEEDING WITH THE WORK. ANY WORK STARTED BEFORE CONSULTATION AND ACCEPTANCE BY THE ENGINEER SHALL BE THE SOLE RESPONSIBILITY OF THE CONTRACTOR AND SHALL BE SUBJECT TO CORRECTION BY THEM WITHOUT ADDITIONAL COMPENSATION.

- $\dot{f }$  THE CONTRACTOR SHALL BE HELD RESPONSIBLE FOR THE PROPER INSTALLATION AND COMPLETION OF THE WORK WITH  $\,$  APPROVED MATERIALS.
- THE EQUIPMENT AND ALL ASSOCIATED WIRING AND INTERCONNECTION SHALL BE INSTALLED ONLY BY QUALIFIED PEOPLE. A QUALIFIED PERSON IS ONE WHO HAS SKILLS AND KNOWLEDGE RELATED TO THE CONSTRUCTION AND OPERATION OF THE ELECTRICAL EQUIPMENT AND INSTALLATIONS AND HAS RECEIVED SAFETY TRAINING TO RECOGNIZE AND AVOID THE HAZARDS INVOLVED. (NEC 690.4(C), NEC 2017).
- NEW CONDUIT ROUTING SHOWN IS ESSENTIALLY SCHEMATIC. CONTRACTOR SHALL LAY OUT RUNS TO SUIT FIELD CONDITIONS AND THE COORDINATION REQUIREMENTS OF OTHER TRADES.
- · ARRAY WIRING SHOULD NOT BE READILY ACCESSIBLE EXCEPT TO QUALIFIED PERSONNEL.
- · THE AC DISCONNECT MUST BE ACCESSIBLE TO QUALIFIED UTILITY PERSONNEL, BE LOCKABLE, AND BE A VISIBLE-BREAK SWITCH.



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#### **VICINITY MAP**



## SHEET INDEX

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Building Code	2020 FBC			

Residential Code 2018 IRC



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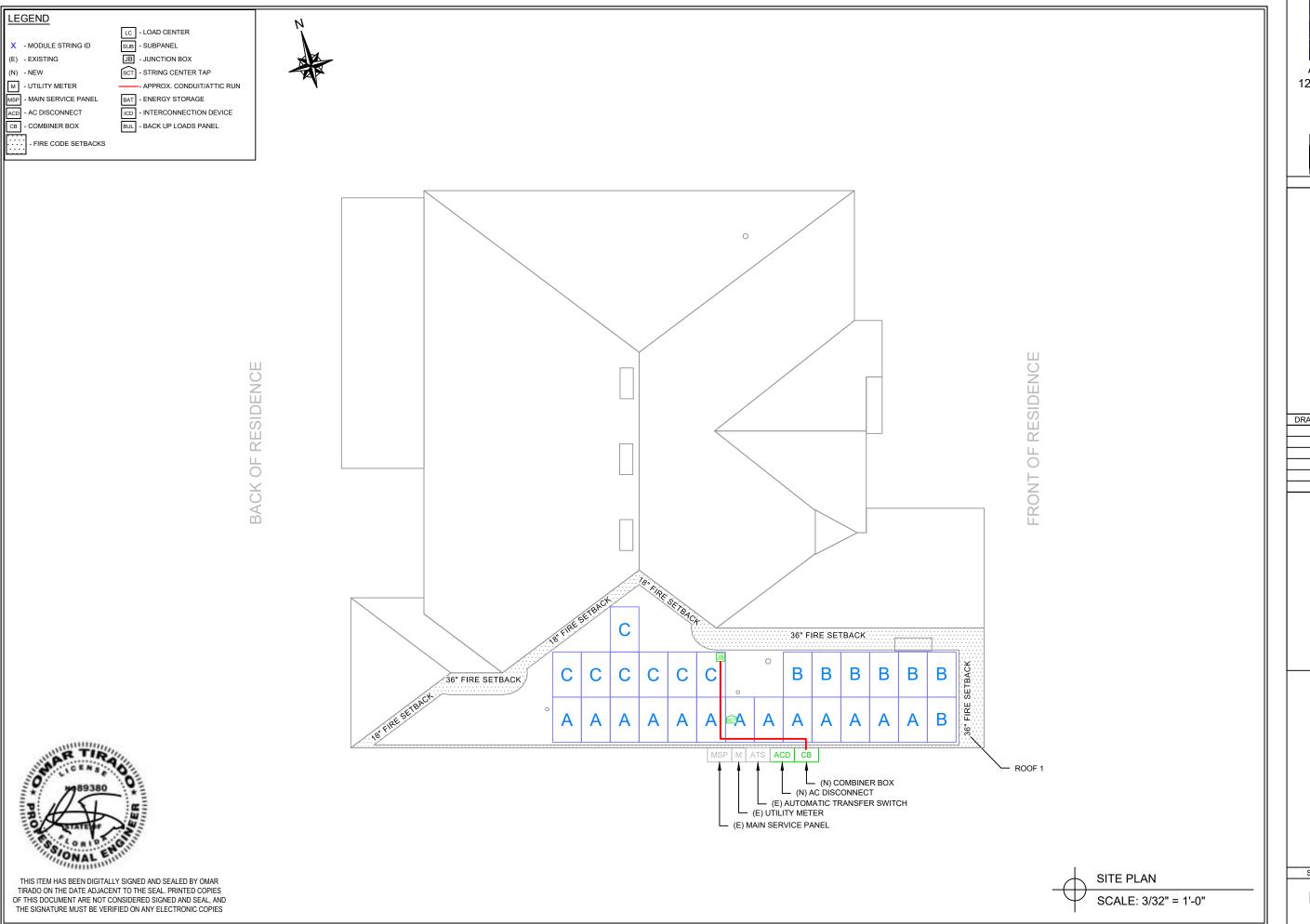


JEANETTE POWELL
RESIDENCE
PROJECT #: P-0075231
53 NORTHWEST HIGH POINT DRIVE
LAKE CITY, FL, 32055
METER #: ACD4658

DRAWN BY:	]	D.S.	
DATE:	04	/25/23	
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DESCRIP	ΓΙΟΝ	DATE	REV

SHEET TITLE SHEET NUMBER

TITLE TS001





ATLANTIC KEY ENERGY 12600 CHALLENGER PKWY, STE 200 ORLANDO, FL 32826 1 (407) 988-0273



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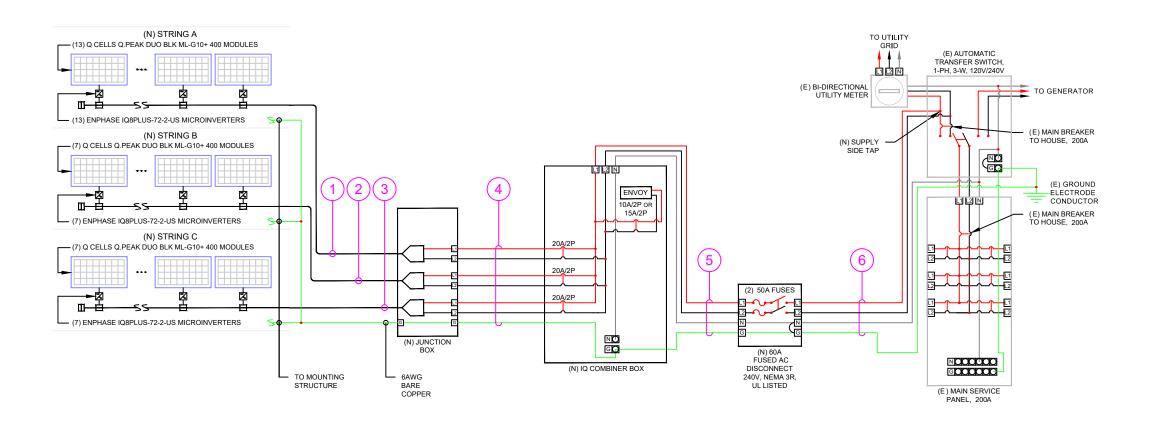
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ROOF DOOM

ROOF PLAN B001

ID	INITIAL CONDUCTOR LOCATION	FINAL CONDUCTOR LOCATION		MIN. CONDUCTOR SIZE (AWG)	MIN. DIA CONDUIT SIZE (IN.)	# OF PARALLEL CIRCUITS	CURRENT-CARRYING CONDUCTORS IN CONDUIT	OCPD (A)		MIN. EGC SIZE (AWG)	TEMP. FAC		CONDUIT FILL FACTOR	CONT. CURRENT (A)	MAX. CURRENT (A)	BASE AMP.	DERATED AMP. (A)	TERM. AMP. RATING (A)	LENGTH (FT)	VOLTAGE DROP (%)
1	STRING A	JUNCTION BOX	12	Q CABLE	N/A	1	2	N/A	6	BARE COPPER	0.76	55°C	N/A	15.73	19.66	30	N/A	N/A	61.00	0.64
2	STRING B	JUNCTION BOX	12	Q CABLE	N/A	1	2	N/A	6	BARE COPPER	0.76	55°C	N/A	8.47	10.59	30	N/A	N/A	32.00	0.45
3	STRING C	JUNCTION BOX	12	Q CABLE	N/A	1	2	N/A	6	BARE COPPER	0.76	55°C	N/A	8.47	10.59	30	N/A	N/A	28.00	0.39
4	JUNCTION BOX	COMBINER BOX	10	THWN-2 COPPER	0.75 LTNM	3	6	20	10	THWN-2 COPPER	0.76	55°C	0.8	15.73	19.66	40	24.3	35	35.00	0.57
5	COMBINER BOX	AC DISCONNECT	8	THWN-2 COPPER	0.75 LTNM	1	3	50	10	THWN-2 COPPER	0.96	34°C	1	32.67	40.84	55	52.8	50	5.00	0.11
6	AC DISCONNECT	MSP	6	THWN-2 COPPER	0.75 LTNM	1	3	N/A	-	-	0.96	34°C	1	32.67	40.84	75	72.0	65	5.00	0.07

	LIST OF EQUIPMENT					
EQUIPMENT QTY DESCRIPTION						
SOLAR PV MODULE	27	Q CELLS Q.PEAK DUO BLK ML-G10+ 400				
MICROINVERTER	27	ENPHASE IQ8PLUS-72-2-US				
JUNCTION BOX	1	JUNCTION BOX, NEMA 3R, UL LISTED				
COMBINER BOX	1	ENPHASE IQ COMBINER 4/4C W/ IQ ENVOY (X-IQ-AM1-240-4)				
AC DISCONNECT	1	60A FUSED AC DISCONNECT, 240V, NEMA 3R, UL LISTED				





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DESIGN TEMPERATURE SPECIFICATIONS	
RECORD LOW TEMP	-5°C
AMBIENT TEMP. (HIGH TEMP. 2%)	34°C
CONDUIT HEIGHT	1.0"
CONDUCTOR TEMP. RATE (ROOF)	55°C



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SHEET TITLE SHEET NUMBER 3-LINE E003

**DIAGRAM** 

## **⚠ WARNING ⚠**

ELECTRIC SHOCK HAZARD

DO NOT TOUCH TERMINALS TERMINALS ON BOTH THE LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION LABEL LOCATION: COMBINER BOX/ EMT ENCLOSURES/ AC DISCONNECT/ MAIN SERVICE PANEL PER CODE: NEC 2017, 690.13(B)

#### EMERGENCY RESPONDER SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN

TURN RAPID SHUTDOWN SWITCH TO THE "OFF" POSITION TO SHUT DOWN THE ENTIRE PV SYSTEM



WARNING: PHOTOVOLTAIC
POWER SOURCE

#### **PHOTOVOLTAIC**

#### AC DISCONNECT

PHOTOVOLTAIC AC DISCONNECT

RATED AC OUTPUT CURRENT 32.67A
NOMINAL OPERATING AC VOLTAGE 240 V

RAPID SHUTDOWN SWITCH FOR SOLAR PV SYSTEM

M WARNING A
DUAL POWER SOURCE

SOURCES: UTILITY GRID AND PV SOLAR ELECTRIC SYSTEM

#### LABEL LOCATION:

RAPID SHUTDOWN (AC DISCONNECT)
PER CODE: NEC 690.56 (C)(1) &
NFPA1 11.12.2.1.1.1.1, 11.12.2.1.4
SHALL BE REFLECTIVE, WITH ALL
LETTERS CAPITALIZED AND HAVING A
MINIMUM HEIGHT OF 3/8 IN. (9.5 MM), IN
WHITE ON RED BACKGROUND.

LABEL LOCATION:
CONDUIT/ RACEWAY/ ENCLOSURES/
COMBINER BOX/ AC DISCONNECT
PER CODE: NEC2017, 690.31(G)(3)(4)

LABEL LOCATION:
AC DISCONNECT/ BREAKER/
POINTS OF CONNECTION
PER CODE: NEC2017, 690.13(B)

LABEL LOCATION: AC DISCONNECT PER CODE: NEC2017, 690.54

LABEL LOCATION:
RAPID SHUTDOWN
(AC DISCONNECT)
PER CODE: NEC 690.58 (C)(3)

LABEL LOCATION:
POINT OF INTERCONNECTION
PER CODE: NEC 2017, 705.12(B)

# PARTING WAR

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#### NOTES

- ANSI Z535.4-2011 PRODUCT SAFETY SIGNS AND LABELS, PROVIDES GUIDELINES FOR SUITABLE FONT SIZES, WORDS, COLORS, SYMBOLS, AND LOCATION REQUIREMENTS FOR LABELS. NEC 110.21(B)(1).
- THE LABEL SHALL BE OF SUFFICIENT DURABILITY TO WITHSTAND THE ENVIRONMENT INVOLVED. NEC 110.21(B)(3).
- ADHESIVE FASTENED SIGNS MAY BE ACCEPTABLE IF PROPERLY ADHERED. VINYL SIGNS SHALL BE WEATHER RESISTANT.
- ALL LABELS AND MARKINGS FOR PHOTOVOLTAIC SYSTEMS WILL BE REFLECTIVE AND MEET ALL REQUIREMENTS.



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LABELS

E003

		ARF	RAY DESC	CRIPTION	l	
ROOF	# OF MODULES	AZIMUTH	TILT	TRUSS SIZE	TRUSS SPACING	ROOF MATERIAL
#1	27	195	7/12 (30.26°)	2X4	24"O.C.	COMP SHINGLE

- ROOF'S GENERAL NOTES
  1- CONTRACTOR/INSTALLER TO VERIFY ROOF CONDITIONS FOR PROPPER INSTALLATION OF THE PV SYSTEM.
- 2- CONTRACTOR/INSTALLER TO NOTIFY THE OWNER IMMEDIATELY OF ANY ROOF DEFICIENCIES AND/OR REPAIR REQUIRED TO INSTALL THE PV SYSTEM.

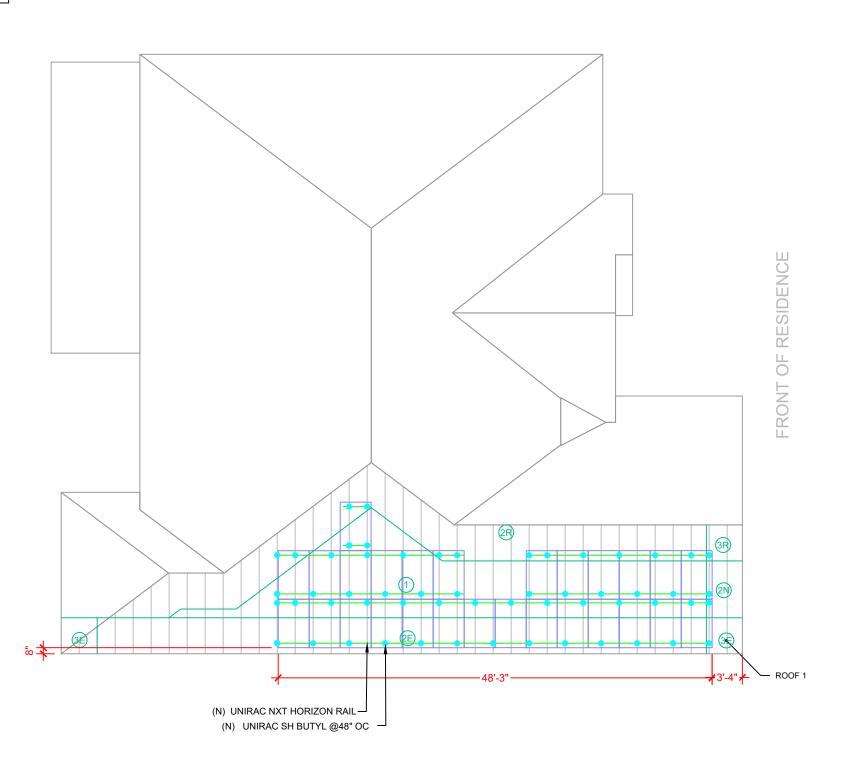
  3- EOR DOES NOT ASSUME ANY RESPONSIBILITY FOR THE INSTALLATION OF ANY PV SYSTEM ON
- 4- CONTRACTOR/INSTALLER ASSUMES ALL RESPONSIBILITY TO INSTALL AS PER MANUFACTURER STANDARDS.

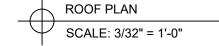
BACK OF RESIDENCE



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DESIGN SPECIF	FICATION
RISK CATEGORY	II
CONSTRUCTION	SFD
ZONING	RESIDENTIAL
SNOW LOAD (ASCE 7-16)	0 PSF
EXPOSURE CATEGORY	В
WIND SPEED (ASCE 7-16)	120 MPH





ATLANTIC KEY ENERGY

12600 CHALLENGER PKWY, STE 200 ORLANDO, FL 32826 1 (407) 988-0273



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SHEET TITLE SHEET NUMBER ATTACH. S001

**PLAN** 











#### BREAKING THE 20% EFFICIENCY BARRIER

Q.ANTJM DUO Z Technology with zero gap cell layout boosts module efficiency up to 20.9%.



#### THE MOST THOROUGH TESTING PROGRAMME IN THE INDUSTRY

G CELLS is the first solar module manufacturer to pass the most comprehensive quality programme in the industry: The new "Quality Controlled PV" of The independent certification institute TÜV Rheinland.



#### INNOVATIVE ALL-WEATHER TECHNOLOGY

Optimal yields, whatever the weather with excellent low-light and temperature behavior.



#### ENDURING HIGH PERFORMANCE

Long-term yield security with Anti LID Technology, Anti PID Technology<sup>1</sup>, Hot-Spot Protect and Traceable Quality Tra.Q™.



#### EXTREME WEATHER RATING

High-tech aluminum alloy frame, certified for high snow (5400Pa) and wind loads (4000Pa).



#### A RELIABLE INVESTMENT

Inclusive 25-year product warranty and 25-year Thear performance warranty2,

<sup>1</sup> APT test conditions according to (EC/TS 62804-1:2015, method A (-1500V, 98H) See data sheet on earlier urther in o matter.



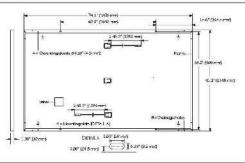


Engineered in Germany



#### MECHANICAL SPECIFICATION

Format	74.0 in × 41.1 in × 1.26 in (including frame) (1879mm × 1045mm × 32mm)
Weight	48.5 bs (22.0 kg)
Front Cover	0.13 in (3.2mm) thermally pre-stressed glass with anti-reflection technology
Back Cover	Composite film
Frame	Black; anodized aluminum
Cell	6×22 monocrystalline Q.ANTUM solar half cells
Junction Box	$2.09-3.98$ in $\times 1.26-2.26$ in $\times 0.59-0.71$ in (53-101 mm $\times 32-60$ mm $\times 15-18$ mm), P67, with bypass diodes
Cable	4 mm² Solar cable; (+) ≥49.2 in (1250 mm), (-) ≥49.2 in (1250 mm)
Connector	Slaubli MC4; IP68

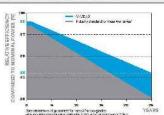


#### ELECTRICAL CHARACTERISTICS

PO	WER CLASS			385	390	395	400	405
MILE	IIMUM PERFORMANCE AT STANDA	RD TEST CONDITIO	NS, STC+ (PO	WERTOLERANCE+	5 W / -0 W)			
- 19	Power at MPP <sup>a</sup>	P <sub>MP</sub>	[W]	385	390	395	400	405
-	Short Circuit Current <sup>a</sup>	Jac	[A]	11.04	11.07	11.10	II.IA	11.17
LINU.	Open Circuit Voltage <sup>1</sup>	V <sub>oc</sub>	[V]	45.19	45.23	45.27	45,30	43.34
Minimum	Current at MPP	lyop	[A]	10.59	.10.65	10.71	10.77	10.83
	Voltage at MPP	Voipe	[V]	36,36	38.62	36,88	37.03	37,39
	Efficiency <sup>x</sup>	ŋ	[%]	219.6	≥19.9	≥20.1	≥20,4	≥20.6
MIP	IIMUM PERFORMANCE AT NORMA	LOPERATING CON	DITIONS, NMC	DT <sup>4</sup>	33,1023,0			
	Power at MPP	Page	[W]	2888	292.6	296.3	300.1	303.8
Minimum	Short Circuit Current	les	[A]	3,90	8.92	8.95	8.97	9,00
	Open Circuit Voltage	Vac	[V]	42.62	42.65	42.69	42.72	42.76
	Current at MPP	IMPP	[A]	8,35	8.41	8.46	8.51	8.57
	Voltage at MPP	V <sub>kpc</sub>	[V]	34.59	34.81	35.03	35.25	25.46

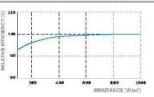
#### G CELLS PERFORMANCE WARRANTY

#### PERFORMANCE AT LOW IRRADIANCE



At least 98% of nominal power during first year. Thereafter max, 0.5% degradation per year. At least \$3.5% of nominal occuer up to 10 years. At least 26% of nominal power up to 25 years.

All data within measurement tolerandes. Full warrantes in accordance with the warranty terms of the Q CELLS sales organisation of your respective



Typical module performance under low/irradiance conditions in

EMPERATURE COEFFICIENTS							
Temperature Coefficient of l <sub>20</sub>	а	[%/K]	10.04	Temperature Coefficient of V <sub>cc</sub>	β	[%/K]	0.27
Temperature Coefficient of Page	V	[%/K]	-0.34	Nominal Module Operating Temperature	TOMM	I.L.	109±5.4 (43±3°C)

#### PROPERTIES FOR SYSTEM DESIGN

Maximum System Voltage V <sub>S/S</sub>	M	1000 (IEC)/1000 (UL)	PV module classification	Class II
Maximum Series Fuse Rating	[A DC]	20	Fire Rating based on ANSI/UL 61780	TyPE 2
Max. Design Load, Push / Pull <sup>3</sup>	[lbs/ft²]	75 (3600 Pa) /55 (2660 Pa)	Permitted Module Temperature	-40°Fup to +135°≅
Max. Test Load, Push / Pulls	[lbs/ft²]	113 (5400Ps) /84 (4000Ps)	on Continuous Duty	(-40°C up to +25°C)

#### QUALIFICATIONS AND CERTIFICATES

#### PACKAGING INFORMATION

UL 61730, CE-compilant Qualty Controlled PV - TÜV Rheinland, IEC 612152018, IEC 61730:2016, U.S. Perent No. 9,893,215 (solar cells), QCPV Certification origing.













Note: Installation instructions must be followed. See the installation and operating manual or contact our technical service department for further information on approved installation and use of

#### Hanwha Q CELLS America Inc.

400 Spectrum Center Drive, Suns 1400, Rvine, CA 92618, USA | TEL +1 949 748 59 96 | EMAIL inquiry@usq-cells.com | WEB www.q-cells.us







## **IQ8** Series Microinverters

Our newest IQ8 Microinverters are the industry's first microgrid-forming, software-defined microinverters with split-phase power conversion capability to convert DC power to AC power efficiently. The brain of the semiconductor-based microinverter is our proprietary application-specific integrated circuit (ASIC) which enables the microinverter to operate in grid-tied or off-grid modes. This chip is built in advanced 55nm technology with high speed digital logic and has super-fast response times to changing loads and grid events, alleviating constraints on battery sizing for home energy systems.



Part of the Enphase Energy System, IQ8 Series Microinverters integrate with the Enphase IQ Battery, Enphase IQ Gateway, and the Enphase App monitoring and analysis software.



Connect PV modules quickly and easily to IQ8 Series Microinverters using the included Q-DCC-2 adapter cable with plug-n-play MC4 connectors.

easily to IQ8 Series Microinverters are UL Listed as expended PV Rapid Shut Down Equipment and conform with various regulations, when installed according to manufacturer's instructions.

of up to 25 years.

IQ8 Series Microinverters redefine reliability

standards with more than one million

cumulative hours of power-on testing, enabling an industry-leading limited warranty

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IQ8SE-DS-0001-01-EN-US-2022-03-01

#### Easy to install

- Lightweight and compact with plug-n-play connectors
- Power Line Communication (PLC) between components
- Faster installation with simple two-wire cabling

#### High productivity and reliability

- Produce power even when the grid is down
- More than one million cumulative hours of testing
- Class II double-insulated enclosure
- Optimized for the latest highpowered PV modules

#### Microgrid-forming

- Complies with the latest advanced grid support
- Remote automatic updates for the latest grid requirements
- Configurable to support a wide range of grid profiles
- Meets CA Rule 21 (UL 1741-SA) requirements

### **IQ8** Series Microinverters

INPUT DATA (DC)		108-60-2-US	108PLUS-72-2-US	108M-72-2-U\$	1084-72-2-08	108H-240-72-2-US	108H-208-72-2-US
Commonly used module pairings <sup>2</sup>	W	235 - 350	235 - 440	260 - 460	295 - 500	320 - 540+	295 - 500+
Module compatibility		60-cell/120 half-cell		60-cell/120	half-cell, 66-cell/132	2 half-cell and 72-cell/	144 half-cell
MPPT voltage range	¥	27 - 37	29 - 45	33 - 45	36 - 45	38 - 45	38 - 45
Operating range	٧	25 - 48			25 - 58		
Min/max start voltage	٧	30 / 48			30 / 58		
Max input DC voltage	٧	50			60		
Max DC current <sup>3</sup> [module lsc]	А			1:	5		
Overvoltage class DC port				1	ľ		
DC port backfeed current	mA			C	)		
PV array configuration		1x1 Ungrounded	array; No additional DC	side protection requ	ired; AC side protecti	on requires max 20A p	er branch circuit
DUTPUT DATA (AC)		108-60-2-US	108PLUS-72-2-US	108M-72-2-US	ID8A-72-2-US	IQ8H-240-72-2-US	108H-208-72-2-U
Peak output power	VA	245	300	330	366	384	366
Max continuous output power	٧A	240	290	325	349	380	360
Nominal (L-L) voltage/range <sup>4</sup>	٧			240 / 211 - 264			208 / 183 - 250
Max continuous output current	А	1.0	1.21	1.35	1.45	1.58	1.73
Nominal frequency	Hz			6	0		
Extended frequency range	Hz			50 -	- 68		
Max units per 20 A (L-L) branch circuit <sup>5</sup>		16	13	11	11	10	9
Total harmonic distortion				<5	5%		
Overvoltage class AC port				.11	II.		
AC port backfeed current	mA			3	0		
Power factor setting				12	0		
Grid-tied power factor (adjustable)				0.85 leading -	- 0.85 lagging		
Peak efficiency	%	97.5	97.6	97.6	97.6	97.6	97.4
CEC weighted efficiency	%	97	97	97	97.5	97	97
Night-time power consumption	mW			6	0		
MECHANICAL DATA				1			
Ambient temperature range				-40°C to +60°C (	(-40°F to +140°F)		
Relative humidity range				4% to 100% (	(condensing)		
DC Connector type				М	04		
Dimensions (HxWxD)			2	12 mm (B.3") x 175 mm	(6.9°) x 30.2 mm (1.2	r)	
Weight				1.08 kg (2	2.38 lbs)		
Cooling				Natural conve	ction – no fans		
Approved for wet locations				Ye	es		
Acoustic noise at 1 m				<60	dBA		
Pollution degree				PE	03		
Enclosure			Class II dou	ıble-insulated, corrosi	on resistant polymeri	c enclosure	
Environ, category / UV exposure rating				NEMA Type	6 / outdoor		
Certifications		This product is UL Li	sted as PV Rapid Shut 018 Rule 64-218 Rapid S	Down Equipment and	conforms with NEC 2	3 Class B, CAN/CSA-( 2014, NEC 2017, and NE anductors, when install	C 2020 section

(1) The IQ8H-208 variant will be operating in grid-tied mode only at 208V AC. (2) No enforced DC/AC ratio. See the compatibility calculator at https://link.enphase.com/module-compatibility (3) Maximum continuous input DC current is 10.6A (4) Nominal voltage range can be extended beyond nominal if required by the utility. (5) Limits may vary. Refer to local requirements to define the number of microinverters per branch in your area.

IQ8SE-DS-0001-01-EN-US-2022-03-01

Data Sheet Enphase Networking

# Enphase IQ Combiner 4/4C

X-IQ-AM1-240-4 X-IQ-AM1-240-4C



To learn more about Enphase offerings, visit enphase.com

The Enphase IQ Combiner 4/4C with Enphase IQ Gateway and integrated LTE-M1 cell modem (included only with IQ Combiner 4C) consolidates interconnection equipment into a single enclosure and streamlines IQ microinverters and storage installations by providing a consistent, pre-wired solution for residential applications. It offers up to four 2-pole input circuits and Eaton BR series busbar assembly.

#### Smart

- · Includes IQ Gateway for communication and control
- Includes Enphase Mobile Connect cellular modem (CELLMODEM-M1-06-SP-05), included only with IQ Combiner 4C
- Includes solar shield to match Enphase IQ Battery aesthetics and deflect heat
- Flexible networking supports Wi-Fi,
   Ethernet, or cellular
- · Optional AC receptacle available for PLC bridge
- Provides production metering and consumption monitoring

#### Simple

- Centered mounting brackets support single stud mounting
- · Supports bottom, back and side conduit entry
- Up to four 2-pole branch circuits for 240 VAC plug-in breakers (not included)
- · 80A total PV or storage branch circuits

#### Poliable

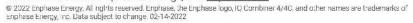
- · Durable NRTL-certified NEMA type 3R enclosure
- Five-year limited warranty
- Two years labor reimbursement program coverage included for both the IQ Combiner SKU's
- UL listed



#### Enphase IQ Combiner 4/4C

MODEL NUMBER	
IQ Combiner 4 (X-IQ-AM1-240-4)	IQ Combiner 4 with Enphase IQ Gateway printed circuit board for integrated revenue grade PV production metering (ANS C12.20 +/- 0.5%) and consumption monitoring (+/- 2.5%). Includes a silver solar shield to match the IQ Battery system and IQ System Controller 2 and to deflect heat.
IQ Combiner 4C (X-IQ-AMT-240-4C)	IQ Combiner 4C with Enphase IQ Gateway printed circuit board for integrated revenue grade PV production metering (ANSI C12.20 4+.0.5%) and consumption monitoring (4+/2.5%). Includes Enphase Mobile Connect to ellular modem (CELLMODEM-M1-06-SP-05), a plug-and-play industrial-grade cell modern for systems up to 60 microinverters. (Available in the US, Canada, Mexico, Puerto Rico, and the US Virgin Islands, where there is adequate cellular service in the installation area.) Includes a silver solar shield to match the IQ Battery and IQ System Controller and to deflect heat
ACCESSORIES AND REPLACEMENT PARTS	(not included, order separately)
Ensemble Communications Kit COMMS-CELLMODEM-M1-06 CELLMODEM-M1-06-SP-05 CELLMODEM-M1-06-AT-05	<ul> <li>Includes COMMS-KIT-01 and CELLMODEM-M1-06-SP-05 with 5-year Sprint data plan for Ensemble sites</li> <li>4G based LTE-M1 cellular modem with 5-year Sprint data plan</li> <li>4G based LTE-M1 cellular modem with 5-year AT&amp;T data plan</li> </ul>
Circuit Breakers BRK-10A-2-240V BRK-15A-2-240V BRK-20A-2P-240V BRK-15A-2P-240V-B BRK-20A-2P-240V-B	Supports Eaton BR210, BR215, BR220, BR230, BR240, BR250, and BR260 circuit breakers. Circuit breaker, 2 pole, 10A, Eaton BR210 Circuit breaker, 2 pole, 15A, Eaton BR215 Circuit breaker, 2 pole, 20A, Eaton BR220 Circuit breaker, 2 pole, 15A, Eaton BR215B with hold down kit support Circuit breaker, 2 pole, 20A, Eaton BR220B with hold down kit support
EPLC-01	Power line carrier (communication bridge pair), quantity - one pair
XA-SOLARSHIELD-ES	Replacement solar shield for IQ Combiner 4/4C
XA-PLUG-120-3	Accessory receptacle for Power Line Carrier in IQ Combiner 4/4C (required for EPLC-01)
XA-ENV-PCBA-3	Replacement IQ Gateway printed circuit board (PCB) for Combiner 4/4C
X-IQ-NA-HD-125A	Hold down kit for Eaton circuit breaker with screws.
ELECTRICAL SPECIFICATIONS	
Rating	Continuous duty
System voltage	120/240 VAC, 60 Hz
Eaton BR series busbar rating	125 A
Max. continuous current rating	65 A
Max. continuous current rating (input from PV/storage)	64 A
Max. fuse/circuit rating (output)	90 A
Branch circuits (solar and/or storage)	Up to four 2-pole Eaton BR series Distributed Generation (DC) breakers only (not included)
Max, total branch circuit breaker rating (input)	80A of distributed generation / 95A with IQ Gateway breaker included
Envoy breaker	10A or 15A rating GE/Siemens/Eaton included
Production metering CT	200 A solid core pre-installed and wired to IQ Gateway
Consumption monitoring CT (CT-200-SPLIT)	A pair of 200 A split core current transformers
MECHANICAL DATA	
Dimensions (WxHxD)	37.5 x 49.5 x 16.8 cm (14.75" x 19.5" x 6.63"). Height is 21.06" (53.5 cm) with mounting brackets.
Weight	7.5 kg (16.5 lbs)
Ambient temperature range	-40° C to +46° C (-40° to 115° F)
Cooling	Natural convection, plus heat shield
Enclosure environmental rating	Outdoor, NRTL-certified, NEMA type 3R, polycarbonate construction
Wire sizes	20 A to 50 A breaker inputs: 14 to 4 AWG copper conductors 60 A breaker branch input: 4 to 1/0 AWG copper conductors Main lug combined output: 10 to 2/0 AWG copper conductors Neutral and ground: 14 to 1/0 copper conductors Always follow local code requirements for conductors
Altitude	To 2000 meters (6,560 feet)
INTERNET CONNECTION OPTIONS	
Integrated WI-FI	802,11b/g/n
Cellular	CELLMODEM-M1-06-SP-05, CELLMODEM-M1-06-AT-05 (4G based LTE-M1 cellular modem). Note that an Enphase Mobile Connect cellular modem is required for all Ensemble installations.
Ethernet	Optional, 802.3, Cat5E (or Cat 6) UTP Ethernet cable (not included)
COMPLIANCE	
Compliance, IQ Combiner	UL 1741, CAN/CSA C22.2 No. 107.1, 47 CFR, Part 15, Class B, ICES 003 Production metering: ANSI C12.20 accuracy class 0.5 (PV production)
	Consumption metering: accuracy class 2.5

#### To learn more about Enphase offerings, visit enphase.com





# STRONGHOLD\*| BUTYL #UNIRAC



#### Unirac's STRONGHOLD' Butyl is efficient, dependable, and optimized for UNIRAC's NXT UMOUNT' system.

The pre-applied butyl pad removes the need for additional flashing. Just peel the liner, place the attachment, and fasten it to the roof. In addition, the butyl, used throughout the roofing and solar industries for its reliability, conforms to the screws and roof for a robust, dependable seal with no extra work! Couple this with the NXT UMOUNT" system, and you have a highly reliable, easy-to-install system with integrated wire management.



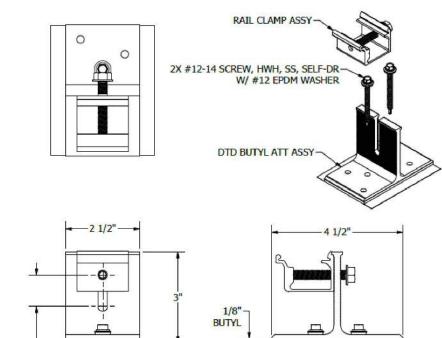
#### KITTED WITH

- ONE (1) STRONGHOLD Butyl direct-to-deck attachment with pre-applied butyl patch (Extra patches for shimming available.)
   TWO (2) screws for rafter installation (Additional screws for direct-to-deck applications available.)

  ONE (1) NXT Rail Clamp (Additional screws for direct-to-deck applications available.)

FOR QUESTIONS OR CUSTOMER SERVICE CONTACT: 505-242-6411 | SALES@UNIRAC.COM | WWW.UNIRAC.COM

P/N	DESCRIPTION
SBUTYLM1	STRONGHOLD ATT W/BUTYL, MILL
SBUTYLD1	STRONGHOLD ATT W/BUTYL, DARK



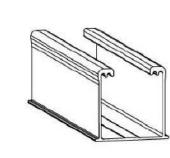
<b>#UNIRAC</b>
1411 BROADWAY BLVD. NE ALBUQUERQUE, NM 87102 USA
PHONE: 505.242.6411
WWW.UNIRAC.COM

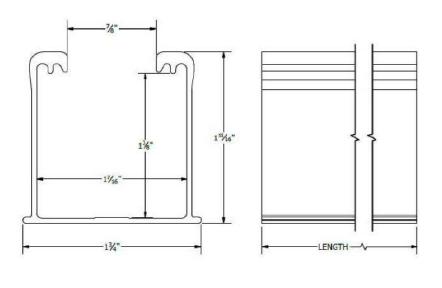
1 1/16" ADJUSTMENT

IDAC	PRODUCT LINE:	NXT UMOUNT
MAY DIVID NE	DRAWING TYPE:	PARTS
WAY BLVD. NE 5, NM 87102 USA 05.242.6411 ITRAC.COM	DESCRIPTION:	SH BUTYL ATTACHMENT
	REVISION DATE:	2/3/2023

DRAWING NOT TO SCALE ALL DIMENSIONS ARE NOMINAL	-A10
PRODUCT PROTECTED BY ONE OR MORE US PATENTS	3
LEGAL NOTICE	SHEET

	PART # TABLE	
P/N	DESCRIPTION	LENGTH
084RLM1	NXT UMOUNT RAIL 84" MILL	84"
084RLD1	NXT UMOUNT RAIL 84" DARK	84"
168RLM1	NXT UMOUNT RAIL 168" MILL	168"
168RLD1	NXT UMOUNT RAIL 168" DARK	168"
208RLM1	NXT UMOUNT RAIL 208" MILL	208"
208RLD1	NXT UMOUNT RAIL 208" DARK	208"
246RLM1	NXT UMOUNT RAIL 246" MILL	246"
246RLD1	NXT UMOUNT RAIL 246" DARK	246"
171RLM1	NXT UMOUNT RAIL 171" MILL	171.50"
171RLD1	NXT UMOUNT RAIL 171" DARK	171.50"





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		AY BLVD.	
ALBUQU	ERQUE,	NM 8710	2 USA
PHO	ME: 509	242,641	1
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PRODUCT LINE:	NXT UMOUNT	Υ
DRAWING TYPE:	PART DETAIL	I
DESCRIPTION:	RAIL	
REVISION DATE:	11/17/2022	Jľ.

DRAWING NOT TO SCALE ALL DIMENSIONS ARE NOMINAL PRODUCT PROTECTED BY ONE OR MORE US PATENTS LEGAL NOTICE

