





2019

Higher yield per surface area, lower BOS costs, higher power classes, and an efficiency rate of up to 19.5%.



INNOVATIVE ALL-WEATHER TECHNOLOGY

Optimal yields, whatever the weather with excellent low-light and temperature behavior.



ENDURING HIGH PERFORMANCE

Long-term yield security with Anti LID and Anti PID Technology ^1, Hot-Spot Protect and Traceable Quality Tra. Q^{TM} .



EXTREME WEATHER RATING

www.VDEinfo.com ID. 40032587

High-tech aluminum alloy frame, certified for high snow (5400 Pa) and wind loads (4000 Pa).



A RELIABLE INVESTMENT

Inclusive 25-year product warranty and 25-year linear performance warranty².



STATE OF THE ART MODULE TECHNOLOGY

Q.ANTUM DUO combines cutting edge cell separation and innovative wiring with Q.ANTUM Technology.



 $^{^{\}rm 2}$ See data sheet on rear for further information

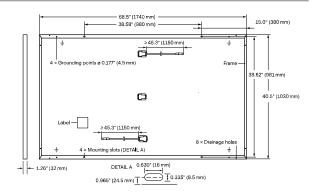
THE IDEAL SOLUTION FOR:





QCELLS

Format	$68.5\times40.6\times1.26$ in (including frame) $(1740\times1030\times32\text{mm})$
Weight	43.9 lbs (19.9 kg)
Front Cover	0.13 in (3.2 mm) thermally pre-stressed glass with anti-reflection technology
Back Cover	Composite film
Frame	Black anodized aluminum
Cell	6 × 20 monocrystalline Q.ANTUM solar half cells
Junction Box	2.09 - 3.98 × 1.26 - 2.36 × 0.59 - 0.71 in (53 - 101 × 32 - 60 × 15 - 18 mm), Protection class IP67, with bypass diodes
Cable	$4 \text{mm}^2 \text{Solar cable}$; (+) $\geq 45.3 \text{in}$ (1150 mm), (-) $\geq 45.3 \text{in}$ (1150 mm)
Connector	Stäubli MC4; IP68

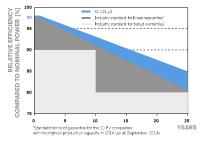


ELECTRICAL CHARACTERISTICS

WER CLASS			330	335	340	345
IIMUM PERFORMANCE AT STANDAR	D TEST CONDITIO	NS, STC¹ (POW	ER TOLERANCE +5 W / -0	W)		
Power at MPP ¹	P _{MPP}	[W]	330	335	340	345
Short Circuit Current ¹	I _{sc}	[A]	10.41	10.47	10.52	10.58
Open Circuit Voltage ¹	V _{oc}	[V]	40.15	40.41	40.66	40.92
Current at MPP	I _{MPP}	[A]	9.91	9.97	10.02	10.07
Voltage at MPP	V_{MPP}	[V]	33.29	33.62	33.94	34.25
Efficiency ¹	η	[%]	≥18.4	≥18.7	≥19.0	≥19.3
IIMUM PERFORMANCE AT NORMAL	OPERATING COND	DITIONS, NMOT	2			
Power at MPP	P _{MPP}	[W]	247.0	250.7	254.5	258.2
Short Circuit Current	I _{sc}	[A]	8.39	8.43	8.48	8.52
Open Circuit Voltage	V _{oc}	[V]	37.86	38.10	38.34	38.59
Current at MPP	I _{MPP}	[A]	7.80	7.84	7.89	7.93
Voltage at MPP	V _{MPP}	[V]	31.66	31.97	32.27	32.57
	Power at MPP¹ Short Circuit Current¹ Open Circuit Voltage¹ Current at MPP Voltage at MPP Efficiency¹ NIMUM PERFORMANCE AT NORMAL Power at MPP Short Circuit Current Open Circuit Voltage Current at MPP	NIMUM PERFORMANCE AT STANDARD TEST CONDITIO Power at MPP¹ P _{MPP} Short Circuit Current¹ I _{SC} Open Circuit Voltage¹ V _{OC} Current at MPP I _{MPP} Voltage at MPP V _{MPP} Efficiency¹ NIMUM PERFORMANCE AT NORMAL OPERATING CONDITION Power at MPP Short Circuit Current I _{SC} Open Circuit Voltage V _{OC} Current at MPP I _{MPP}	Power at MPP¹ PMPP WISHOP POWER AT MORAL OPERATING CONDITIONS, STC¹ (POWER AT MPP) POWER AT MPP POWER AT MORAL OPERATING CONDITIONS, NMOTO POWER AT MPP POWER AT	NIMUM PERFORMANCE AT STANDARD TEST CONDITIONS, STC¹ (POWER TOLERANCE +5 W / $-C$ Power at MPP¹ P_{MPP} [W] 330 Short Circuit Current¹ I_{SC} [A] 10.41 Open Circuit Voltage¹ V_{OC} [V] 40.15 Current at MPP I_{MPP} [A] 9.91 Voltage at MPP V_{MPP} [V] 33.29 Efficiency¹ η [%] \geq 18.4 NIMUM PERFORMANCE AT NORMAL OPERATING CONDITIONS, NMOT² Power at MPP P_{MPP} [W] 247.0 Short Circuit Current P_{MPP} [W] 247.0 Short Circuit Current P_{MPP} [W] 37.86 Current at MPP P_{MPP} [A] 7.80	NIMUM PERFORMANCE AT STANDARD TEST CONDITIONS, STC¹ (POWER TOLERANCE +5 W / -0 W) Power at MPP¹ P _{MPP} [W] 330 335 Short Circuit Current¹ I _{SC} [A] 10.41 10.47 Open Circuit Voltage¹ V _{OC} [V] 40.15 40.41 Current at MPP I _{MPP} [A] 9.91 9.97 Voltage at MPP V _{MPP} [V] 33.29 33.62 Efficiency¹ η [%] \geq 18.4 \geq 18.7 NIMUM PERFORMANCE AT NORMAL OPERATING CONDITIONS, NMOT² Power at MPP P _{MPP} [W] 247.0 250.7 Short Circuit Current I _{SC} [A] 8.39 8.43 Open Circuit Voltage V _{OC} [V] 37.86 38.10 Current at MPP I _{MPP} [A] 7.80 7.84	NIMUM PERFORMANCE AT STANDARD TEST CONDITIONS, STC¹ (POWER TOLERANCE +5 W / -0 W) Power at MPP¹ P _{MPP} [W] 330 335 340 Short Circuit Current¹ I _{SC} [A] 10.41 10.47 10.52 Open Circuit Voltage¹ V _{OC} [V] 40.15 40.41 40.66 Current at MPP I _{MPP} [A] 9.91 9.97 10.02 Voltage at MPP V _{MPP} [V] 33.29 33.62 33.94 Efficiency¹ η [%] ≥18.4 ≥18.7 ≥19.0 NIMUM PERFORMANCE AT NORMAL OPERATING CONDITIONS, NMOT² Power at MPP P _{MPP} [W] 247.0 250.7 254.5 Short Circuit Current I _{SC} [A] 8.39 8.43 8.48 Open Circuit Voltage V _{OC} [V] 37.86 38.10 38.34 Current at MPP I _{MPP} [A] 7.80 7.84 7.89

 $^{1}\text{Measurement tolerances P}_{\text{MPP}} \pm 3\%; |_{\text{SC}}; \text{V}_{\text{OC}} \pm 5\% \text{ at STC}; \\ 1000 \text{ W/m}^{2}, \\ 25 \pm 2\text{ °C}, \\ \text{AM 1.5 according to IEC 60904-3} \cdot ^{2}800 \text{ W/m}^{2}, \\ \text{NMOT, spectrum AM 1.5 according to IEC 60904-3} \cdot ^{2}800 \text{ W/m}^{2}, \\ \text{NMOT, spectrum AM 1.5 according to IEC 60904-3} \cdot ^{2}800 \text{ W/m}^{2}, \\ \text{NMOT, spectrum AM 1.5 according to IEC 60904-3} \cdot ^{2}800 \text{ W/m}^{2}, \\ \text{NMOT, spectrum AM 1.5 according to IEC 60904-3} \cdot ^{2}800 \text{ W/m}^{2}, \\ \text{NMOT, spectrum AM 1.5 according to IEC 60904-3} \cdot ^{2}800 \text{ W/m}^{2}, \\ \text{NMOT, spectrum AM 1.5 according to IEC 60904-3} \cdot ^{2}800 \text{ W/m}^{2}, \\ \text{NMOT, spectrum AM 1.5 according to IEC 60904-3} \cdot ^{2}800 \text{ W/m}^{2}, \\ \text{NMOT, spectrum AM 1.5 according to IEC 60904-3} \cdot ^{2}800 \text{ W/m}^{2}, \\ \text{NMOT, spectrum AM 1.5 according to IEC 60904-3} \cdot ^{2}800 \text{ W/m}^{2}, \\ \text{NMOT, spectrum AM 1.5 according to IEC 60904-3} \cdot ^{2}800 \text{ W/m}^{2}, \\ \text{NMOT, spectrum AM 1.5 according to IEC 60904-3} \cdot ^{2}800 \text{ W/m}^{2}, \\ \text{NMOT, spectrum AM 1.5 according to IEC 60904-3} \cdot ^{2}800 \text{ W/m}^{2}, \\ \text{NMOT, spectrum AM 1.5 according to IEC 60904-3} \cdot ^{2}800 \text{ W/m}^{2}, \\ \text{NMOT, spectrum AM 1.5 according to IEC 60904-3} \cdot ^{2}800 \text{ W/m}^{2}, \\ \text{NMOT, spectrum AM 1.5 according to IEC 60904-3} \cdot ^{2}800 \text{ W/m}^{2}, \\ \text{NMOT, spectrum AM 1.5 according to IEC 60904-3} \cdot ^{2}800 \text{ W/m}^{2}, \\ \text{NMOT, spectrum AM 1.5 according to IEC 60904-3} \cdot ^{2}800 \text{ W/m}^{2}, \\ \text{NMOT, spectrum AM 1.5 according to IEC 60904-3} \cdot ^{2}800 \text{ W/m}^{2}, \\ \text{NMOT, spectrum AM 1.5 according to IEC 60904-3} \cdot ^{2}800 \text{ W/m}^{2}, \\ \text{NMOT, spectrum AM 1.5 according to IEC 60904-3} \cdot ^{2}800 \text{ W/m}^{2}, \\ \text{NMOT, spectrum AM 1.5 according to IEC 60904-3} \cdot ^{2}800 \text{ W/m}^{2}, \\ \text{NMOT, spectrum AM 1.5 according to IEC 60904-3} \cdot ^{2}800 \text{ W/m}^{2}, \\ \text{NMOT, spectrum AM 1.5 according to IEC 60904-3} \cdot ^{2}800 \text{ W/m}^{2}, \\ \text{NMOT, spectrum AM 1.5 according to IEC 60904-3} \cdot ^{2}800 \text{ W/m}^{2}, \\ \text{NMOT, spectrum AM 1.5 according to IEC 60904-3} \cdot ^{2}80$

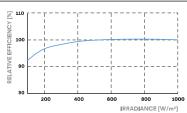
Q CELLS PERFORMANCE WARRANTY



At least 98% of nominal power during first year. Thereafter max. 0.54% degradation per year. At least 93.1% of nominal power up to 10 years. At least 85% of nominal power up to 25 years.

All data within measurement tolerances. Full warranties in accordance with the warranty terms of the Q CELLS sales organization of your respective country.

PERFORMANCE AT LOW IRRADIANCE



Typical module performance under low irradiance conditions in comparison to STC conditions (25 $^{\circ}\text{C}$, 1000 W/m²)

TEMPERATURE COEFFICIENTS							
Temperature Coefficient of I _{sc}	α	[%/K]	+0.04	Temperature Coefficient of Voc	β	[%/K]	- 0.27
Temperature Coefficient of Pwg	v	[%/K]	-0.36	Normal Module Operating Temperature	NMOT	[°F]	109+5 4 (43+3°C)

PROPERTIES FOR SYSTEM DESIGN

Maximum System Voltage V _{SYS}	[V]	1000 (IEC)/1000 (UL)	Safety Class	II
Maximum Series Fuse Rating	[A DC]	20	Fire Rating based on ANSI/UL 1703	C (IEC)/TYPE 2 (UL)
Max. Design Load, Push / Pull ³	[lbs/ft ²]	75 (3600 Pa) / 55 (2667 Pa)	Permitted Module Temperature	-40°F up to +185°F
Max. Test Load, Push / Pull ³	[lbs/ft ²]	113 (5400 Pa)/84 (4000 Pa)	on Continuous Duty	(-40°C up to +85°C)
³ See Installation Manual				

QUALIFICATIONS AND CERTIFICATES

PACKAGING INFORMATION

UL 1703, VDE Quality Tested, CE-compliant, IEC 61215:2016, IEC 61730:2016, Application Class II, U.S. Patent No. 9,893,215 (solar cells)







Number of Modules per Pallet	32
Number of Pallets per 53' Trailer	28
Number of Pallets per 40' HC-Container	24
Pallet Dimensions (L×W×H)	71.5 × 45.3 × 48.0 in (1815 × 1150 × 1220 mm)
Pallet Weight	1505lbs (683kg)

Note: Installation instructions must be followed. See the installation and operating manual or contact our technical service department for further information on approved installation and use of this product.

Specifications subject to technical changes © Q CELLS Q.PEAK DUO BLK-G6+_330-345_2019-09_Rev03_NA

Enphase IQ 7 and IQ 7+ Microinverters

The high-powered smart grid-ready

Enphase IQ 7 Micro™ and Enphase IQ 7+ Micro™

dramatically simplify the installation process while achieving the highest system efficiency.

Part of the Enphase IQ System, the IQ 7 and IQ 7+ Microinverters integrate with the Enphase IQ Envoy™, Enphase IQ Battery™, and the Enphase Enlighten™ monitoring and analysis software.

IQ Series Microinverters extend the reliability standards set forth by previous generations and undergo over a million hours of power-on testing, enabling Enphase to provide an industry-leading warranty of up to 25 years.



Easy to Install

- · Lightweight and simple
- · Faster installation with improved, lighter two-wire cabling
- Built-in rapid shutdown compliant (NEC 2014 & 2017)

Productive and Reliable

- · Optimized for high powered 60-cell and 72-cell* modules
- · More than a million hours of testing
- Class II double-insulated enclosure
- UL listed

Smart Grid Ready

- Complies with advanced grid support, voltage and frequency ride-through requirements
- Remotely updates to respond to changing grid requirements
- · Configurable for varying grid profiles
- Meets CA Rule 21 (UL 1741-SA)
- * The IQ 7+ Micro is required to support 72-cell modules.

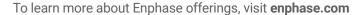




Enphase IQ 7 and IQ 7+ Microinverters

INPUT DATA (DC)	IQ7-60-2-US /	IQ7-60-B-US	IQ7PLUS-72-2	-US / IQ7PLUS-72-B-US
Commonly used module pairings ¹	235 W - 350 W +		235 W - 440 W +	-
Module compatibility	60-cell PV modu	les only	60-cell and 72-c	cell PV modules
Maximum input DC voltage	48 V		60 V	
Peak power tracking voltage	27 V - 37 V		27 V - 45 V	
Operating range	16 V - 48 V		16 V - 60 V	
Min/Max start voltage	22 V / 48 V		22 V / 60 V	
Max DC short circuit current (module lsc)	15 A		15 A	
Overvoltage class DC port	II		II	
DC port backfeed current	0 A		0 A	
PV array configuration			nal DC side protect A per branch circu	
OUTPUT DATA (AC)	IQ 7 Microinve	rter	IQ 7+ Microin	verter
Peak output power	250 VA		295 VA	
Maximum continuous output power	240 VA		290 VA	
Nominal (L-L) voltage/range ²	240 V / 211-264 V	208 V / 183-229 V	240 V / 211-264 V	208 V / 183-229 V
Maximum continuous output current	1.0 A (240 V)	1.15 A (208 V)	1.21 A (240 V)	1.39 A (208 V)
Nominal frequency	60 Hz		60 Hz	
Extended frequency range	47 - 68 Hz		47 - 68 Hz	
AC short circuit fault current over 3 cycles	5.8 Arms		5.8 Arms	
Maximum units per 20 A (L-L) branch circuit ³	16 (240 VAC)	13 (208 VAC)	13 (240 VAC)	11 (208 VAC)
Overvoltage class AC port	III	,	III	·
AC port backfeed current	0 A		0 A	
Power factor setting	1.0		1.0	
Power factor (adjustable)	0.7 leading 0.7	' lagging	0.7 leading 0.	7 lagging
EFFICIENCY	@240 V	@208 V	@240 V	@208 V
Peak CEC efficiency	97.6 %	97.6 %	97.5 %	97.3 %
CEC weighted efficiency	97.0 %	97.0 %	97.0 %	97.0 %
MECHANICAL DATA	2710 10	77.0	7710 10	
Ambient temperature range	-40°C to +65°C	,		
Relative humidity range	4% to 100% (con	densina)		
Connector type (IQ7-60-2-US & IQ7PLUS-72-2-US)	,	٥,	Iditional O-DCC-5 a	adanter)
Connector type (IQ7-60-B-US & IQ7PLUS-72-B-US)	Friends PV2 (MC Adaptors for mo - PV2 to MC4: or	C4 intermateable). dules with MC4 or der ECA-S20-S22 der ECA-S20-S25		
Dimensions (WxHxD)	212 mm x 175 m	m x 30.2 mm (with	out bracket)	
Weight	1.08 kg (2.38 lbs)		
Cooling	Natural convection	on - No fans		
Approved for wet locations	Yes			
Pollution degree	PD3			
Enclosure	Class II double-in	nsulated, corrosion	n resistant polyme	ric enclosure
Environmental category / UV exposure rating	NEMA Type 6 / o		55.512.77 50.57110	
FEATURES				
Communication	Power Line Com	munication (PLC)		
Monitoring	Enlighten Manag	ger and MyEnlighte	n monitoring option	
Disconnecting means		connectors have be		approved by UL for use as the load-break
Compliance	CA Rule 21 (UL 1 UL 62109-1, UL17 CAN/CSA-C22.2 This product is U NEC-2017 sectio	741-SA) 741/IEEE1547, FCC NO. 107.1-01 JL Listed as PV Ra on 690.12 and C22.	pid Shut Down Equ 1-2015 Rule 64-218	CES-0003 Class B, ipment and conforms with NEC-2014 and B Rapid Shutdown of PV Systems, for AC acturer's instructions.

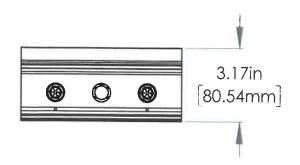
- No enforced DC/AC ratio. See the compatibility calculator at https://enphase.com/en-us/support/module-compatibility.
 Nominal voltage range can be extended beyond nominal if required by the utility.
 Limits may vary. Refer to local requirements to define the number of microinverters per branch in your area.

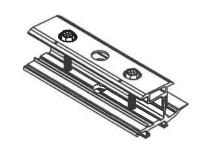


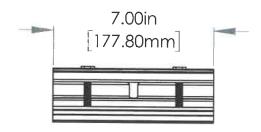


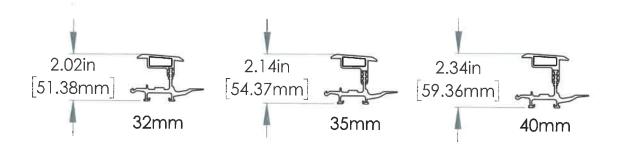
Cut Sheet - Rock-It-4.0-Coupling

- Installation to be completed in accordance with manufacturer's written specifications and installation instructions.
- 2. 3. 4. See spec sheet or contact manufacturer for detailed material, finishes, and configuration options.
- Contact manufacturer for detailed layout.
- Do not scale drawings.
- Subject to change without notice.









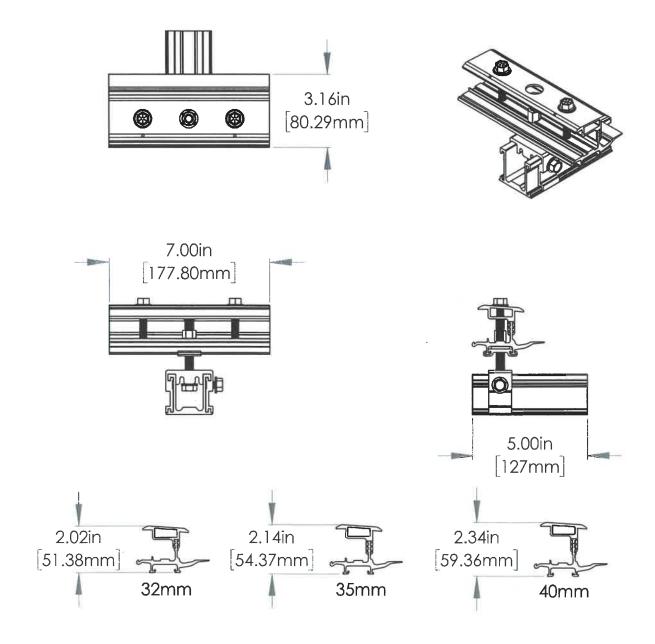




4741 W Polk Stree Ste. 4 Phoenix, AZ 85043

Cut Sheet - Rock-It-4.0-Hybrid Coupling

- Installation to be completed in accordance with manufacturer's written specifications and installation instructions. See spec sheet or contact manufacturer for detailed material, finishes, and configuration options.
- 2. Contact manufacturer for detailed layout.
- 4. Do not scale drawings.
- Subject to change without notice.







4741 W Polk Street Ste. 4 Phoenix, AZ 85043





RAIL-FREE RACKING
UTILIZES ECOFASTEN SOLARS PATENTED TECHNOLOGY





Document Date: 9.8.2017

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	Rock-It Clip SS Assembly
	Rock-lt Clip 2.0 Assembly
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	GreenFasten Flashing Install
Pg. 5	
Pg. 6	Ground Lug Install
Pg. 7	Rock-lt Clip SS Install
	Rock-lt Clip 2.0 Install
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	Snow Load 0-20 psf
	Snow Load 21-30 psf
	Snow Load 31-40 psf
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	Snow Load 51-60 psf
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	Cantilever
Pg. 15-16 ····	System Specifications
	Evaluated, Compatible Modules

ROCK-IT SYSTEM 4.0

Designed with the installer in mind.

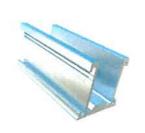
EcoFasten Solar specializes in solar roof attachments that are fast and easy to install, straightforward, secure and cost-effective. EcoFasten offers a wide variety of standard products as well as custom solutions, for a one-stop source for all of your rooftop anchoring needs. Products are rigorously tested and approved above and beyond industry standards in-house and by third party agencies. EcoFasten's patented conical sealing system has been in service in the snow guard and solar industries for two decades.

Features

- New and improved design
- Fastest, easiest to level system on the market
- Integrated electrical bonding
- SIMPLE- only 4 components

- North-South adjustability
- Only one tool required (1/2" deep well socket)
- Vertical adjustment of 3"-4"

System components* - required



ROCK-IT SLIDE 4" FOR COMP SHINGLE 8" FOR TILE



ROCK-IT 4,0 MOUNT



ROCK-IT 4.0 COUPLING & LOAD BEATING FOOT



ROCK-IT 4.0 Array SKIRT

SYSTEM COMPONENTS* - OPTIONAL

(Refer to pg. 6)



HYBRID MOUNT (REFER TO PG. 5) ROCK-IT CLIP 2.0



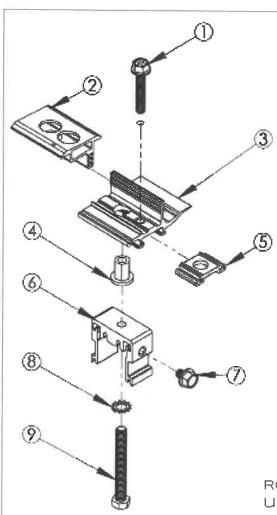
ACCA-II 4.0
ACCAY SKICT
END CAPS
(END CAPS COME
PRE-INSTALLED ON EAST
END OF SKICT SECTIONS)



EcoFasten Solar products are protected by the following U.S. Patents:

8,151,522 8,153,700 8,181,398 8,166,713 8,146,299 8,209,914 8,245,454 8,272,174 8,225,557 9,010,038 9,134,040 9,175,478 9,212,833

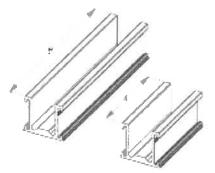
^{*}Components for use with 32mm modules are available as special order. Components for use with 32mm modules are labeled as such on system packaging. Please refer to evaluated, compatible modules grid on page 15 to identify system compatible 32mm modules.



ROCK-IT 4.0 MOUNT ASSEMBLY

NOTE: ITEMS 1-7 SHIP assembled

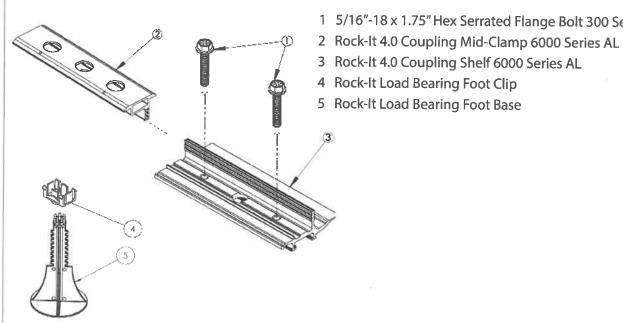
- 1 5/16"-18 x 1.75" Hex Serrated Flange Bolt 300 Series SS
- 2 Rock-It 4.0 Mid-Clamp 6000 Series AL
- 3 Rock-It 4.0 Shelf 6000 Series AL
- 4 Flange Level Nut 300 Series SS
- 5 Rock-It 4.0 Tie Plate 6000 Series AL
- 6 Rock-It Pedestal 6000 Series Al
- 7 5/16"-18 x 3/8" Hex Serrated Flange Bolt 300 Series SS
- 8 3/8" ID Star Washer 300 Series SS
- 9 3/8"-16 x 3" Hex Tap Bolt 300 Series SS



ROCK-IT SLIDES are acceptable brackets for USE WITH ROCK-IT 4.0 (SOLD SEPARATELY)

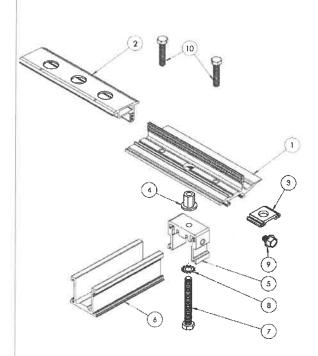
ROCK-IT 4.0 COUPLING assembly NOTE: ITEMS 1-3 SHIP ASSEMBLED

- 1 5/16"-18 x 1.75" Hex Serrated Flange Bolt 300 Series SS
- 3 Rock-It 4.0 Coupling Shelf 6000 Series AL
- 4 Rock-It Load Bearing Foot Clip
- 5 Rock-It Load Bearing Foot Base



ROCK-IT 4.0 HYBRID MOUNT ASSEMBLY

NOTE: ITEMS 1-10 SHIP assembled

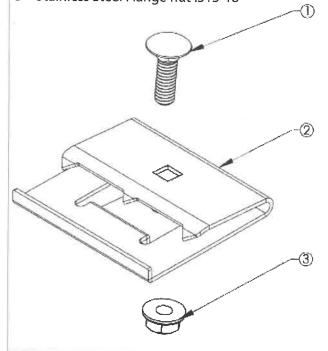


- 1 Rock-It 4.0 Shelf 6000 Series AL
- 2 Rock-It 4.0 Coupling Mid-Clamp 6000 Series AL
- 3 Rock-It 4.0 Coupling Tie Plate6000 Series AL
- 4 Flange Level Nut 300 Series SS
- 5 Rock-It Pedestal 6000 Series AL
- 6 Rock-It Slide 6000 Series AL
- 7 3/8"-16 x 3" Hex Tap Bolt 300 Series SS
- 8 3/8" ID Star Washer 300 Series S
- 9 5/16"-18 x 3/8" Hex Serrated Flange Bolt 300 Series SS
- 10 5/16"-18 x 1.5" Hex Serrated Flange Bolt 300 Series SS

ROCK-IT CLIP SS ASSEMBLY

NOTE: ITEMS 1-3 SHIP assembled

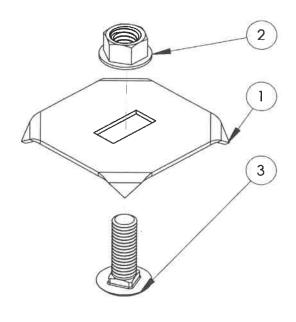
- 1 Stainless Steel Carriage Bolt .313-18X.75
- 2 Rock-It Clip SS
- 3 Stainless Steel Flange nut .313-18



ROCK-IT CLIP 2.0 ASSEMBLY

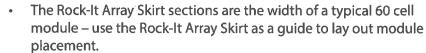
NOTe: ITems 1-3 SHIP assembled

- 1 Rock-It Clip 2.0
 - 2 Stainless Steel Flange nut .313-18
 - 3 Bolt .3125-18x1x1-S



Array Layout

- Find the required structural attachment points.
 Mark these using a vertical (N-S) chalk line on the center of the rafters.
- Spacing may vary depending upon project specific structural requirements; i.e. high snow and wind load areas may require lesser bracket spacing in the E-W axis vs. the maximum spacing. Max spacing is 48" for portrait orientation and 72" for landscape orientation. Consult project layout diagram for project specific bracket spacing on the roof.
- Install Rock-It Mounts to predetermined mount spacing.

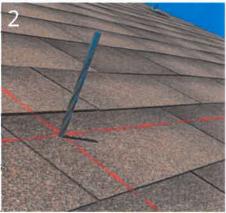


Note: The distance between the rows of mounts is calculated by the module dimension N-S plus 1 3/8" (35mm). Lag screw should be installed as close to center of exposed shingle as possible. The minimum distance between the lag screw and the edge of the shingle is 1/2".









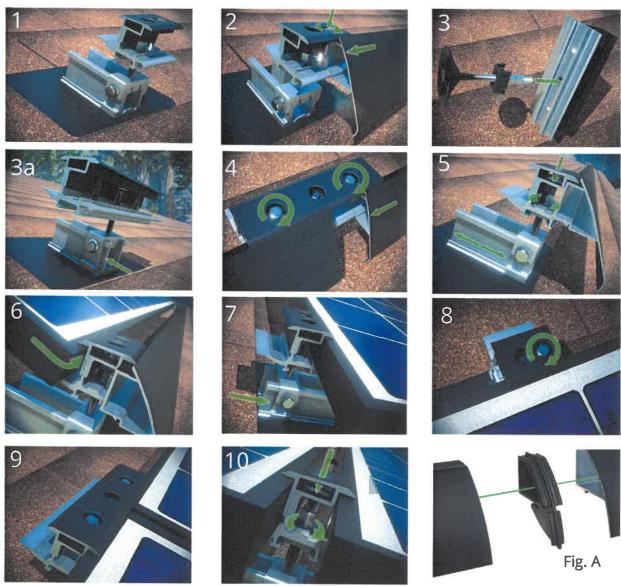


- 1 Locate the rafters and snap horizontal and vertical lines to mark the installation position for each GreenFasten flashing.
- 2 Drill a pilot hole (1/4" diameter) for the lag bolt. Backfill with sealant. EcoFasten Solar recommends an EPDM mastic.
- 3 Insert the flashing so the top part is under the next row of shingles and pushed far enough up slope to prevent water infiltration through vertical joint in shingles. The leading edge of flashing must butt against upper row of nails to prevent turning when torqued.
- 4 Line up pilot hole with GreenFasten flashing hole.
 Insert the lag bolt through the EPDM bonded washer, the Rock-It slide, the gasketed hole in the flashing and into the rafter.

Torque: The range is between 100-140 torque inch-pounds depending on the type of wood and time of year. The visual indicator for proper torque is when the EPDM on the underside of the bonded washer begins to push out the sides as the washer compresses. If using an impact wrench to install the fasteners be careful not to over torque the fastener. You may need to stop and use a ratchet to finish the install.

*The Engineer of Record shall check capacity of rafter to support lag screw loading.

ROCK-IT SYSTEM 4.0 INSTALL



- 1 Install EcoFasten Solar Flashing with Rock-It Mounts
 - Follow EcoFasten Solar Install instructions for flashing and bracket install (GreenFasten shown above).
 - Optimum vertical distance between lag bolts is 1 3/8" plus module dimension.
 - Set mounts on eave most row so that the Rock-It Pedestal is on the South end of Rock-It Slide.
 - Set mounts on all upper rows so that the Rock-It Pedestal is on the North end of Rock-It Slide.
- Install Rock-It Array Skirt onto Eave Mounts
 - Slide Rock-It Array Skirt into front channel on Rock-It Shelf.
 - Array Skirt End Caps are pre-installed on the East end of each skirt section, and are used to couple the skirt sections where needed (see Fig. A).
- Tighten Mid-Clamp bolt, clamping Rock-It Array Skirt to mount. Torque to 200 in-lbs. (130 in-lbs. when installing with 32mm modules). Tighten Mid-Clamp bolt, clamping Rock-It Array Skirt to mount. Forque to 200 in-lbs. (130 in-lbs. when installing with 32mm more installing Rock-It Couplings (when joining 4 panels with a Coupling, the use of a load bearing foot Is required)

 Prior to mounting on the roof, snap Load Bearing Foot Into the bottom of Rock-It Coupling If required.

 (Each Load Bearing Foot is set to same height as the Rock-It Mounts - adjust accordingly)

 On eave row only, slide Rock-It Array Skirt onto Rock-It Coupling Shelf. Torque to specified value.

 NOTE: If a coupling lands on a rafter, the Hybrid Mount* should be used in place of the Rock-It Coupling (refer to image 3a).
 - - "Hybrid Mount can be made in the field by assembling a coupling to a mount pedestal, or by purchasing separately.

 Align and Straighten First Row of the Rock-It System with Rock-It Array Skirt
 - - Use North-South adjustment of the Rock-It Pedestal to straighten Rock-It Array Skirt and align module with Array Skirt.
 Torque screw on side of Rock-It Pedestal to 150 in-lbs to secure it to the Rock-It Slide.
 - Adjust Flange Level Nut to level the system (optional can be leveled during or after installation).
- 6-9 Install 1st Row of PV Modules

 - Slide upslope Rock-It Mounts down to engage top of first module.
 Install Rock-It Couplings on the upslope side of 1st row of panels.
 - Torque 2nd row of Mid-Clamps on Rock-It Mounts and Rock-It Couplings to specified value.
 - Install balance of PV modules, ensuring that the Rock-It Pedestals are in the appropriate position, then torque Mid-Clamps to secure modules.
- Level the Rock-It System
 - When assembly is complete, level the entire system by adjusting Flange Level Nuts (Flange Level Nuts have no torque value).
 Height between roof surface and underside of modules should be 3" or less, when installed with Type 2 modules.

INSTALLATION NOTE: Modules should be installed so that the junction box is installed upslope, away from the leading edge of the array.

Grounding Lug Install









Necessary Components:

- One of the following ground lugs (or any UL 2703 compliant ground lug):

Burndy CL50-1TN Ground Lug (UL 2703 - E351343 / UL 467 - E9999)

ILSCO SGB-4 Ground Lug (UL 2703 - E354420 / UL 467 - E34440)

ILSCO GBL-4DBT (UL 2703 - E354420 / UL 467 - E34440)

ILSCO GBL-4DBTH (UL 2703 - E354420 / UL 467 - E34440)

ILSCO GBL-4SS (UL 2703 - E354420 / UL 467 - E34440)

Note: Drill and deburr hole in Ground Lug prior to installation

14 AWG - 4 AWG Copper Ground Wire* Torque Values:

8-32 x 0.5" Serrated Flange Head Bolt (300 Series SS) 14-10 AWG= 20 in-lbs.

8-32 Serrated Flange Nut (300 Series SS) 8 AWG= 25 in-lbs.

11/32" and 1/4" wrenches or ratchets/sockets 6-4 AWG= 35 in-lbs.

- 1 Insert the flange bolt into the module ground hole. Place Star Washer over bolt. Place ground lug over the bolt and Star Washer, and turn to desired orientation.
- 2 Install Flange Nut.
- 3 Tighten Flange Nut/Bolt.
- 4 Place wire in Ground Lug channel and tighten set screw to complete assembly.
- *Wire should be sized in accordance with the National Electrical Code, NFPA 70, Section 690.45, and a minimum of 1/4" clearance required between bare copper wire and aluminum.





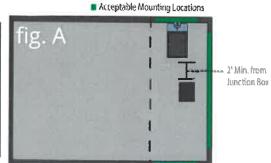
Drill hole per grounding lug manufacturers specifications in the upslope part of Rock-It Coupling for attaching grounding lug.

Note: Deburr hole in Ground Lug and Rock-It Coupling prior to installation.

ROCK-IT CLIP SS INSTALL







1 Locate all parts

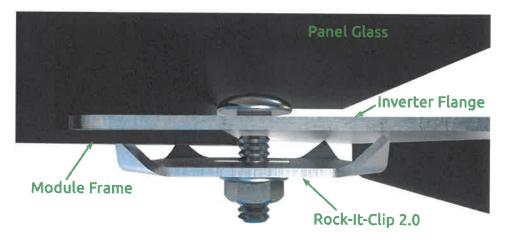
•Locate the Rock-It Clip SS, micro-inverter/power optimizer, and the section of the module frame in which you will be mounting the micro-inverter/power optimizer.

See fig. A for acceptable mounting locations.

2 Install the Rock-It Clip SS

- Slide the Rock-It Clip SS onto the lip of the module frame.
- Slide the micro-inverter/power optimizer into the opposite lip of the Rock-It Clip SS.
- Tighten the bolt to 150 in-lb minumum to clamp the Rock-It Clip SS to the module frame and the micro-inverter/power optimizer to the Rock-It Clip SS.
- Ensure that the lip on the clip is tight against the frame and that the micro-inverter/power optimizer flange is tight against the clip flange to avoid rotation during tightening.

ROCK-IT CLIP 2.0 INSTALL



1 Locate all parts

•Locate the Rock-It Clip 2.0, micro-inverter/power optimizer, and the section of the module frame in which you will be mounting the micro-inverter/power optimizer.

2 Install the Rock-It Clip 2.0 (See below detail)

- Slide the Rock-It Clip 2.0 onto the lip of the micro-inverter/power optimizer.
- Slide the micro-inverter/power optimizer into the opposite lip of the module frame.
- Tighten the bolt to 150 in-lb to clamp the Rock-It Clip 2.0 to the module frame and the micro-inverter/power optimizer to the Rock-It Clip 2.0.
- Ensure that the lip on the clip is tight against the frame and that the micro-inverter/power optimizer flange is tight against the clip flange to avoid rotation during tightening.

Snow Load 0-20 psf

	Modules in Landscape												
	Speed	Exposure	2:12 <	Roof Pitch	< 6:12	7:12 <	Roof Pitch	< 12:12					
ASCE 7-05	ASCE 7-10	Category	Zone 1	Zone 2	Zone 3	Zone 1	Zone 2	Zone 3					
		В	159	93	59	103	103	108					
85 mph	110 mph	С	114	67	42	103	88	88					
		D	96	56	35	91	74	74					
		В	146	85	54	103	103	103					
90 mph	115 mph	С	104	61	38	98	80	80					
		D	88	51	32	83	68	68					
		В	123	72	45	103	95	95					
100 mph	125 mph	C	88	51	32	83	68	68					
		D	74	43	27	70	57	57					
		В	98	57	36	93	76	76					
110 mph	140 mph	С	70	41	26	66	54	54					
		D	59	34	22	56	46	46					
		В	85	50	31	81	66	66					
120 mph	150 mph	C	61	36	22	58	47	47					
		D	51	30	19	49	40	40					

Notes:

Spacing Governed by Snow Load

- 1.) Values in above table represent the maximum allowable spacing in inches for pullout forces only on EcoFasten Solar standoff, however the designer must round down to meet appropriate rafter spacing
- 2.) Maximum allowed spacing approved by EcoFasten Solar is 72"
- 3.) Maximum allowed standoff capcity = 547# (per testing results)
- 4.) Includes additional factor of safety of 1.5 for lag pullout capacity
- 5.) Values based on a maximum module width of 40"
- 6.) Based on Risk Category II (ASCE 7-10) structures less than 30 feet in height
- 7.) All adjustment factors are set to 1. No site specific engineering is included in this table

Snow Load 0-20 psf

			Module	es in Por	trait			
	Speed	Exposure	2:12 <	Roof Pitch	< 6:12	7:12 <	Roof Pitch	< 12:12
ASCE 7-05	ASCE 7-10	Category	Zone 1	Zone 2	Zone 3	Zone 1	Zone 2	Zone 3
		В	91	53	33	0.2	9.7	112
85 mph	110 mph	С	65	38	24	61	50	50
		D	55	32	20	52	42	42
		В	83	49	30	62	62	40
90 mph	115 mph	С	59	35	22	56	46	46
		D	50	29	18	47	38	38
		В	70	41	26	12	54	54
100 mph	125 mph	C	50	29	18	47	39	39
		D	42	26	15	40	32	32
		В	56	33	20	53	43	43
110 mph	140 mph	С	40	23	14	38	31	31
		D	34	19	12	32	26	26
		В	49	28	18	46	37	37
120 mph	150 mph	С	35	20	12	33	27	27
		D	29	17	10	28	22	22

Notes:

- 1.) Values in above table represent the maximum allowable spacing in inches for pullout forces only on EcoFasten Solar standoff
- 2.) Maximum allowed spacing approved by EcoFasten Solar is 48"
- 3.) Maximum allowed standoff capcity = 547# (per testing results)
- 4.) Includes additional factor of safety of 1.5 for lag pullout capacity
- 5.) Values based on a maximum module length of 70"
- 6.) Based on Risk Category II (ASCE 7-10) structures less than 30 feet in height
- 7.) All adjustment factors are set to 1. No site specific engineering is included in this table

Snow Load 21-30 psf

	Modules in Landscape												
Wind Speed Exposure 2:12 < Roof Pitch < 6:12 7:12 < Roof Pitch < 12:								< 12:12					
ASCE 7-05	ASCE 7-10	Category	Zone 1	Zone 2	Zone 3	Zone 1	Zone 2	Zone 3					
		В	TitlD/	93	59	68	68	68					
85 mph	110 mph	С	110	67	42	68	68	68					
		D	96	56	35	68	68	68					
		В	110	85	54	68	68	68					
90 mph	115 mph	С	104	61	38	68	68	68					
		D	88	51	32	68	68	68					
		В	110	72	45	68	68	68					
100 mph	125 mph	С	88	51	32	68	68	68					
		D	74	43	27	68	57	57					
		В	98	57	36	68	68	66					
110 mph	140 mph	С	70	41	26	66	54	54					
		D	59	34	22	56	46	46					
		В	85	50	31	68	66	66					
120 mph	150 mph	С	61	36	22	58	47	47					
		D	51	30	19	49	40	40					

Notes:

Spacing Governed by Snow Load

- 1.) Values in above table represent the maximum allowable spacing in inches for pullout forces only on EcoFasten Solar standoff, however the designer must round down to meet appropriate rafter spacing
- 2.) Maximum allowed spacing approved by EcoFasten Solar is 72"
- 3.) Maximum allowed standoff capcity = 547# (per testing results)
- 4.) Includes additional factor of safety of 1.5 for lag pullout capacity
- 5.) Values based on a maximum module width of 40"
- 6.) Based on Risk Category II (ASCE 7-10) structures less than 30 feet in height
- 7.) All adjustment factors are set to 1. No site specific engineering is included in this table

Snow Load 21-30 psf

	Modules in Portrait											
	Speed	Exposure	2.12 <	Roof Pitch	< 6:12	7:12 <	Roof Pitch	< 12:12				
ASCE 7-05	ASCE 7-10	Category	Zone 1	Zone 2	Zone 3	Zone 1	Zone 2	Zone 3				
		В	QUI.	53	33	41	43	AT				
85 mph	110 mph	С	65	38	24	4:1						
		D	55	32	20	41						
		В	6.0	49	30	4.9						
90 mph	115 mph	С	59	35	22	47						
		D	50	29	18	811	38	38				
		В	68.	41	26		41	41				
100 mph	125 mph	С	50	29	18		39	39				
		D	42	26	15	40	32	32				
		В	56	33	20	41	41	41				
110 mph	140 mph	С	40	23	14	38	31	31				
		D	34	19	12	32	26	26				
		В	49	28	18	41	37	37				
120 mph	150 mph	С	35	20	12	33	27	27				
And Little		D	29	17	10	28	22	22				

Notes:

- 1.) Values in above table represent the maximum allowable spacing in inches for pullout forces only on EcoFasten Solar standoff
- 2.) Maximum allowed spacing approved by EcoFasten Solar is 48"
- 3.) Maximum allowed standoff capcity = 547# (per testing results)
- 4.) Includes additional factor of safety of 1.5 for lag pullout capacity
- 5.) Values based on a maximum module length of 70"
- 6.) Based on Risk Category II (ASCE 7-10) structures less than 30 feet in height
- 7.) All adjustment factors are set to 1. No site specific engineering is included in this table

Snow Load 31-40 psf

	Modules in Landscape												
	Speed	Exposure	2:12 <	Roof Pitch	< 6:12	7:12 <	Roof Pitch < 12:12						
ASCE 7-05	ASCE 7-10	Category	Zone 1	Zone 2	Zone 3	Zone 1	Zone 2	Zone 3					
		В	83	83	59	51	51	-51					
85 mph	110 mph	С	83	67	42	51	5.1	51					
		D	83	56	35	51	51	51					
		В	83	83	54	51	51	51					
90 mph	115 mph	С	83	61	38	51	51	51					
		D	83	51	32	51	51	51					
		В	83	72	45	51	51	51					
100 mph	125 mph	С	83	51	32	51	51	51					
		D	74	43	27	5.1	51	- 51					
		В	83	57	36	51	51	- 61					
110 mph	140 mph	С	70	41	26	51	51	51					
		D	59	34	22	51	46	46					
		В	83	50	31	51	51	51					
120 mph	150 mph	С	61	36	22	51	47	47					
		D	51	30	19	49	40	40					

Notes:

Spacing Governed by Snow Load

- 1.) Values in above table represent the maximum allowable spacing in inches for pullout forces only on EcoFasten Solar standoff, however the designer must round down to meet appropriate rafter spacing
- 2.) Maximum allowed spacing approved by EcoFasten Solar is 72"
- 3.) Maximum allowed standoff capcity = 547# (per testing results)
- 4.) Includes additional factor of safety of 1.5 for lag pullout capacity
- 5.) Values based on a maximum module width of 40"
- 6.) Based on Risk Category II (ASCE 7-10) structures less than 30 feet in height
- 7.) All adjustment factors are set to 1. No site specific engineering is included in this table

Snow Load 31-40 psf

			Module	s in Por	trait			
Wind Speed		Exposure 2:12 < Roof Pitch <			< 6:12	7:12 < Roof Pitch < 12:12		
ASCE 7-05	ASCE 7-10	Category	Zone 1	Zone 2	Zone 3	Zone 1	Zone 2	Zone 3
		В			33		31	3
85 mph	110 mph	С		38	24			
		D		32	20			
		В		49	30			
90 mph	115 mph	С		35	22			
		D		29	18			
100		В		41	26			
100 mph	125 mph	C		29	18			
		D	42	26	15			
		В		33	20			
110 mph	140 mph	С	40	23	14			
		D	34	19	12		26	26
		В	49	28	18		- 34	3.0
120 mph	150 mph	C	35	20	12		27	27
		D	29	17	10	28	22	22

Notes:

- 1.) Values in above table represent the maximum allowable spacing in inches for pullout forces only on EcoFasten Solar standoff
- 2.) Maximum allowed spacing approved by EcoFasten Solar is 48"
- 3.) Maximum allowed standoff capcity = 547# (per testing results)
- 4.) Includes additional factor of safety of 1.5 for lag pullout capacity
- 5.) Values based on a maximum module length of 70"
- 6.) Based on Risk Category II (ASCE 7-10) structures less than 30 feet in height
- 7.) All adjustment factors are set to 1. No site specific engineering is included in this table

Snow Load 41-50 psf

rie lee	Modules in Landscape							
Wind	Speed	Exposure	Exposure 2:12 < Roof Pitch < 6:12				Roof Pitch	< 12:12
ASCE 7-05	ASCE 7-10	Category	Zone 1	Zone 2	Zone 3	Zone 1	Zone 2	Zone 3
		В	/66	(66	59	.51	51	51
85 mph	110 mph	С	66	66	42	51	51	50
		D	66	56	35	5.1	51	54
		В	66	66	54	51	51	5.1
90 mph	90 mph 115 mph	С	66	61	38	51	51	51
		D	66	51	32	51	51	51
		В	66	66	45	.51	51	51
100 mph	125 mph	С	166	51	32	51	5:11	51
		D	66	43	27	51	51	51
		В	66	57	36	51	51	51
110 mph	140 mph	С	(66)	41	26	51	51	51
		D	59	34	22	51	46	46
		В	66	50	31	-51	51	51
120 mph	150 mph	С	61	36	22	-51	47	47
		D	51	30	19	49	40	40

Notes:

Spacing Governed by Snow Load

- 1.) Values in above table represent the maximum allowable spacing in inches for pullout forces only on EcoFasten Solar standoff, however the designer must round down to meet appropriate rafter spacing
- 2.) Maximum allowed spacing approved by EcoFasten Solar is 72"
- 3.) Maximum allowed standoff capcity = 547# (per testing results)
- 4.) Includes additional factor of safety of 1.5 for lag pullout capacity
- 5.) Values based on a maximum module width of 40"
- 6.) Based on Risk Category II (ASCE 7-10) structures less than 30 feet in height
- 7.) All adjustment factors are set to 1. No site specific engineering is included in this table

Snow Load 41-50 psf

			Module	es in Por	trait			
	Speed	Exposure	7:12 <	7:12 < Roof Pitch < 12:12				
ASCE 7-05	ASCE 7-10	Category	Zone 1	Zone 2	Zone 3	Zone 1	Zone 2	Zone 3
		В	40		33	25	25	25
85 mph	110 mph	C	40	38	24			
		D	40	32	20			
		В	40		30			
90 mph	115 mph	С	44	35	22			
		D	40	29	18			
		В	40	40	26			
100 mph	125 mph	С	HD.	29	18			
		D		26	15			
		В	40	33	20			
110 mph	140 mph	С	40	23	14			
		D		19	12			
		В		28	18			
120 mph	150 mph	С	35	20	12			
	A CONTRACT	D	29	17	10		22	22

Notes:

- 1.) Values in above table represent the maximum allowable spacing in inches for pullout forces only on EcoFasten Solar standoff
- 2.) Maximum allowed spacing approved by EcoFasten Solar is 48"
- 3.) Maximum allowed standoff capcity = 547# (per testing results)
- 4.) Includes additional factor of safety of 1.5 for lag pullout capacity
- 5.) Values based on a maximum module length of 70"
- 6.) Based on Risk Category II (ASCE 7-10) structures less than 30 feet in height
- 7.) All adjustment factors are set to 1. No site specific engineering is included in this table

Snow Load 51-60 psf

			Modules	in Land	scape			
	Speed	Exposure	Exposure 2:12 < Roof Pitch < 6:12				Roof Pitch	< 12:12
ASCE 7-05	ASCE 7-10	Category	Zone 1	Zone 2	Zone 3	Zone 1	Zone 2	Zone 3
		В	55	55	55	34	34	34
85 mph	110 mph	C	55	55	42	34	34	34
		D	55	55	35	34	34	34
		В	5.5	- 55	54	34	34	34
90 mph 115 mph	С	55	55	38	34	3.4	34	
		D	56;	51	32	34	34	34
		В	55	55	45	34	34	34
100 mph	125 mph	С	55	51	32	34	34	34
		D	55	43	27	34	34	34
		В	55	55	36	34	34	34
110 mph	140 mph	С	55	41	26	34.	34	34
		D	55	34	22	34	34	34
The Late of		В	55	50	31	34	34	34
120 mph	150 mph	С	55	36	22	34	3.4	34
		D	51	30	19	34	13:4	34

Notes:

Spacing Governed by Snow Load

- 1.) Values in above table represent the maximum allowable spacing in inches for pullout forces only on EcoFasten Solar standoff, however the designer must round down to meet appropriate rafter spacing
- 2.) Maximum allowed spacing approved by EcoFasten Solar is 72"
- 3.) Maximum allowed standoff capcity = 547# (per testing results)
- 4.) Includes additional factor of safety of 1.5 for lag pullout capacity
- 5.) Values based on a maximum module width of 40"
- 6.) Based on Risk Category II (ASCE 7-10) structures less than 30 feet in height
- 7.) All adjustment factors are set to 1. No site specific engineering is included in this table

Snow Load 51-60 psf

			Module	s in Por	trait				
	Speed	Exposure	Exposure 2:12 < Roof Pitch < 6:12				7:12 < Roof Pitch < 12:12		
ASCE 7-05	ASCE 7-10	Category	Zone 1	Zone 2	Zone 3	Zone 1	Zone 2	Zone 3	
		В	.30	336	U.R	21	21	71	
85 mph	110 mph	С	33		24				
		D		32	20				
		В	-33	- 33	30				
90 mph	115 mph	С	3/3		22				
		Ð	30	29	18				
		В		33	26				
100 mph	125 mph	С		29	18				
		D		26	15				
		В		30	20				
110 mph	140 mph	С		23	14				
		D		19	12				
		В		28	18				
120 mph	150 mph	С		20	12				
		D	29	17	10				

Notes:

- 1.) Values in above table represent the maximum allowable spacing in inches for pullout forces only on EcoFasten Solar standoff
- 2.) Maximum allowed spacing approved by EcoFasten Solar is 48"
- 3.) Maximum allowed standoff capcity = 547# (per testing results)
- 4.) Includes additional factor of safety of 1.5 for lag pullout capacity
- 5.) Values based on a maximum module length of 70"
- 6.) Based on Risk Category II (ASCE 7-10) structures less than 30 feet in height
- 7.) All adjustment factors are set to 1. No site specific engineering is included in this table

Grounding information

The rail-free Rock-It System may be used to mount and ground PV modules that comply with UL 1703, only when that specific module has been evaluated for mounting and grounding, in compliance with the included installation instructions.

Note: Grounding lug must be visible to inspectors from the entire perimeter of the PV array.

Multiple Use Grounding Pins

Grounding pins within the Mid-Clamp are multiple use bonding/grounding devices. Modules will need to be adjusted if the Mid-Clamps are loosened to ensure there is "new" metal to pierce into upon retightening.

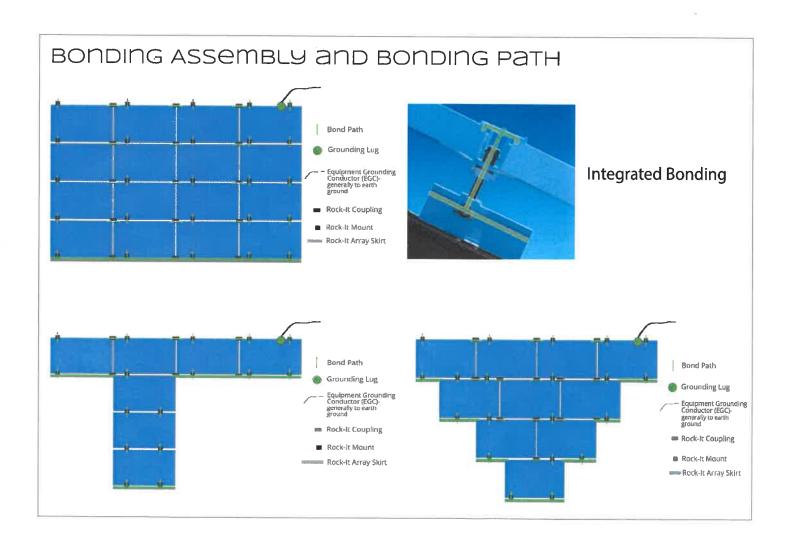
Grounding Method

Rock-It 4.0 Mount bonds N-S rows of modules

Rock-It 4.0 Coupling bonds E-W rows of modules

Rock-It Array Skirt bonds E-W along the entire array when installed

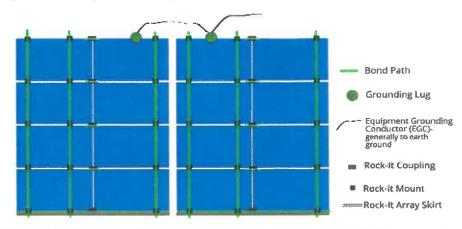
One Burndy CL50-1TN ground lug is required per PV array, limited to 300 modules placed in either portrait or landscape orientation.



THERMAL EXPANSION AND BONDING

A thermal expansion gap is required per each continuous 40' length of modules.

Omit a coupling and leave a 2" gap in the Rock-It Array Skirt and also between the modules at that point.



Bracket spacing

Portrait Orientation



Maximum east/west bracket spacing is 48" OC.

Landscape Orientation

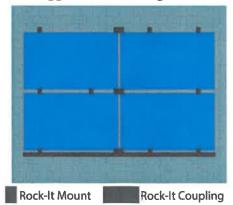


Max east/west bracket spacing is 72" OC. 32mm modules: Max east/west bracket spacing is 48" OC.

Spacing may vary depending upon project specific structural requirements; i.e. high snow and wind load areas may require lesser spacing E-W than the maximum.

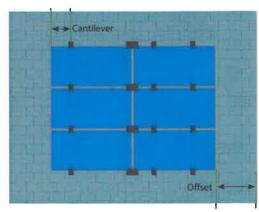
STAGGERED LAYOUT

Staggered Mounting Points



The array layout instructions in this installation manual offer a general overview of layout. Periodically, due to a variety of factors (roof obstacles, shading, etc.) other layouts are required.

cantilever and offset



Cantilever: Maximum cantilever is 1/3 bracket spacing. For portrait orientation installations, check layout prior to installing.

Offset: Offset from all roof edges depends on wind speed, snow loads, local fire and building codes per location

ROCK-IT SYSTEM 4.0

system specifications

Max No. of Panels	300 Modules per ground lug	Materials	300 Series Stainless, 6000 Series Aluminum
Max System Voltage	1000VDC	Coating	Black Andodization/Mill Finish
Class A Fire Rating	With UL1703 Type 1 Rated Modules, see note below.	Lug Specifications	Burndy CL50-1TN Ground Lug (UL Listing #KDER E9999)
Leveling Range	3-4"	Ground Wire Per above Lug spec.	14 AWG- 4 AWG Copper Ground Wire
Rock-It Slide Comp Range Rock-It Slide Tile	3" 7"	Max Module Size	64.96"(1650mm) x 39.05"(992mm) x 2"(50mm)
Min/Max Roof Slope	1/2:12/12:12	Max Downforce/Uplift Rating	45 PSF
Max Anchor Spacing (35mm/40mm) Max Anchor Spacing (32mm)	72" 48"	Rock-It Mount Load Rating	547lbs with Single 5/16" Lag 3.0 Safety Factor
Skirt Box QTY	6 units	Slide Fastening Hole	5/16" diameter
Mount Box QTY Rock-It Slide Box QTY	12 units 50 units	Module Cantilever	Maximum cantilever is 1/3 bracket spacing
Coupling Box QTY	12 units	Warranty	20 Year Material and Workman- ship

Codes: National Electric Code, ANSI/NFPA 70, NEC 250, NEC 690, IRC, IBC Standards: UL 2703: First Edition, UL 1703





The EcoFasten Solar Rock-It System is a rooftop PV racking system consisting of 6000 Series Aluminum and 300 Series Stainless Steel components. The Rock-It System includes the rack components but does not include the PV panels, inverters or electrical components. The PV modules to be used with Rock-It shall be certified under UL 1703. The system shall be used on steep slope roofs mounted over a Class A fire rated roofing material and attached to the roof structure using 5/16" diameter, minimum 4" long 300 series Stainless Steel lag bolts with minimum thread embedment depth of 2 1/2" into the roof structure.

Periodic re-inspection for loose components

The system is subject to re-inspection as required by the PV module manufacturer or by the Authority Having Jurisdiction. Re-inspection, as required, should include evaluation of any loose components or loose fasteners. All loose components and fasteners should be secured in accordance with these instructions. The system should also be evaluated for any evidence of corrosion. Any corrosion should be removed. Any affected part should be cleaned or replaced in accordance with these instructions.



Features

- New and improved design
- Fastest, easiest to level system on the market
- Integrated electrical bonding
- SIMPLE- only 4 components
- North-South adjustability
- Only one tool required (1/2" deep well socket)
- Vertical adjustment of 3"-4"

EVALUATED, COMPATIBLE MODULES

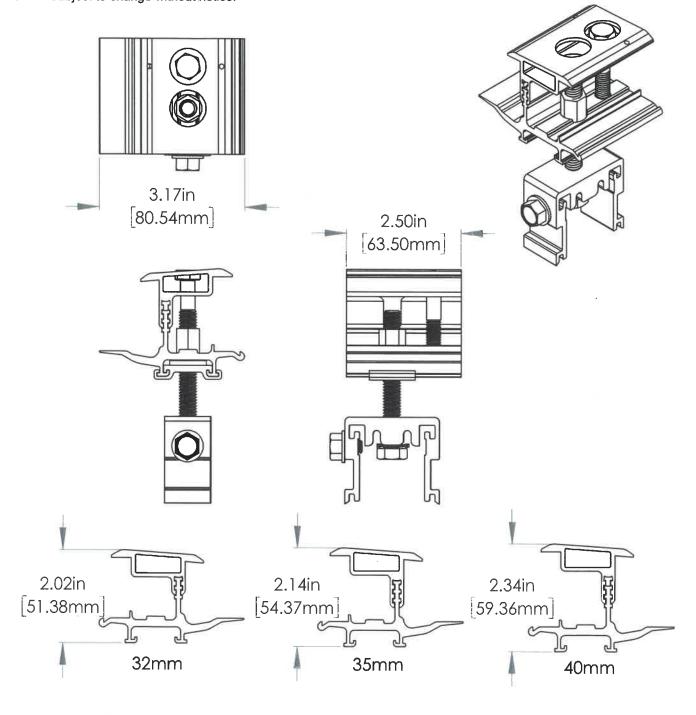
Module Manufacturer	Model Type ("x" used to Indicate variable test)	Module Dimensions (mm)	Module Dimensions (in)	Downward Pressure Design Load (psf)	Upward Pressure Design Load (psf)	Down-slope Design Load (psf)	Maximum Clami Spacing (in)
Trina Solar	TSM-x00r-PX05.08	1640 x 992 x 40	64.95"×39.05"×1.57"	33.3	33.3	20	72
Canadian Solar	CS6P-xxxM	1638 x 922 x 40	64.48"x38.66"x1.57"	33.3	33.3	20	72
Canadian Solar	CS6P-xxxP	1638 x 982 x 40	64.5"x38.7"x1.57"	33.3	33.3	20	72
Jinko Solar	JKMxxxcP-60	1650 x 992 x 40	64.96"x39.05"x1.57"	30	30	20	72
Jinko Solar	JKMxxxM-60	1650 x 992 x 40	64.96"x39.05"x1.57"	30	30	20	72
Jinko Solar	JKMxxxPP-60	1650 x 992 x 40	64.96"x39.05"x1.57"	30	30	20	72
Jinko Solar	JKMxxxtMM-60	1650 x 992 x 40	64.96"x39.05"x1.57"	30	30	20	72
Yingii Solar	YL2xxP-29b	1650 x 990 x 40	64.96"x38.97"x1.57"	30	30	20	72
LG Electronics	LG300N1C-B3	1640 x 1000 x 35	64.57"x39.37"x1.38"	30	30	20	72
LG Electronics	LG300N1K-G4	1640 x 1000 x 40	64.57"x39.37"x1.57"	30	30	20	72
Axitec Solar	AC-xxxM/156-60S	1640 x 992 x 40	64.5"x39.06"x1.38"	30	30	20	48
RECOM	ROM-2xx-6MB	1640 x 992 x 35	64.56"x39.05"x1.37"	30	30	20	72
Silfab	SLA2xxP	1650 x 990 x 38	64.96"x38.97"x1.49"	30	30	20	72
Solaria	PowerXT xxxR-BX	1621 x 1056 x 40	63.89"x41.53"x1.57"	30	30	20	48
Hanwha - Q Œlls*	Q.PRO G42xx	1670 x 1000 x 32	65.75"x39.37"x1.25"	30	30	20	48
Hanwha - Q Cells*	Q.PRO G4 2xx	1670 x 1000 x 32	65.75"x39.37"x1.25"	30	30	20	72
Sunpreme	GxB-3xx T	1670 x 997 x 40	65.75"x39.25"x1.57"	30	30	20	48
REC	REC-xxx-6MB	1675 x 997 x 38	65.94"x39.25"x1.5"	20	20	20	72
REC	REC-xxx-6MB	1675 x 997 x 38	65.94"x39.25"x1.5"	30	30	20	48
SolarWorld	SW xxx Mono Black	1675 x 961 x 33	65.95"x37.8"x1.30"	20	20	20	72
SolarWorld	SW xxx Mono Black	1675 x 961 x 33	65.95"x37.8"x1.30"	30	30	20	48

^{*}Hanwha Q- Cells 32mm modules to be used with special order Rock-It System components. Call for details.



Cut Sheet - Rock-It-4.0-Mount

- Installation to be completed in accordance with manufacturer's written specifications and installation instructions. See spec sheet or contact manufacturer for detailed material, finishes, and configuration options.
- 2. 3. 4. 5. Contact manufacturer for detailed layout. Do not scale drawings.
- Subject to change without notice.







4741 W Polk Street Ste. 4 Phoenix, AZ 85043

Toll Free Phone 1.888.766.4273 Toll Free Fax 1.888.766.9994

Toll Free Phone 1.877.859.3947 Toll Free Fax 1.888.766,9994 Material: See Spec Sheet

Scale: 1:2 6/28/2017

EFS: x ASG: -

Enphase IQ Combiner 3

(X-IQ-AM1-240-3)



The Enphase IQ Combiner 3™ with Enphase IQ Envoy™ consolidates interconnection equipment into a single enclosure and streamlines PV and storage installations by providing a consistent, pre-wired solution for residential applications. It offers up to four 2-pole input circuits and Eaton BR series busbar assembly.

Smart

- Includes IQ Envoy for communication and control
- Flexible networking supports Wi-Fi, Ethernet, or cellular
- Optional AC receptacle available for PLC bridge
- Provides production metering and optional consumption monitoring

Simple

- · Reduced size from previous combiner
- Centered mounting brackets support single stud mounting
- Supports back and side conduit entry
- Up to four 2-pole branch circuits for 240 VAC plug-in breakers (not included)
- 80 A total PV or storage branch circuits

Reliable

- Durable NRTL-certified NEMA type 3R enclosure
- · Five-year warranty
- UL listed





Enphase IQ Combiner 3

MODEL NUMBER	
IQ Combiner 3 X-IQ-AM1-240-3	IQ Combiner 3 with Enphase IQ Envoy™ printed circuit board for integrated revenue grade PV production metering (ANSI C12.20 +/- 0.5%) and optional* consumption monitoring (+/- 2.5%)
ACCESSORIES and REPLACEMENT PARTS (no	ot included, order separately)
Enphase Mobile Connect™ CELLMODEM-03 (4G / 12-year data plan) CELLMODEM-01 (3G / 5-year data plan) CELLMODEM-M1 (4G based LTE-M / 5-year data plan)	Plug and play industrial grade cellular modem with data plan for systems up to 60 microinverters. (Available in the US, Canada, Mexico, Puerto Rico, and the US Virgin Islands, where there is adequate cellular service in the installation area.)
Consumption Monitoring* CT CT-200-SPLIT	Split core current transformers enable whole home consumption metering (+/- 2.5%).
Circuit Breakers BRK-10A-2-240 BRK-15A-2-240 BRK-20A-2P-240	Supports Eaton BR210, BR215, BR220, BR230, BR240, BR250, and BR260 circuit breakers. Circuit breaker, 2 pole, 10A, Eaton BR210 Circuit breaker, 2 pole, 15A, Eaton BR215 Circuit breaker, 2 pole, 20A, Eaton BR220
EPLC-01	Power line carrier (communication bridge pair), quantity 2
XA-PLUG-120-3	Accessory receptacle for Power Line Carrier in IQ Combiner 3 (required for EPLC-01)
XA-ENV-PCBA-3	Replacement IQ Envoy printed circuit board (PCB) for Combiner 3
ELECTRICAL SPECIFICATIONS	
Rating	Continuous duty
System voltage	120/240 VAC, 60 Hz
Eaton BR series busbar rating	125 A
Max. continuous current rating (output to grid)	65 A
Max. fuse/circuit rating (output)	90 A
Branch circuits (solar and/or storage)	Up to four 2-pole Eaton BR series Distributed Generation (DG) breakers only (not included)
Max. continuous current rating (input from PV)	64 A
Max. total branch circuit breaker rating (input)	80A of distributed generation / 90A with IQ Envoy breaker included
Production Metering CT	200 A solid core pre-installed and wired to IQ Envoy
MECHANICAL DATA	
Dimensions (WxHxD)	49.5 x 37.5 x 16.8 cm (19.5" x 14.75" x 6.63"). Height is 21.06" (53.5 cm with mounting brackets
Weight	7.5 kg (16.5 lbs)
Ambient temperature range	-40° C to +46° C (-40° to 115° F)
Cooling	Natural convection, plus heat shield
Enclosure environmental rating	Outdoor, NRTL-certified, NEMA type 3R, polycarbonate construction
Wire sizes	 20 A to 50 A breaker inputs: 14 to 4 AWG copper conductors 60 A breaker branch input: 4 to 1/0 AWG copper conductors Main lug combined output: 10 to 2/0 AWG copper conductors Neutral and ground: 14 to 1/0 copper conductors Always follow local code requirements for conductor sizing.
Altitude	To 2000 meters (6,560 feet)
INTERNET CONNECTION OPTIONS	
Integrated Wi-Fi	802.11b/g/n
Ethernet	Optional, 802.3, Cat5E (or Cat 6) UTP Ethernet cable (not included)
Cellular	Optional, CELLMODEM-01 (3G) or CELLMODEM-03 (4G) or CELLMODEM-M1 (4G based LTE-M) (not included)
COMPLIANCE	
Compliance, Combiner	UL 1741 CAN/CSA C22.2 No. 107.1 47 CFR, Part 15, Class B, ICES 003 Production metering: ANSI C12.20 accuracy class 0.5 (PV production)
Compliance, IQ Envoy	UL 60601-1/CANCSA 22.2 No. 61010-1

 $[\]mbox{\ensuremath{\star}}$ Consumption monitoring is required for Enphase Storage Systems.





Basic Features

- Stamped Seamless Construction
- 18 Gauge Galvanized Steel
- Powder Coated Surfaces
- Flashes into the roof deck
- 3 Roof deck knockouts .5", .75", 1"
- 5 Centering dimples for entry/exit fittings or conduit
- 2 Position Ground lug installed
- Mounting Hardware Included



SolaDeck Model SD 0783



SolaDeck UL50 Type 3R Enclosures

Available Models: Model SD 0783 - (3" fixed Din Rail) Model SD 0786 - (6" slotted Din Rail)

SolaDeck UL 1741 Combiner/Enclosures

Models SD 0783-41 and SD 0786-41 are labeled and ETL listed UL STD 1741 according to the UL STD 1741 for photovoltaic combiner enclosures.

Max Rated - 600VDC, 120AMPS



- 4- Din Rail Mounted Fuse Holders 600VDC 30 AMP
- 1- Power Distribution Block 600VDC 175AMP
- 1- Bus Bar with UL lug

Model SD 0786-41 6" Slotted Din Rail fastened using steel studs

**Typical System Configuration

- 4- Din Rail Mounted Fuse Holders 600VDC 30 AMP
- 4- Din Rail Mounted Terminal Blocks
 Bus Bars with UL lug

**Fuse holders and terminal blocks added in the field must be UL listed or recognized and meet 600 VDC 30 AMP 110C for fuse holders, 600V 50 AMP 90C for rail mounted terminal blocks and 600 V 175 AMP 90C for Power Distribution Blocks. Use Copper Wire Conductors.



Cover is trimmed to allow conduit or fittings, base is center dimpled for fitting locations.



Model SD 0783-41, wired with Din Rail mounted fuse holders, bus bar and power distribution block.



Model SD 0786-41, wired with Din Rail mounted fuse holders, terminal blocks and bus bars.