

76 North Meadowbrook Drive Alpine, UT 84004 office (201) 874-3483 swyssling@wysslingconsulting.com

January 12, 2023

Lumio Solar 12600 Challenger Parkway, Suite 200 Orlando, FL 32826 Scott Wyssling, Digitally signed by Scott Wyssling, PE DN: C=US, S=Utah, L=Alpine, O=Wyssling Consulting, OU=Engineering, CN="Scott Wyssling, PE", E=swyssling@wysslingconsulting.com Reason: I am the author of this document Location: your signing location here Date: 2023.01.12 17:09:12-0700' Foxit PDF Editor Version: 11.1.0

Re: Engineering Services Reeves Residence 279 Southwest Stanley Court, Lake City FL 7.200 kW System

To Whom It May Concern:

We have received information regarding solar panel installation on the roof of the above referenced structure. Our evaluation of the structure is to verify the existing capacity of the roof system and its ability to support the additional loads imposed by the proposed solar system.

A. Site Assessment Information

- 1. Site visit documentation identifying attic information including size and spacing of framing for the existing roof structure.
- Design drawings of the proposed system including a site plan, roof plan and connection details for the solar panels. This information will be utilized for approval and construction of the proposed system.

B. Description of Structure:

Roof Framing: Prefabricated wood trusses at 24" on center. All truss members are

constructed of 2 x 4 dimensional lumber.

Roof Material: Composite Asphalt Shingles

Roof Slopes: 27 +/- degrees
Attic Access: Accessible
Foundation: Permanent

C. Loading Criteria Used

Dead Load

- Existing Roofing and framing = 7 psf
- New Solar Panels and Racking = 3 psf
- TOTAL = 10 PSF
- Live Load = 20 psf (reducible) 0 psf at locations of solar panels
- Ground Snow Load = 0 psf
- Wind Load based on ASCE 7-16
 - Ultimate Wind Speed = 120 mph (based on Risk Category II)
 - Exposure Category B

Analysis performed of the existing roof structure utilizing the above loading criteria is in accordance with the FBC 2020 7th Edition, including provisions allowing existing structures to not require strengthening if the new loads do not exceed existing design loads by 105% for gravity elements and 110% for seismic elements. This analysis indicates that the existing framing will support the additional panel loading without damage, if installed correctly.

D. Solar Panel Anchorage

- 1. The solar panels shall be mounted in accordance with the most recent Unirac installation manual. If during solar panel installation, the roof framing members appear unstable or deflect non-uniformly, our office should be notified before proceeding with the installation.
- 2. The maximum allowable withdrawal force for a #14 lag screw is 246 lbs per inch of penetration as identified in the National Design Standards (NDS) of timber construction specifications. Based on two screws with a minimum penetration depth of 1½", the allowable capacity per connection is greater than the design withdrawal force (demand). Considering the variable factors for the existing roof framing and installation tolerances, the connection using two #14 lag screw with a minimum of 1½" embedment will be adequate and will include a sufficient factor of safety.
- 3. Considering the wind speed, roof slopes, size and spacing of framing members, and condition of the roof, the panel supports shall be placed no greater than 48" on center.
- 4. Panel supports connections shall be staggered to distribute load to adjacent framing members.

Based on the above evaluation, this office certifies that with the racking and mounting specified, the existing roof system will adequately support the additional loading imposed by the solar system. This evaluation is in conformance with the *FBC 2020 7th Edition*, current industry standards and practice, and is based on information supplied to us at the time of this report.

Should you have any questions regarding the above or if you require further information do not hesitate to contact me.

Scott E. Wyssling, PE Florida License No. 8 153 THIS PLAN HAS BEEN ELECTRONICALLY SIGNED AND SEALED BY SCOTT WYSSLING, PE USING A DIGITAL SIGNATURE AND DATE. PRINTED COPIES OF THIS DOCUMENT ARE NOT CONSIDERED SIGNED AND SEALED AND THE SIGNATURE MUST BE VERIFIED ON ANY ELECTRONIC COPIES

NO. 8155

WYSSLING CONSULTING, PLLC
76 N Meadowbrook Drive Alpine UT 84004

Florida License # R734912

Date Signed 1/12/2023





SCOPE OF WORK:

TO INSTALL A ROOF MOUNTED SOLAR PHOTOVOLTAIC SYSTEM AT THE OWNER RESIDENCE LOCATED AT 279 SOUTHWEST STANLEY COURT, LAKE CITY, FL 32024.

SYSTEM DC RATING: 7.20 KWDC SYSTEM AC RATING: 5.23 KWAC

GENERAL NOTES:

- THESE CONSTRUCTION DOCUMENTS HAVE BEEN BASED ON FIELD INSPECTIONS AND OTHER INFORMATION AVAILABLE AT THE TIME. ACTUAL FIELD CONDITIONS MAY REQUIRE MODIFICATIONS IN CONSTRUCTION DETAILS.
- CONTRACTOR HAS THE FULL RESPONSIBILITY TO CHECK AND VERIFY ALL DIMENSIONS AND EXISTING CONDITIONS. ANY DISCREPANCIES SHALL BE REPORTED TO THE ENGINEER BEFORE PROCEEDING WITH THE WORK. ANY WORK STARTED BEFORE CONSULTATION AND ACCEPTANCE BY THE ENGINEER SHALL BE THE SOLE RESPONSIBILITY OF THE CONTRACTOR AND SHALL BE SUBJECT TO CORRECTION BY THEM WITHOUT ADDITIONAL COMPENSATION.
- THE CONTRACTOR SHALL BE HELD RESPONSIBLE FOR THE PROPER INSTALLATION AND COMPLETION OF THE WORK WITH APPROVED MATERIALS.
- THE EQUIPMENT AND ALL ASSOCIATED WIRING AND INTERCONNECTION SHALL BE INSTALLED ONLY BY QUALIFIED PEOPLE. A QUALIFIED PERSON IS ONE WHO HAS SKILLS AND KNOWLEDGE RELATED TO THE CONSTRUCTION AND OPERATION OF THE ELECTRICAL EQUIPMENT AND INSTALLATIONS AND HAS RECEIVED SAFETY TRAINING TO RECOGNIZE AND AVOID THE HAZARDS INVOLVED. (NEC 690.4(C), NEC 2017).
- NEW CONDUIT ROUTING SHOWN IS ESSENTIALLY SCHEMATIC.
 CONTRACTOR SHALL LAY OUT RUNS TO SUIT FIELD CONDITIONS
 AND THE COORDINATION REQUIREMENTS OF OTHER TRADES.
- ARRAY WIRING SHOULD NOT BE READILY ACCESSIBLE EXCEPT TO QUALIFIED PERSONNEL.
- THE AC DISCONNECT MUST BE ACCESSIBLE TO QUALIFIED UTILITY PERSONNEL, BE LOCKABLE, AND BE A VISIBLE-BREAK SWITCH.

	SHEET INDEX					
CS-0	COVER SHEET & BOM					
E-1	STRING LAYOUT & SIGNAGE					
E-2	ELECTRICAL DIAGRAM & CALCS.					
E-3+	EQUIPMENT SPECIFICATIONS					

GOVERNING CODES

2018 NFPA 1 (FIRE CODE) 2017 NATIONAL ELECTRICAL CODE 2020 FFPC (7TH EDITION)

2020 FLORIDA BUILDING CODE (7TH EDITION)

AUTHORITY HAVING JURISDICTION (AHJ): COUNTY OF COLUMBIA

BILL OF MATERIALS						
EQUIPMENT	QTY	DESCRIPTION				
SOLAR PV MODULE	18	Q.PEAK DUO BLK ML-G10+ 400				
MICROINVERTER	18	ENPHASE IQ8PLUS-72-2-US				
JUNCTION BOX	1	JUNCTION BOX, NEMA 3R, UL LISTED				
COMBINER BOX	1	ENPHASE IQ COMBINER 4/4C W/ IQ ENVOY (X-IQ-AM1-240-4)				
AC DISCONNECT	1	60A NON-FUSED AC DISCONNECT, 240V, NEMA 3R, UL LISTED				
POWER PERFECT BOX	1	(ES1PN), 120V/240V, NEMA 3X				



THIS ITEM HAS BEEN DIGITALLY SIGNED AND SEALED BY OMAR TIRADO ON THE DATE ADJACENT TO THE SEAL. PRINTED COPIES OF THIS DOCUMENT ARE NOT CONSIDERED SIGNED AND SEAL, AND THE SIGNATURE MUST BE VERIFIED ON ANY ELECTRONIC COPIES

Date Signed 1/12/2023



ATLANTIC KEY ENERGY LLC

12600 CHALLENGER PARKWAY SUITE 200 ORLANDO, FL 32826 1 (407) 988-0273



NICHOLE REEVES
RESIDENCE
PROJECT # P-0065770
279 SOUTHWEST STANLEY COURT
LAKE CITY, FL 32024

SIGNATURE WITH SEAL

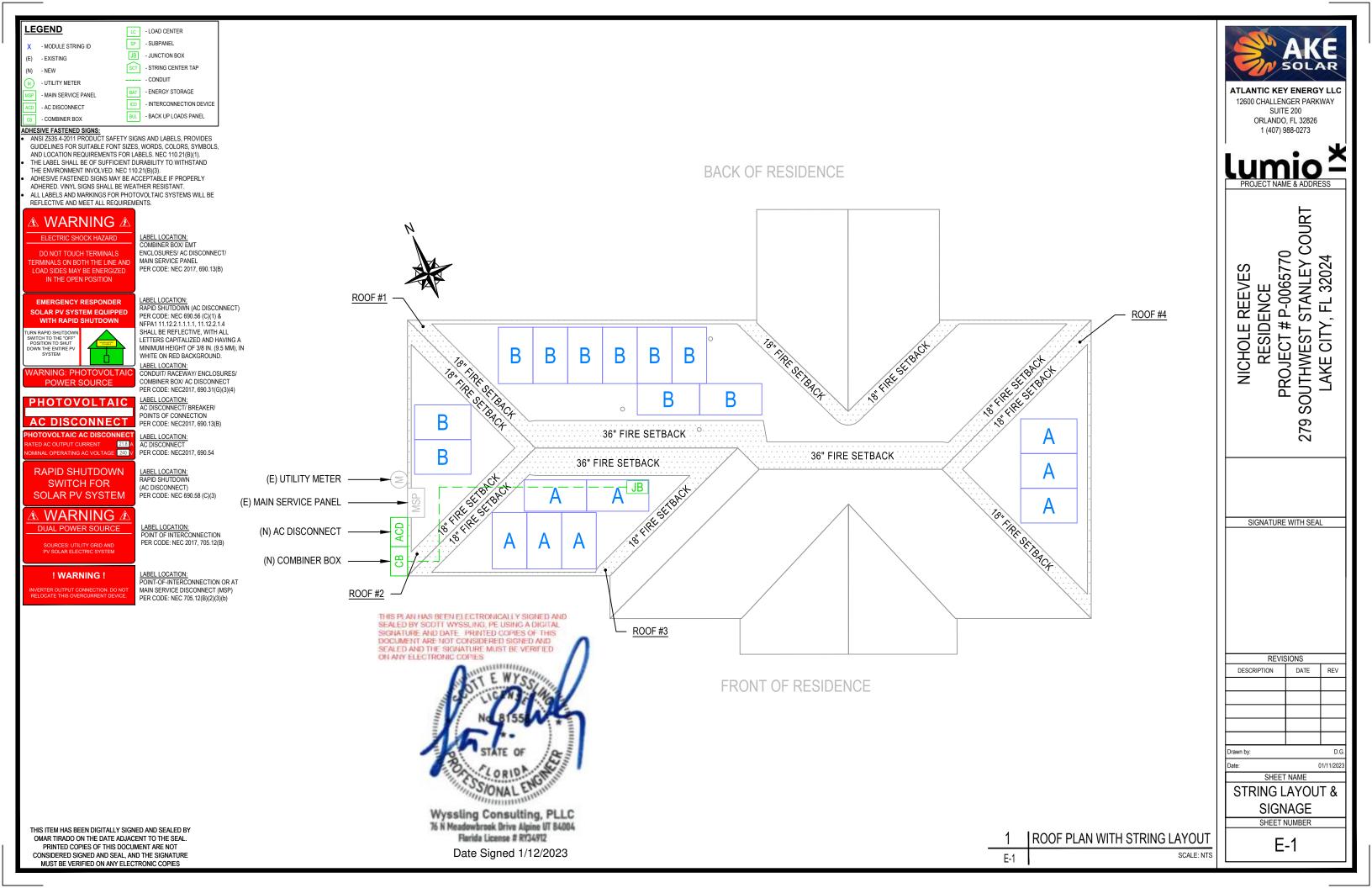
REVISIONS
DESCRIPTION DATE REV

Date: 01/11/2023

SHEET NAME
COVER SHEET &

BOM SHEET NUMBER

CS-0



ID	INITIAL CONDUCTOR LOCATION	FINAL CONDUCTOR LOCATION	MIN. CONDUC (AW)		MIN. DIA CONDUIT SIZE (IN.)	# OF PARALLEL CIRCUITS	CURRENT-CARRYING CONDUCTORS IN CONDUIT	OCPD (A)		MIN. EGC SIZE (AWG)	TEMP. FAC		CONDUIT FILL FACTOR	CONT. CURRENT (A)	MAX. CURRENT (A)	BASE AMP. (A)	DERATED AMP. (A)	TERM. AMP. RATING (A)	LENGTH (FT)	VOLTAGE DROP (%)
1	STRING A	JUNCTION BOX	12 0	Q CABLE	N/A	1	2	N/A	6	BARE COPPER	0.76	55°C	N/A	9.68	12.10	30	N/A	N/A	76.00	0.49
2	STRING B	JUNCTION BOX	12 0	Q CABLE	N/A	1	2	N/A	6	BARE COPPER	0.76	55°C	N/A	13.31	16.64	30	N/A	N/A	53.00	0.47
3	JUNCTION BOX	COMBINER BOX	10 THW	VN-2 COPPER	0.75 LTNM	2	4	20	10	THWN-2 COPPER	0.76	55°C	0.8	13.31	16.64	40	24.3	35	40.00	0.55
4	COMBINER BOX	AC DISCONNECT	10 THW	VN-2 COPPER	0.75 LTNM	1	3	N/A	10	THWN-2 COPPER	0.96	34°C	1	22.99	28.74	40	38.4	35	5.00	0.12
5	AC DISCONNECT	MSP	10 THW	VN-2 COPPER	0.75 LTNM	1	3	30	10	THWN-2 COPPER	0.96	34°C	1	22.99	28.74	40	38.4	35	5.00	0.12



ATLANTIC KEY ENERGY LLC 12600 CHALLENGER PARKWAY SUITE 200 ORLANDO, FL 32826 1 (407) 988-0273



PROJECT # P-0065770 SOUTHWEST STANLEY COURT LAKE CITY, FL 32024 NICHOLE REEVES RESIDENCE 279

SIGNATURE WITH SEAL

REVIS	SIONS	
DESCRIPTION	DATE	REV
Drawn by:		D.G.
Date:	(01/11/2023

(E) - EXISTING (N) - NEW

-5°C

34°C

1.0"

55°C

NOTE:

1. LTNM OR EQUIVALENT TYPE CONDUIT

RECORD LOW TEMP

CONDUIT HEIGHT

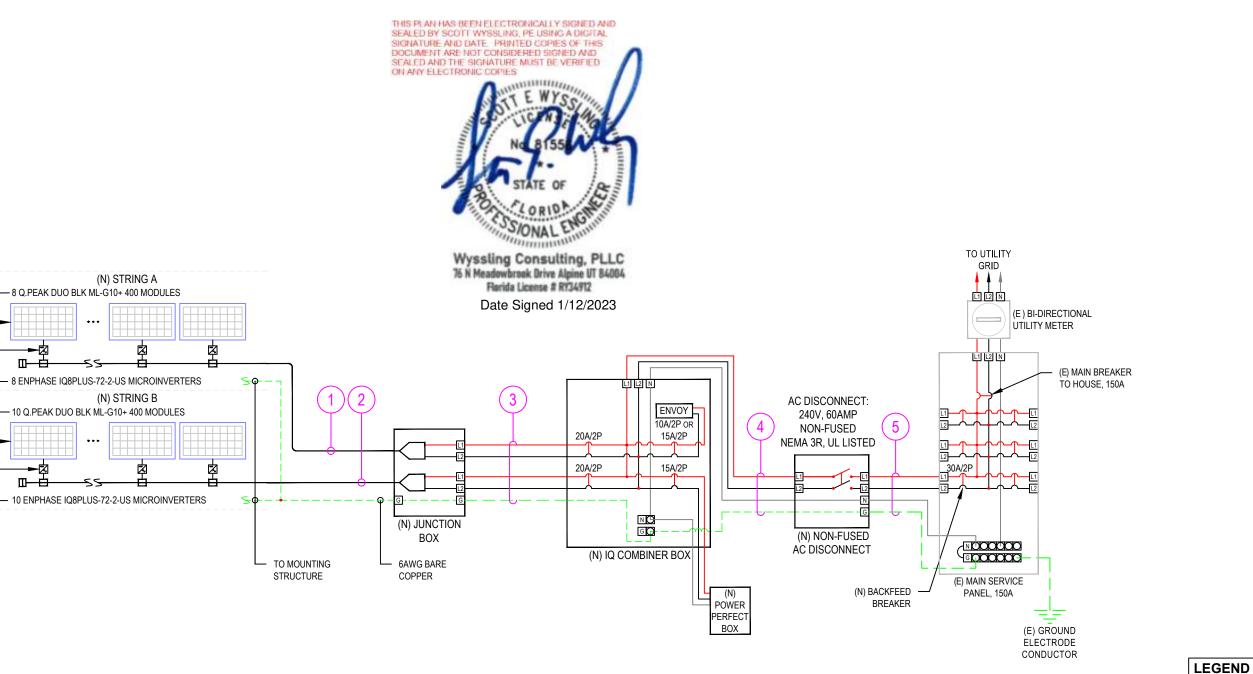
AMBIENT TEMP. (HIGH TEMP. 2%)

CONDUCTOR TEMP. RATE (ROOF)

DESIGN TEMPERATURE SPECIFICATIONS

SHEET NAME **ELECTRICAL LINE DIAGRAM & CALCS**

> SHEET NUMBER E-2

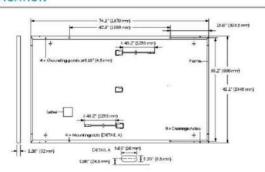


THIS ITEM HAS BEEN DIGITALLY SIGNED AND SEALED BY OMAR TIRADO ON THE DATE ADJACENT TO THE SEAL. PRINTED COPIES OF THIS DOCUMENT ARE NOT CONSIDERED SIGNED AND SEAL, AND THE SIGNATURE MUST BE VERIFIED ON ANY ELECTRONIC COPIES

| ELECTRICAL LINE DIAGRAM

MECHANICAL SPECIFICATION

Format	74.0 in × 41.1 in × 1.26 in (including frame) (1879mm × 1045mm × 32mm)
Weight	48.5lbs (22.0 kg)
Front Cover	0.13 in (3.2mm) thermally pre-stressed glass with anti-reflection technology
Back Cover	Composite film
Frame	Black anodized aluminum
Cell	6×22 monocrystalline Q.ANTUM solar half cells
Junction Box	$2.09-3.98$ in $\times 1.26-2.36$ in $\times 0.59-0.71$ in (53-101 mm $\times 32-60$ mm $\times 15-18$ mm), IP67, with bypass diodes
Cable	4mm² Solar cable; (+)≥49.2 in (1250 mm), (-) ≥49.2 in (1250 mm)
Connector	Staubli MC4; IP68



ELECTRICAL CHARACTERISTICS

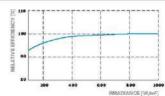
PO	WER CLASS			385	390	395	400	405
TUIT	IIMUM PERFORMANCE AT STANDA	RD TEST CONDITIO	NS, STO (PO	WERTOLERANCE+	5W/-0W)			
	Power at MPPI	P _{MPP}	[W]	385	390	395	400	405
	Short Circuit Current ^a	lsc	[A]	11.04	11.07	11.10	11.14	11.17
man	Open Circuit Voltage ^a	V _{oc.}	[V]	45.19	45.23	45.27	45.30	45.34
Minim	Current at MPP	IMP	[A]	10.59	10.65	10.71	10.77	10.83
2	Voltage at MPP	V _{MPP}	[V]	36,36	36.62	36.88	37.13	37,39
	Efficiency ¹	η	[%]	≥19.6	≥19.9	≥20.1	≥20.4	≥20.6
MIN	IIMUM PERFORMANCE AT NORMA	LOPERATING CON	DITIONS, NIM	OT ²				
	Power at MPP	P _{MPP}	[W]	288.8	292.6	296.3	300.1	303.8
E.	Short Circuit Current	l _{sc}	[A]	8.90	8.92	8.95	8,97	9.00
Jim'	Open Circuit Voltage	Voc	[V]	42.62	42.65	42.69	42.72	42.76
Minir	Current at MPP	MSS	[A]	8,35	8.41	8.46	8.51	8,57
	Voltage at MPP	V _{MPP}	[V]	34.59	34.81	35,03	35.25	35.46

$^4\text{Measurement tolerances P}_{\text{MPP}} \pm 3\%; |_{\text{SC}}; V_{\text{OC}} \pm 5\% \text{ at STC} \pm 1000 \text{W/m}^2, 25 \pm 2^{\circ}\text{C}, \text{AM 1.5 according to IEC 60904-3} \cdot ^2800 \text{W/m}^2, \text{NMOT, spectrum AM 1.5}$ Q CELLS PERFORMANCE WARRANTY

At least 98% of nominel power during first year. Thereafter max. 0.5% degradation per year. At least 93.5% of nominal power up to 10 years. At least 86% of nominal power up to 25 years.

All data within measurement toleranc-es, Full warranties in accordance with the warranty terms of the Q CELLS sales organisation of your respective country.

PERFORMANCE AT LOW IRRADIANCE



Typical module performance under low irradiance conditions in comparison to STC conditions (25°C, 1000 W/m²)

TEMPERATURE COEFFICIENTS							
Temperature Coefficient of lsc	a	[%/K]	+0.04	Temperature Coefficient of V _{cq}	β	[%/K]	-0.27
Temperature Coefficient of P _{MRF}	γ	[%/K]	-0.34	Nominal Module Operating Temperature	NMOT	[°F]	109±5.4 (43±3°C)

PROPERTIES FOR SYSTEM DESIGN

Maximum System Voltage V _{sys}	[V]	1000 (EC)/1000 (UL)	PV module classification	Class II
Maximum Series Fuse Rating	[A DC]	20	Fire Rating based on ANSI/UL 61730	TYPE 2
Max. Design Load, Push / Pull ^s	[lbs/ft²]	75 (3600 Pa) /55 (2660 Pa)	Permitted Module Temperature	-40°F up to +185°F
Max. Test Load, Push/Pull ³	[lbs/ft²]	113 (5400Pa)/84 (4000Pa)	on Continuous Duty	(-40 °C up to +85 °C)

QUALIFICATIONS AND CERTIFICATES

PACKAGING INFORMATION

UL 61780, CE-compliant, Quality Controlled PV - TÜV Rheinland, IEC 612152016, IEC 61780-2016, U.S. Patent No. 9,893,215 (solar cells). QCPV Certification ongoing.

⁹See Installation Manual





TÜVRIndin and	_
TÜVRhalni and	A
. 11	TÜVHindalan
	+11 :

				6	-
Horizontal	76.4 in	43.3 in	48.0 in	1656lbs	
packaging	1940 mm	1100mm	1220mm	751kg	Ţ

Note: Installation instructions must be followed. See the installation and operating manual or contact our technical service department for further information on approved installation and use of this product.

400 Spectrum Center Drive, Suite 1400, [rvine, CA 92618, USA | TEL +1 949 748 59 96 | EMAIL inquiry@us.q-cells.com | WEB www.q-cells.us

IO8 and IO8+ Microinverters

INPUT DATA (DC)		108-60-2-US	108PLUS-72-2-US
Commonly used module pairings ¹	w	235 - 350	235 - 440
Module compatibility		60-cell/120 half-cell	60-cell/120 half-cell and 72-cell/144 half-cell
MPPT voltage range	v	27 – 37	29-45
Operating range	٧	25 - 48	25 - 58
Min/max start voltage	٧	30 / 48	30/58
Max input DC voltage	v	50	60
Max DC current² [module Isc]	А		15
Overvoltage class DC port			1
DC port backfeed current	mA		0
PV array configuration		IxI Ungrounded array; No additional DC side protectio	n required; AC side protection requires max 20A per branch circuit
DUTPUT DATA (AC)		108-60-2-US	108PLUS-72-2-US
Peak output power	VA	245	300
Max continuous output power	VA	240	290
Nominal (L-L) voltage/range ³	v	2	40 / 211 - 264
Max continuous output current	A	1.0	1.21
Nominal frequency	Hz		60
Extended frequency range	Hz		50 - 68
Max units per 20 A (L-L) branch circu	it ⁴	16	13
Total harmonic distortion			<5%
Overvoltage class AC port			ш
AC port backfeed current	mA		30
Power factor setting	- Janes		1.0
Grid-tied power factor (adjustable)		0.85 le	ading - 0.85 lagging
Peak efficiency	%	97.5	97.6
CEC weighted efficiency	%	97	97
Night-time power consumption	m\W		60
MECHANICAL DATA			
Ambient temperature range		-40°C to +	60°C (-40°F to +140°F)
Relative humidity range			100% (condensing)
DC Connector type			MC4
Dimensions (HxWxD)		212 mm (8.3") x 1	75 mm (6.9") × 30.2 mm (1.2")
Weight			08 kg (2.38 lbs)
Cooling			convection – no fans
Approved for wet locations			Yes
Acoustic noise at 1 m			<60 dBA
Pollution degree			PD3
Enclosure		Class II double-insulated	corrosion resistant polymeric enclosure
Environ. category / UV exposure ratin	10		A Type 6 / outdoor
COMPLIANCE	3	NEMA	2. Howa Commons
		CA Rule 21 (UL 1741-SA) UL 62109-1 UL 1741 //FFF1547 FC/	C Part 15 Class B, ICES-0003 Class B, CAN/CSA-C22.2 NO. 107.1-0
Certifications			nt and conforms with NEC 2014, NEC 2017, and NEC 2020 section

(1) No enforced DC/AC ratio. See the compatibility calculator at https://link.enphase.com/ module-compatibility (2) Maximum continuous input DC current is 10.6 (3) Nominal voltage range can be extended beyond nominal if required by the utility. (4) Limits may vary. Refer to local requirements to define the number of microinverters per branch in your area.

IQ8SP-DS-0002-01-EN-US-2021-10-19

ATLANTIC KEY ENERGY LLC 12600 CHALLENGER PARKWAY SUITE 200 ORLANDO, FL 32826 1 (407) 988-0273

NICHOLE REEVES
RESIDENCE
PROJECT # P-0065770
9 SOUTHWEST STANLEY COURT
LAKE CITY, FL 32024 279

SIGNATURE WITH SEAL

REVISIONS DESCRIPTION DATE REV

01/11/2023

SHEET NAME **EQUIPMENT SPECIFICATIONS**

SHEET NUMBER

E-3

Enphase IQ Combiner 4/4C

MODEL NUMBER						
IQ Combiner 4 (X-IQ-AM1-240-4)	Q Combiner 4 with Enphase IQ Gateway printed circuit board for integrated revenue grade PV production metering (ANSI C12.20 +/- 0.5%) and consumption monitoring (+/- 2.5%). Includes a silver solar shield to match the IQ Battery system and IQ System Controller 2 and to deflect heat.					
IQ Combiner 4C (X-IQ-AM1-240-4C)	IQ Combiner 4C with Enphase IQ Gateway printed circuit board for integrated revenue grade PV production metering (ANSI C12.20+/-0.5%) and consumption monitoring (+/-2.5%). Includes Enphase Mobile Connect cellular modern (CELL MODEM-MI-06-SP-05), a plug-and-play industrial-grade cell modern for systems up to 60 microinverters. (Available in the US, Canada, Mexico, Puerto Rico, and the US Virgin Islands, where there is adequate cellular service in the installation area.) includes a silver solar shield to match the IQ Battery and IQ System Controller and to deflect heat.					
ACCESSORIES AND REPLACEMENT PARTS	(not included, order separately)					
Ensemble Communications Kit COMMS-CELLMODEM-M1-06 CELLMODEM-M1-06-SP-05 CELLMODEM-M1-06-AT-05	 Includes COMMS-KIT-01 and CELLMODEM-M1-06-SP-05 with 5-year Sprint data plan for Ensemble sites 4G based LTE-M1 cellular modem with 5-year Sprint data plan 4G based LTE-M1 cellular modem with 5-year AT&T data plan 					
Circuit Breakers BRK-10A-2-240V BRK-15A-2-240V BRK-20A-2P-240V BRK-15A-2P-240V-B BRK-5A-2P-240V-B	Supports Eaton BR210, BR215, BR220, BR230, BR240, BR250, and BR260 circuit breakers. Circuit breaker, 2 pole, 10A, Eaton BR210 Circuit breaker, 2 pole, 15A, Eaton BR215 Circuit breaker, 2 pole, 20A, Eaton BR220 Circuit breaker, 2 pole, 15A, Eaton BR215B with hold down kit support Circuit breaker, 2 pole, 20A, Eaton BR2208 with hold down kit support					
EPLC-01	Power line carrier (communication bridge pair), quantity - one pair					
XA-SOLARSHIELD-ES	Replacement solar shield for iQ Combiner 4/4C					
XA-PLUG-120-3	Accessory receptacle for Power Line Carrier in IQ Combiner 4/4C (required for EPLC-01)					
XA-ENV-PCBA-3	Replacement IQ Gateway printed circuit board (PCB) for Combiner 4/4C					
X-IQ-NA-HD-125A	Hold down kit for Eaton circuit breaker with screws.					
ELECTRICAL SPECIFICATIONS						
Rating	Continuous duty					
System voltage	120/240 VAC, 60 Hz					
Eaton BR series busbar rating	125 A					
Max. continuous current rating	65A					
Max. continuous current rating (input from PV/storage)	64 A					
Max. fuse/circuit rating (output)	90 A					
Branch circuits (solar and/or storage)	Up to four 2-pole Eaton BR series Distributed Generation (DG) breakers only (not included)					
Max. total branch circuit breaker rating (input)	80A of distributed generation / 95A with IQ Gateway breaker included					
Production metering CT	200 A solid core pre-installed and wired to IQ Gateway					
Consumption monitoring CT (CT-200-SPLIT)	A pair of 200 A split core current transformers					
MECHANICAL DATA						
Dimensions (WxHxD)	37.5 x 49.5 x 16.8 cm (14.75" x 19.5" x 6.63"). Height is 21.06" (53.5 cm) with mounting brackets.					
Weight	7.5 kg (16.5 lbs)					
Ambient temperature range	-40° C to +46° C (-40° to 115° F)					
Cooling	Natural convection, plus heat shield					
Enclosure environmental rating	Outdoor, NRTL-certified, NEMA type 3R, polycarbonate construction					
Wire sizes	20 A to 50 A breaker inputs: 14 to 4 AWG copper conductors 60 A breaker branch input: 4 to 1/0 AWG copper conductors Main lug combined output: 10 to 2/0 AWG copper conductors Neutral and ground: 14 to 1/0 copper conductors Always follow local code requirements for conductor sizing.					
Altitude	To 2000 meters (6,560 feet)					
INTERNET CONNECTION OPTIONS						
Integrated Wi-Fi	802.11b/g/n					
Cellular	CELLMODEM-M1-06-SP-05, CELLMODEM-M1-06-AT-05 (4G based LTE-M1 cellular modem). Note that an Enphase Mobile Connect cellular modem is required for all Ensemble installations.					
Ethernet	Optional, 802.3, Cat5E (or Cat 6) UTP Ethernet cable (not included)					
COMPLIANCE						
Compliance, iQ Combiner	UL 1741, CAN/CSA C22.2 No. 107.1, 47 CFR, Part 15, Class B, ICES 003 Production metering: ANSI C12.20 accuracy class 0.5 (PV production) Consumption metering: accuracy class 2.5					

To learn more about Enphase offerings, visit enphase.com
© 2021 Enphase Energy. All rights reserved. Enphase, the Enphase logo, IQ Combiner 4/4C, and other names are trademarks of Enphase Energy, Inc. Data subject to change. 10-21-2021



12600 CHALLENGER PARKWAY SUITE 200 ORLANDO, FL 32826 1 (407) 988-0273

NICHOLE REEVES
RESIDENCE
PROJECT # P-0065770
279 SOUTHWEST STANLEY COURT
LAKE CITY, FL 32024

SIGNATURE WITH SEAL

REVISIONS DESCRIPTION DATE REV

01/11/2023 SHEET NAME

⊖ ENPHASE.

EQUIPMENT SPECIFICATIONS

SHEET NUMBER E-4

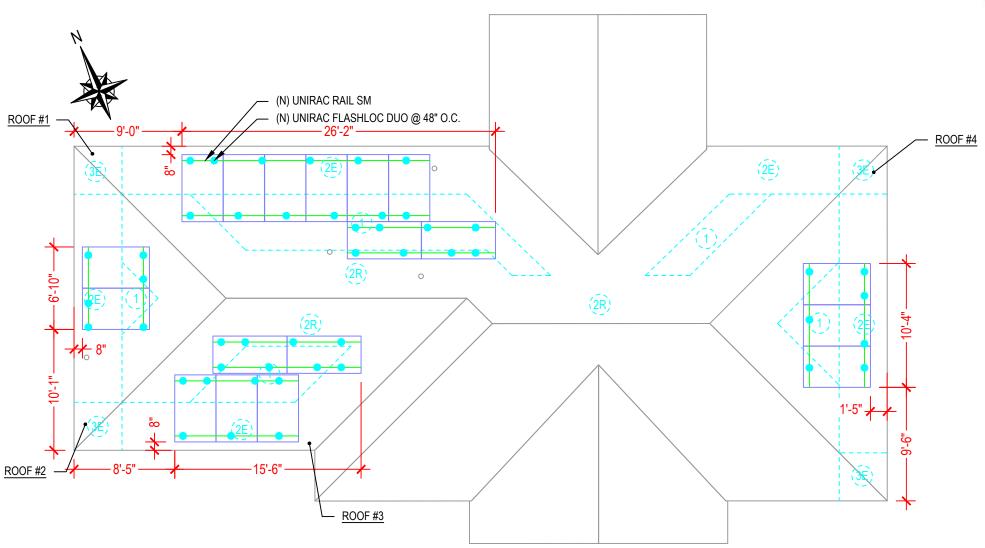
ARRAY DESCRIPTION						
ROOF	# OF MODULES	AZIMUTH	TRUSS SIZE	TRUSS SPACING	ROOF MATERIAL	
#1	8	23	2X4	24"O.C.	COMP SHINGLE	
#2	2	293	2X4	24"O.C.	COMP SHINGLE	
#3	5	203	2X4	24"O.C.	COMP SHINGLE	
#4	3	113	2X4	24"O.C.	COMP SHINGLE	

	DESIGN SPECIFICATION				
	RISK CATEGORY	II			
	CONSTRUCTION	SFD			
	ZONING	RESIDENTIAL			
	SNOW LOAD (ASCE 7-16)	0 PSF			
	EXPOSURE CATEGORY	В			
	WIND SPEED (ASCE 7-16)	120 MPH			

THIS PLAN HAS BEEN ELECTRONICALLY SIGNED AND SEALED BY SCOTT WYSSLING, PE USING A DIGITAL SIGNATURE AND DATE. PRINTED COPIES OF THIS DOCUMENT ARE NOT CONSIDERED SIGNED AND SEALED AND THE SIGNATURE MUST BE VERIFIED ON ANY ELECTRONIC COPIES NO. 8155

Wyssling Consulting, PLLC 76 N Meadowbrook Drive Alpine UT 84004 Florida License # RY34912

Date Signed 1/12/2023



BACK OF RESIDENCE

FRONT OF RESIDENCE

LEGEND
(E) - EXISTING

(E) - EXISTING (N) - NEW

ROOF PLAN AND MODULES

S-0

SCALE: NTS

REVISIONS
DESCRIPTION DATE REV

Drawn by: D.G.
Date: 01/11/2023
SHEET NAME
ROOF PLAN AND
MODULES
SHEET NUMBER
S-0

ATLANTIC KEY ENERGY LLC 12600 CHALLENGER PARKWAY SUITE 200 ORLANDO, FL 32826 1 (407) 988-0273

> PROJECT # P-0065770 279 SOUTHWEST STANLEY COURT LAKE CITY, FL 32024

NICHOLE REEVES RESIDENCE

FLASHLOC™ DUO

THE MOST VERSATILE DIRECT TO DECK ATTACHMENT



FLASHLOC™ DUO is the most versatile direct to deck and rafter attachment for composition shingle and rolled comp roofs. The all-in-one mount installs fast — no kneeling on hot roofs to install flashing, no prying or cutting shingles, no pulling nails. Simply drive the required number of screws to secure the mount and inject sealant into the base. FLASHLOC's patented TRIPLE SEAL technology preserves the roof and protects the penetration with a permanent pressure seal. Kitted with two rafter screws, sealant and hardware for maximum convenience (deck screws sold separately). Don't just divert water, LOC it out!







PROTECT THE ROOF

Install a high-strength waterproof attachment without lifting, prying or damaging shingles.

APRIL2021_FLASHLOCDUO_V1



LOC OUT WATER

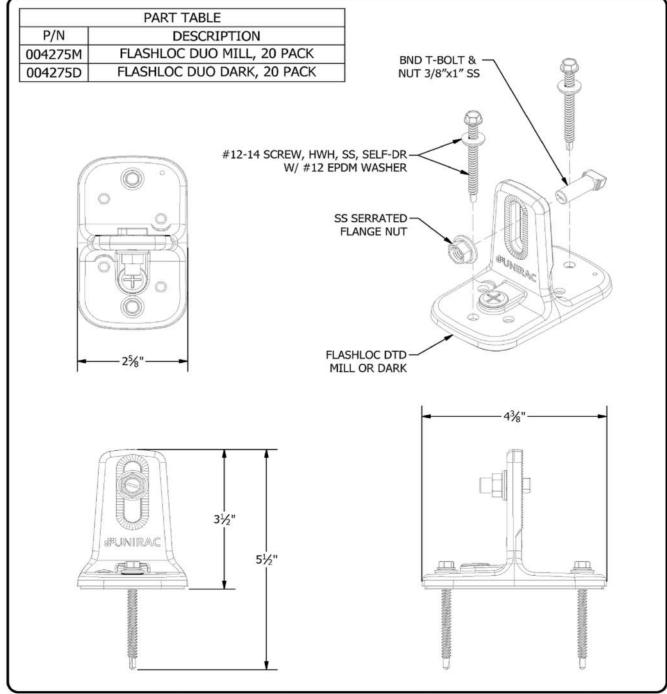
With an outer shield 1 contour-conforming gasket
2 and pressurized sealant chamber 3 the Triple Seal
sealant into the port 4 to create a permanent pressure technology delivers a 100% waterproof connection.



HIGH-SPEED INSTALL

FASTER INSTALLATION. 25-YEAR WARRANTY.

FOR QUESTIONS OR CUSTOMER SERVICE VISIT UNIRAC.COM OR CALL (505) 248-2702





1411 BROADWAY BLVD. NE ALBUQUERQUE, NM 87102 USA PHONE: 505.242.6411 WWW.UNIRAC.COM

PRODUCT LINE: **SOLARMOUNT** DRAWING TYPE: ASSEMBLY DETAIL FLASHLOC DUO KI DESCRIPTION: 4/29/2021 REVISION DATE:

DRAWING NOT TO SCALE ALL DIMENSIONS ARE NOMINAL

PRODUCT PROTECTED BY ONE OR MORE US PATENTS LEGAL NOTICE

FL-A04 SHEET ATLANTIC KEY ENERGY LLC 12600 CHALLENGER PARKWAY SUITE 200 ORLANDO, FL 32826 1 (407) 988-0273 STANLEY COURT PROJECT # P-0065770 SOUTHWEST STANLEY C **NICHOLE REEVES** RESIDENCE LAKE CITY, FL 279 SIGNATURE WITH SEAL REVISIONS DESCRIPTION DATE REV SHEET NAME

> **EQUIPMENT SPECIFICATIONS** SHEET NUMBER

> > S-1

SOLARMOUNT



SOLARMOUNT defined the standard in solar racking. Features are designed to get installers off the roof faster. Our grounding & bonding process eliminates copper wire and grounding straps to reduce costs. Systems can be configured with standard or light rail to meet your design requirements at the lowest cost possible. The superior aesthetics package provides a streamlined clean edge for enhanced curb appeal, with no special brackets required for installation.









System grounding through Enphase microinverters and trunk cables Light Rail is Fully Compatible with all SM Components



FAST INSTALLATION. SUPERIOR AESTHETICS

OPTIMIZED COMPONENTS . VERSATILITY . DESIGN TOOLS . QUALITY PROVIDER

SOLARMOUNT

#UNIRAC

OPTIMIZED COMPONENTS

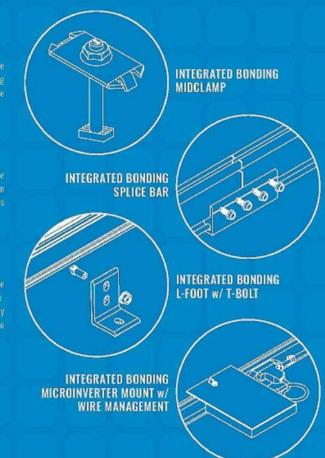
INTEGRATED BONDING & PRE-ASSEMBLED PARTS

Components are pre-assembled and optimized to reduce installation steps and save straps or bonding jumpers to reduce costs. Utilize the microinverter mount with a wire

ONE PRODUCT - MANY APPLICATIONS

Quickly set modules flush to the roof or at a desired tilt angle. Change module

when you log in. You will enjoy the ability to share projects with customers; there's no need to print results and send to a distributor, just click and share





UNIRAC CUSTOMER SERVICE MEANS THE HIGHEST LEVEL OF PRODUCT SUPPORT













TECHNICAL SUPPORT

CERTIFIED QUALITY PROVIDER

BANKABLE WARRANTY

quality. SOLARMOUNT is covered by a twenty five (25) year

PROTECT YOUR REPUTATION WITH QUALITY RACKING SOLUTIONS BACKED BY ENGINEERING EXCELLENCE AND A SUPERIOR SUPPLY CHAIN

ATLANTIC KEY ENERGY LLC 12600 CHALLENGER PARKWAY

SUITE 200 ORLANDO, FL 32826

PROJECT # P-0065770 SOUTHWEST STANLEY COURT RESIDENCE LAKE CITY, FL NICHOLE

SIGNATURE WITH SEAL

REVISIONS DESCRIPTION DATE

SHEET NAME

EQUIPMENT SPECIFICATIONS

SHEET NUMBER

S-2