

SCOPE OF WORK:

TO INSTALL A ROOF MOUNTED SOLAR PHOTOVOLTAIC SYSTEM AT THE OWNER RESIDENCE LOCATED AT 458 SOUTHEAST MELROSE WAY, LAKE CITY, FL 32025.

SYSTEM DC RATING: 8.00 KWDC SYSTEM AC RATING: 5.81 KWAC

GENERAL NOTES:

- THESE CONSTRUCTION DOCUMENTS HAVE BEEN BASED ON FIELD INSPECTIONS AND OTHER INFORMATION AVAILABLE AT THE TIME. ACTUAL FIELD CONDITIONS MAY REQUIRE MODIFICATIONS IN CONSTRUCTION DETAILS.
- CONTRACTOR HAS THE FULL RESPONSIBILITY TO CHECK AND VERIFY ALL DIMENSIONS AND EXISTING CONDITIONS. ANY DISCREPANCIES SHALL BE REPORTED TO THE ENGINEER BEFORE PROCEEDING WITH THE WORK. ANY WORK STARTED BEFORE CONSULTATION AND ACCEPTANCE BY THE ENGINEER SHALL BE THE SOLE RESPONSIBILITY OF THE CONTRACTOR AND SHALL BE SUBJECT TO CORRECTION BY THEM WITHOUT ADDITIONAL COMPENSATION.
- THE CONTRACTOR SHALL BE HELD RESPONSIBLE FOR THE PROPER INSTALLATION AND COMPLETION OF THE WORK WITH APPROVED MATERIALS.
- THE EQUIPMENT AND ALL ASSOCIATED WIRING AND INTERCONNECTION SHALL BE INSTALLED ONLY BY QUALIFIED PEOPLE. A QUALIFIED PERSON IS ONE WHO HAS SKILLS AND KNOWLEDGE RELATED TO THE CONSTRUCTION AND OPERATION OF THE ELECTRICAL EQUIPMENT AND INSTALLATIONS AND HAS RECEIVED SAFETY TRAINING TO RECOGNIZE AND AVOID THE HAZARDS INVOLVED. (NEC 690.4(C), NEC 2017).
- NEW CONDUIT ROUTING SHOWN IS ESSENTIALLY SCHEMATIC.
 CONTRACTOR SHALL LAY OUT RUNS TO SUIT FIELD CONDITIONS
 AND THE COORDINATION REQUIREMENTS OF OTHER TRADES.
- ARRAY WIRING SHOULD NOT BE READILY ACCESSIBLE EXCEPT TO QUALIFIED PERSONNEL.
- THE AC DISCONNECT MUST BE ACCESSIBLE TO QUALIFIED UTILITY PERSONNEL, BE LOCKABLE, AND BE A VISIBLE-BREAK SWITCH.

	SHEET INDEX							
CS-0	COVER SHEET & BOM							
E-1	STRING LAYOUT & SIGNAGE							
E-2	ELECTRICAL DIAGRAM & CALCS.							
E-3+	EQUIPMENT SPECIFICATIONS							

GOVERNING CODES

2018 NFPA 1 (FIRE CODE)

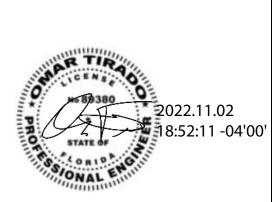
2020 FFPC (7TH EDITION)

2017 NATIONAL ELECTRICAL CODE

2020 FLORIDA BUILDING CODE (7TH EDITION)

AUTHORITY HAVING JURISDICTION (AHJ): COLUMBIA COUNTY

BILL OF MATERIALS							
EQUIPMENT	QTY	DESCRIPTION					
SOLAR PV MODULE	20	Q.PEAK DUO BLK ML-G10+ 400W					
MICROINVERTER	20	ENPHASE IQ8PLUS-72-2-US					
JUNCTION BOX	1	JUNCTION BOX, NEMA 3R, UL LISTED					
COMBINER BOX	1	ENPHASE IQ COMBINER 4/4C W/ IQ ENVOY (X-IQ-AM1-240-4)					
AC DISCONNECT	1	NON-FUSED AC DISCONNECT, 240V, NEMA 3R, UL LISTED					
POWER PERFECT BOX	1	(ES1PN), 120V/240V, NEMA 3X					



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PROJECT NAME & ADDRESS

EVA MARIE BUCZEK RESIDENCE 458 SOUTHEAST MELROSE WAY LAKE CITY, FL 32025

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REVISIONS
DESCRIPTION DATE REV

Drawn by: Checked by:

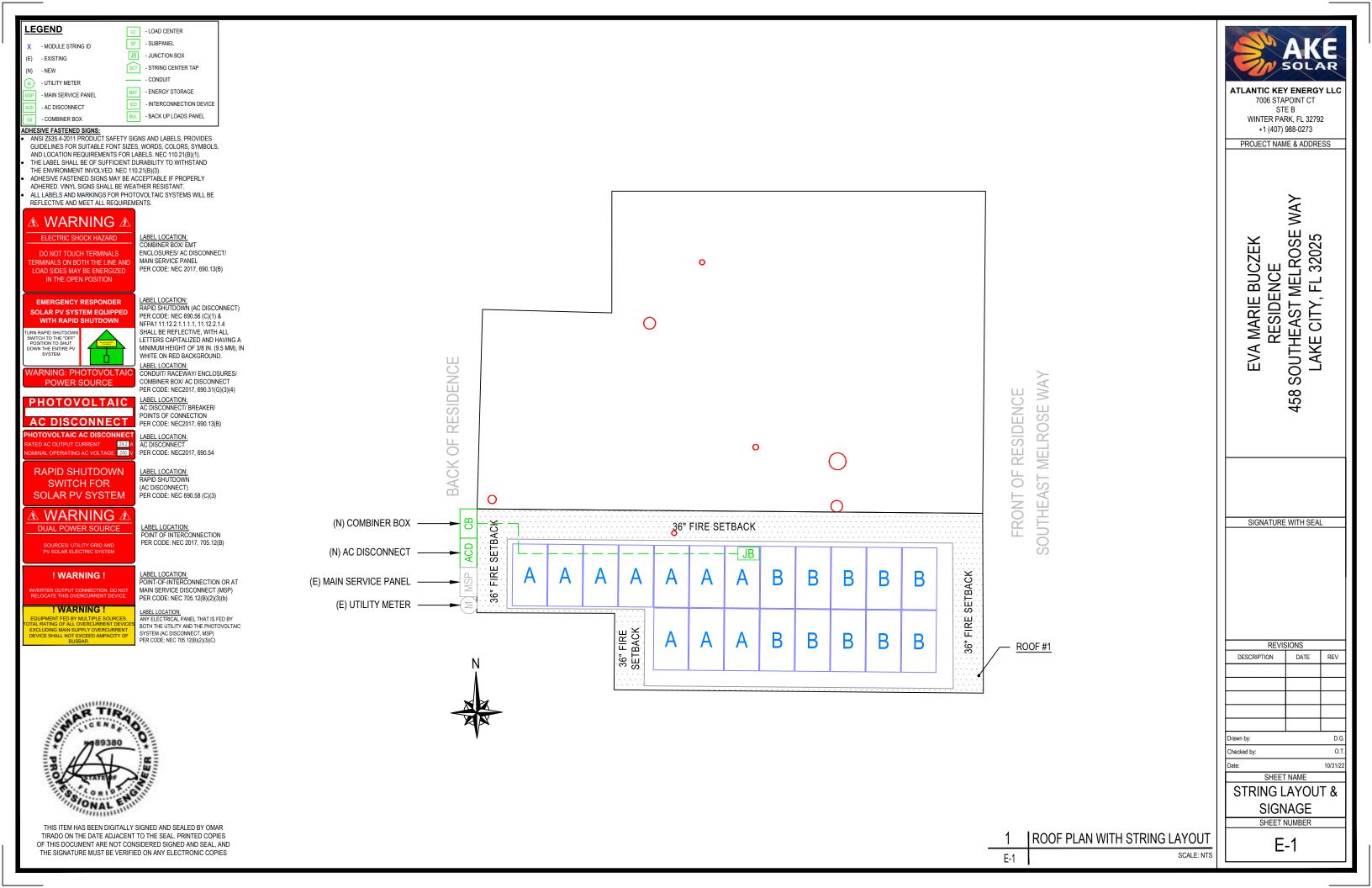
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SHEET NAME
COVER SHEET &

BOM SHEET NUMBER

10/31/22

CS-0



ı	0	INITIAL CONDUCTOR LOCATION	FINAL CONDUCTOR LOCATION	MI	IN. CONDUCTOR SIZE (AWG)	MIN. DIA CONDUIT SIZE (IN.)	# OF PARALLEL CIRCUITS	CURRENT-CARRYING CONDUCTORS IN CONDUIT	OCPD (A)		MIN. EGC SIZE (AWG)	TEMP. FAC		CONDUIT FILL FACTOR	CONT. CURRENT (A)	MAX. CURRENT (A)	BASE AMP. (A)	DERATED AMP. (A)	TERM. AMP. RATING (A)	LENGTH (FT)	VOLTAGE DROP (%)
	1	STRING A	JUNCTION BOX	12	Q CABLE	N/A	1	2	N/A	6	BARE COPPER	0.76	55°C	N/A	12.1	15.13	30	N/A	N/A	42.00	0.84
	2	STRING B	JUNCTION BOX	12	Q CABLE	N/A	1	2	N/A	6	BARE COPPER	0.76	55°C	N/A	12.1	15.13	30	N/A	N/A	40.00	0.80
	3	JUNCTION BOX	IQ COMBINER	10	THWN-2 COPPER	0.75 LTNM	2	4	20	10	THWN-2 COPPER	0.76	55°C	0.8	12.1	15.13	40	24.3	35	40.00	0.50
	1	IQ COMBINER	AC DISCONNECT	8	THWN-2 COPPER	0.75 LTNM	1	3	N/A	10	THWN-2 COPPER	0.96	34°C	1	24.2	30.25	55	52.8	50	5.00	0.08
	5	AC DISCONNECT	MSP	8	THWN-2 COPPER	0.75 LTNM	1	3	40	10	THWN-2 COPPER	0.96	34°C	1	24.2	30.25	55	52.8	50	5.00	0.08

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E-2

10/31/22

(E) - EXISTING (N) - NEW

LEGEND

ELECTRICAL LINE DESIGN TEMPERATURE SPECIFICATIONS DIAGRAM & CALCS. -5°C 34°C AMBIENT TEMP (HIGH TEMP 2%) 1.0" CONDUCTOR TEMPERATURE RATE (ROOF) 55°C

RECORD LOW TEMP

CONDUIT HEIGHT

TO UTILITY GRID (N) STRING A — 10 Q.PEAK DUO BLK ML-G10+ 400W MODULES II II N (E) BI-DIRECTIONAL UTILITY METER (E) MAIN BREAKER TO HOUSE, 200A — 10 ENPHASE IQ8PLUS-72-2-US MICROINVERTERS (N) STRING B — 10 Q.PEAK DUO BLK ML-G10+ 400W MODULES ENVOY 10A/2P or 20A/2P 15A/2P (E) MAIN BREAKER TO HOUSE, 200A 20A/2P 15A/2P — 10 ENPHASE IQ8PLUS-72-2-US MICROINVERTERS (N) JUNCTION (N) NON-FUSED AC DISCONNECT BOX (N) IQ COMBINER BOX TO MOUNTING STRUCTURE 6AWG BARE COPPER (E) MAIN SERVICE (N) BACKFEED BREAKER (N) POWER PANEL, 200A PERFECT BOX (E) GROUND ELECTRODE CONDUCTOR (E) SUBPANEL



NOTE: LTNM OR EQUIVALENT TYPE CONDUIT

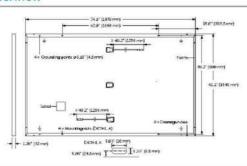
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SCALE: NTS E-2

| ELECTRICAL LINE DIAGRAM

MECHANICAL SPECIFICATION

Format	74.0 in × 41.1 in × 1.26 in (including frame) (1879 mm × 1045 mm × 32 mm)
Weight	48.5lbs (22.0kg)
Front Cover	0.13 in (3.2mm) thermally pre-stressed glass with anti-reflection technology
Back Cover	Composite film
Frame	Black anodized aluminum
Cell	6×22 monocrystalline Q.ANTUM solar half cells
Junction Box	$2.09-3.98$ in \times $1.26-2.36$ in \times $0.59-0.71$ in (53-101 mm \times $32-60$ mm \times $15-18$ mm), IP67, with bypass diodes
Cable	4mm² Solar cable; (+) ≥49.2 in (1250 mm), (-) ≥49.2 in (1250 mm)
Connector	Staubli MC4; IP68

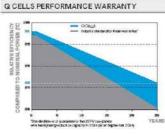


ELECTRICAL CHARACTERISTICS

PO	WER CLASS			385	390	395	400	405
MH	IIMUM PERFORMANCE AT STANDA	RD TEST CONDITIC	NS, STC ¹ (PO	WERTOLERANCE +	5W/-0W)			
	Power at MPP ¹	P _{MPP}	[W]	385	390	395	400	405
	Short Circuit Current ¹	lsc	[A]	11.04	11.07	11.10	11.14	11.17
un.	Open Circuit Voltage ^a	Voc	[٧]	45.19	45.23	45.27	45.30	45.34
Minin	Current at MPP	lupp	[A]	10.59	10.65	10.71	10,77	10.83
2	Voltage at MPP	V _{MPP}	[V]	36,36	36.62	36.88	37.13	37,39
	Efficiency ^a	η	[%]	≥19.6	≥19.9	≥20.1	≥20.4	≥20.6
MIR	IIMUM PERFORMANCE AT NORMA	LOPERATING CONT	OTTIONS, NMC	OT ²				
	Power at MPP	PMPP	[W]	288,8	292.6	296.3	300.1	303.8
Ē	Short Circuit Current	lec	[A]	8.90	8.92	8.95	8.97	9.00
E	Open Circuit Voltage	Voc	[V]	42.62	42.65	42.69	42.72	42.76
Ξ	Current at MPP	lupp	[A]	8.35	8.41	8,46	8.51	8.57
	Voltage at MPP	V _{MPP}	[V]	34.59	34,81	35.03	35.25	35.46

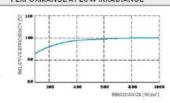
urement tolerances P_{late} ± 3%; I_{sc}; V_{oc} ± 5% at STC : 10 0 0 W/m², 25 ± 2 °C, AM 1.5 according to IEC 60 90 4-3 + ²8

PERFORMANCE AT LOW IRRADIANCE



At least 98% of nominal power during first year. Thereafter max, 0.5% degradation per year. At least 98,5% of nominal power up to 10 years. At least 86% of nominal power up to 25 years.

All data within measurement tolerances. Rull warranties in accordance with the warranty terms of the Q CELLS sales organisation of your respective country.



Typical module performance under low irradiance conditions in comparison to STC conditions (25°C, 1000 W/m²)

TEMPERATURE COEFFICIENTS							
Temperature Coefficient of lac	a	[%/K]	+0.04	Temperature Coefficient of V _{OC}	β	[%/K]	-0.27
Temperature Coefficient of P _{MP}	γ	[%/K]	-0.34	Nominal Module Operating Temperature	NMOT	[°F]	109±5.4 (43±3°C)

PROPERTIES FOR SYSTEM DESIGN

Maximum System Voltage V ₉₇₅	[V]	1000 (EC)/1000 (UL)	PV module classification	Class II	
Maximum Series Fuse Rating	[A DC]	20	Fire Rating based on ANSI/UL 61730	TYPE 2	
Max. Design Load, Push / Pull*			Permitted Module Temperature	-40°F up to +185°F	
Max. Test Load, Push/PulP	[lbs/ft²]	113 (5400Pa) /84 (4000Pa)	en Continuous Duty	(-40 °C up to +85 °C)	
² See Installation Manual					

QUALIFICATIONS AND CERTIFICATES

PACKAGING INFORMATION

UL 61/30, CE-compilent Gwilty Controlled PV - TÜV Rheinland, IEC 61/215/2016, IEC 61/30/2016, U.S. Patent No. 9,893,215 (solar cells), QCPV Certification angoing







Horizontal	43.3 in	48.0 in	1656
packaging	1100 mm	1220 mm	75

			P	10-0	49.HQ	
Horizontal packaging		48.0 in 1220 mm			-	32 modules

Note: Installation instructions must be followed. See the installation and operating manual or contact our technical service department for further information on approved installation and use of this product.

Hanwha Q CELLS America Inc.

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IO8 and IO8+ Microinverters

INPUT DATA (BC)		108-60-2-US	108PLUS-72-2-US			
Commonly used module pairings ¹	W	235 - 350	235 - 440			
Module compatibility		60-cell/120 half-cell	60-cell/120 half-cell and 72-cell/144 half-cell			
MPPT voltage range	V	27 - 37	29 - 45			
Operating range	٧	25 - 48	25 - 58			
Min/max start voltage	٧	30 / 48	30/58			
Max input DC voltage	٧	50	60			
Max DC current ² [module Isc]	А		15			
Overvoltage class DC port			II .			
DC port backfeed current	mA		0			
PV array configuration		tx1 Ungrounded array; No additional DC side protection	required; AC side protection requires max 20A per branch circuit			
DUTPUT BATA (ACI		108-60-2-US	108PLUS-72-2-US			
Peak output power	VA	245	300			
Max continuous output power	VA	240	290			
Nominal (L-L) voltage/range ³	v	24	0 / 211 - 264			
Max continuous output current	A	1.0	1.21			
Nominal frequency	Hz		60			
Extended frequency range	Hz		50 - 68			
Max units per 20 A (L-L) branch circui	t ₄	16	13			
Total harmonic distortion			<5%			
Overvoltage class AC port			ш			
AC port backfeed current	mA	30				
Power factor setting		1.0				
Grid-tied power factor (adjustable)		0.85 lead	ding - 0.85 lagging			
Peak efficiency	%	97.5	97.6			
CEC weighted efficiency	%	97	97			
Night-time power consumption	mW		60			
MECHANICAL DATA						
Ambient temperature range		-40°C to +6	0°C (-40°F to +140°F)			
Relative humidity range		4% to K	00% (condensing)			
DC Connector type			MC4			
Dimensions (HxWxD)		212 mm (8.3") x 17	5 mm (6.9") x 30.2 mm (1.2")			
Weight		1.00	8 kg (2.38 lbs)			
Cooling		Natural o	onvection - no fans			
Approved for wet locations			Yes			
Acoustic noise at 1 m		<60 dBA				
Pollution degree		PD3				
Enclosure		Class II double-insulated, co	orrosion resistant polymeric enclosure			
Environ. category / UV exposure ratin	g	NEMA	Type 6 / outdoor			
COMPLIANCE		- 4				
		CA Rule 21 (UL 1741-SA), UL 62109-1, UL1741/IEEE1547, FCC	Part 15 Class B, ICES-0003 Class B, CAN/CSA-C22.2 NO. 107.1-0			
Certifications			at and conforms with NEC 2014, NEC 2017, and NEC 2020 section Systems, for AC and DC conductors, when installed according to			

(1) No enforced DC/AC ratio. See the compatibility calculator at https://link.enphase.com/ module-compatibility (2) Maximum continuous input DC current is 10.6 (3) Nominal voltage range can be extended beyond nominal if required by the utility. (4) Limits may vary. Refer to local requirements to define the number of microinverters per branch in your area.

IQ8SP-DS-0002-01-EN-US-2021-10-19



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Drawn by:

SHEET NAME **EQUIPMENT SPECIFICATIONS**

SHEET NUMBER

E-3

Enphase IQ Combiner 4/4C

MODEL NUMBER	
IQ Combiner 4 (X-IQ-AM1-240-4)	IQ Combiner 4 with Enphase IQ Gateway printed circuit board for integrated revenue grade PV production metering (ANSI C12.20+/-0.5%) and consumption monitoring (+/-2.5%). Includes a silver solar shield to match the IQ Battery system and IQ System Controller 2 and to deflect heat.
IQ Combiner 4C (X-IQ-AM1-240-4C)	IQ Combiner 4C with Enphase IQ Gateway printed circuit board for integrated revenue grade PV production metering (ANSI C12.20+/-0.5%) and consumption monitoring (+/-2.5%). Includes Enphase Mobile Connect cellular modern (CELLMODEM-M1-06-SP-05), a plug-and-play industrial-grade cell modern for systems up to 60 microinverters. (Available in the US, Canada, Mexico, Puerto Rico, and the US Virgin Islands, where there is adequate cellular service in the installation area,) includes a silver solar shield to match the IQ Battery and IQ System Controller and to deflect heat.
ACCESSORIES AND REPLACEMENT PARTS	(not included, order separately)
Ensemble Communications Kit COMMS-CELLMODEM-M1-06 CELLMODEM-M1-06-SP-05 CELLMODEM-M1-06-AT-05	 Includes COMMS-KIT-01 and CELLMODEM-M1-06-SP-05 with 5-year Sprint data plan for Ensemble sites 46 based LTE-M1 cellular modern with 5-year Sprint data plan 46 based LTE-M1 cellular modern with 5-year AT&T data plan
Circuit Breakers BRK-10A-2-240V BRK-15A-2-240V BRK-20A-2P-240V BRK-15A-2P-240V-B BRK-20A-2P-240V-B	Supports Eaton BR210, BR215, BR220, BR230, BR240, BR250, and BR260 circuit breakers. Circuit breaker, 2 pole, 10A, Eaton BR210 Circuit breaker, 2 pole, 15A, Eaton BR215 Circuit breaker, 2 pole, 20A, Eaton BR220 Circuit breaker, 2 pole, 15A, Eaton BR2158 with hold down kit support Circuit breaker, 2 pole, 20A, Eaton BR2208 with hold down kit support
EPLC-01	Power line carrier (communication bridge pair), quantity - one pair
XA-SOLARSHIELD-ES	Replacement solar shield for IQ Combiner 4/4C
XA-PLUG-120-3	Accessory receptacle for Power Line Carrier in IQ Combiner 4/4C (required for EPLC-01)
XA-ENV-PCBA-3	Replacement IQ Gateway printed circuit board (PCB) for Combiner 4/4C
X-IQ-NA-HD-125A	Hold down kit for Eaton circuit breaker with screws.
ELECTRICAL SPECIFICATIONS	
Rating	Continuous duty
System voltage	120/240 VAC, 60 Hz
Eaton BR series busbar rating	125 A
Max. continuous current rating	65A
Max. continuous current rating (input from PV/storage)	64 A
Max. fuse/circuit rating (output)	90 A
Branch circuits (solar and/or storage)	Up to four 2-pole Eaton BR series Distributed Generation (DG) breakers only (not included)
Max. total branch circuit breaker rating (input)	80A of distributed generation / 95A with IQ Gateway breaker included
Production metering CT	200 A solid core pre-installed and wired to IQ Gateway
Consumption monitoring CT (CT-200-SPLIT)	A pair of 200 A split core current transformers
MECHANICAL DATA	
Dimensions (WxHxD)	37.5 x 49.5 x 16.8 cm (14.75" x 19.5" x 6.63"), Height is 21.06" (53.5 cm) with mounting brackets.
Weight	7.5 kg (16.5 lbs)
Ambient temperature range	-40° C to +46° C (-40° to 115° F)
Cooling	Natural convection, plus heat shield
Enclosure environmental rating	Outdoor, NRTL-certified, NEMA type 3R, polycarbonate construction
Wire sizes	 20 A to 50 A breaker inputs: 14 to 4 AWG copper conductors 60 A breaker branch input: 4 to 1/0 AWG copper conductors Main lug combined output: 10 to 2/0 AWG copper conductors Neutral and ground: 14 to 1/0 copper conductors Always follow local code requirements for conductor sizing.
Altitude	To 2000 meters (6,560 feet)
INTERNET CONNECTION OPTIONS	
Integrated Wi-Fi	802.11b/g/n
Cellular	CELLMODEM-M1-06-SP-05, CELLMODEM-M1-06-AT-05 (4G based LTE-M1 cellular modem). Note that an Emphase Mobile Connect cellular modem is required for all Ensemble installations.
Ethernet	Optional, 802.3, Cat5E (or Cat 6) UTP Ethernet cable (not included)
COMPLIANCE	
Compliance, IQ Combiner	UL 1741, CAN/CSA C22.2 No. 107.1, 47 CFR, Part 15, Class B, ICES 003 Production metering: ANSI C12.20 accuracy class 0.5 (PV production) Consumption metering: accuracy class 2.5
Compliance, IQ Gateway	UL 60601-1/CANCSA 22.2 No. 61010-1

To learn more about Enphase offerings, visit enphase.com

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EQUIPMENT SPECIFICATIONS SHEET NUMBER

E-4