

76 North Meadowbrook Drive Alpine, UT 84004 office (201) 874-3483 swyssling@wysslingconsulting.com

June 16, 2022

Vale Sollar 8726 Lovett Avenue Orlando, FL 32832

ing Consulting, CN="Scott E Wyssling Scott E Wyssling, PE

Re: Engineering Services Farman Residence 1290 SW Castle Heights Terrace, Lake City FL 11.470 kW System

To Whom It May Concern:

We have received information regarding solar panel installation on the roof of the above referenced structure. Our evaluation of the structure is to verify the existing capacity of the roof system and its ability to support the additional loads imposed by the proposed solar system.

A. Site Assessment Information

- Site visit documentation identifying attic information including size and spacing of framing
- for the existing roof structure.

 Design drawings of the proposed system including a site plan, roof plan and connection details for the solar panels. This information will be utilized for approval and construction of the proposed system.

B. Description of Structure:

Roof Framing: Assumed Prefabricated wood trusses at 24" on center. All truss members are constructed of 2x4 dimensional lumber with interior walls providing

additional support. Roof Material: Metal roofing

Roof Slope: Attic Access: Foundation: 7 degrees Inaccessible Permanent

C. Loading Criteria Used

Dead Load

Existing Roofing and framing = 7 psf New Solar Panels and Racking = 3 psf TOTAL = 10 PSF

Live Load = 20 psf (reducible) – 0 psf at locations of solar panels

Wind Load based on ASCE 7-16

☐ Ultimate Wind Speed = 145 mph (based on Risk Category II)

☐ Exposure Category C

Analysis performed of the existing roof structure utilizing the above loading criteria is in accordance with the FBC 2020, 7th Edition, including provisions allowing existing structures to not require strengthening if the new loads do not exceed existing design loads by 105% for gravity elements and 110% for seismic elements. This analysis indicates that the existing rafters will support the additional panel loading without damage, if installed correctly.

Solar Panel Anchorage

- 1. The solar panels shall be mounted in accordance with the most recent "S-5 Installation Manual", which can be found on the S-5 website (http://s-5.com/). If during solar panel installation, the roof framing members appear unstable or deflect non-uniformly, our office should be notified before proceeding with the installation.

 2. System will be attached to the metal roofing material utilizing the patented S-5 connection. Installation of the connections shall be in accordance with the manufacturer's recommendations.

 3. Considering the roof slopes, the size, spacing, condition of roof, the panel supports shall be placed no greater than 48" o/c.

Based on the above evaluation, this office certifies that with the racking and mounting specified, the existing roof system will adequately support the additional loading imposed by the solar system. This evaluation is in conformance with the FBC 2020, 7th Edition, current industry standards, and is based on information supplied to us at the time of this report.

Should you have any questions regarding the above or if you require further information do not hesitate to contact me.

SSIONAL ENGIN Wyssling Consulting, PLLC 76 N Meadowbrook Drive Alpine UT 84004 COA # RY34912





AERIAL VIEW:



GENERAL NOTES

- 1. INSTALLATION OF SOLAR PHOTOVOLTAIC SYSTEM SHALL BE IN ACCORDANCE WITH NEC ARTICLE 690. AND ALL OTHER APPLICABLE NEC CODES WHERE NOTED OR EXISTING
- 2. PROPER ACCESS AND WORKING CLEARANCE AROUND EXISTING AND PROPOSED ELECTRICAL **EQUIPMENT WILL COMPLY WITH NEC ARTICLE 110**
- 3. ALL WIRES, INCLUDING THE GROUNDING ELECTRODE CONDUCTOR SHALL BE PROTECTED FROM PHYSICAL DAMAGE IN ACCORDANCE WITH NEC ARTICLE 250
- 4. THE PV MODULES ARE CONSIDERED NON-COMBUSTIBLE; THIS SYSTEM IS UTILITY INTERACTIVE PER UL 1741 AND DOES NOT INCLUDE STORAGE BATTERIES OR OTHER ALTERNATIVE STORAGE SOURCES
- 5. ALL DC WIRES SHALL BE SIZED ACCORDING TO [NEC 690.8]
- 6. DC CONDUCTORS SHALL BE WITHIN PROTECTED RACEWAYS IN ACCORDANCE WITH [NEC 690.31]
- 7. ALL SIGNAGE TO BE PLACED IN ACCORDANCE WITH LOCAL JURISDICTIONAL BUILDING CODE

STREET VIEW:



PHOTOVOLTAIC (PV) SYSTEM SPECIFICATIONS

EQUIPMENT:

AC System Size: 8.99 kW AC DC SYSTEM SIZE: 11.47 kW DC

(31) Aptos DNA-120-MF26-370W PV Modules

(31) Enphase IQ7PLUS-72-2-US Inverter(s)

RACKING: S-5! - S-5-U Clamp

APPLICABLE GOVERNING CODES

2017 NEC

2020 FBC 7TH EDITION, BUILDING

2020 FBC 7TH EDITION, RESIDENTIAL

2020 FBC 7TH EDITION, EXISTING BUILDING

2020 FFPC



CONTRACTOR INFORMATION:

VALE SOLLAR 7939 CORKFIELD AVE ORLANDO FL 32832 License #EC13011054

SITE INFORMATION

Lou Farman

1290 Sw Castle Heights Terrace

Lake City, FL 32025

AC System Size: 8.99 kW AC

DC System Size: 11.47 kW DC

Lat, 30.1723648999999

Long, -82.638933

(31) Aptos DNA-120-MF26-370W PV Modules

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Florida Power & Light

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Wyssling Consulting, PLLC

76 N Meadowbrook Drive Alpine UT 84004

Florida License # RY34912

SITE SPECIFICATIONS

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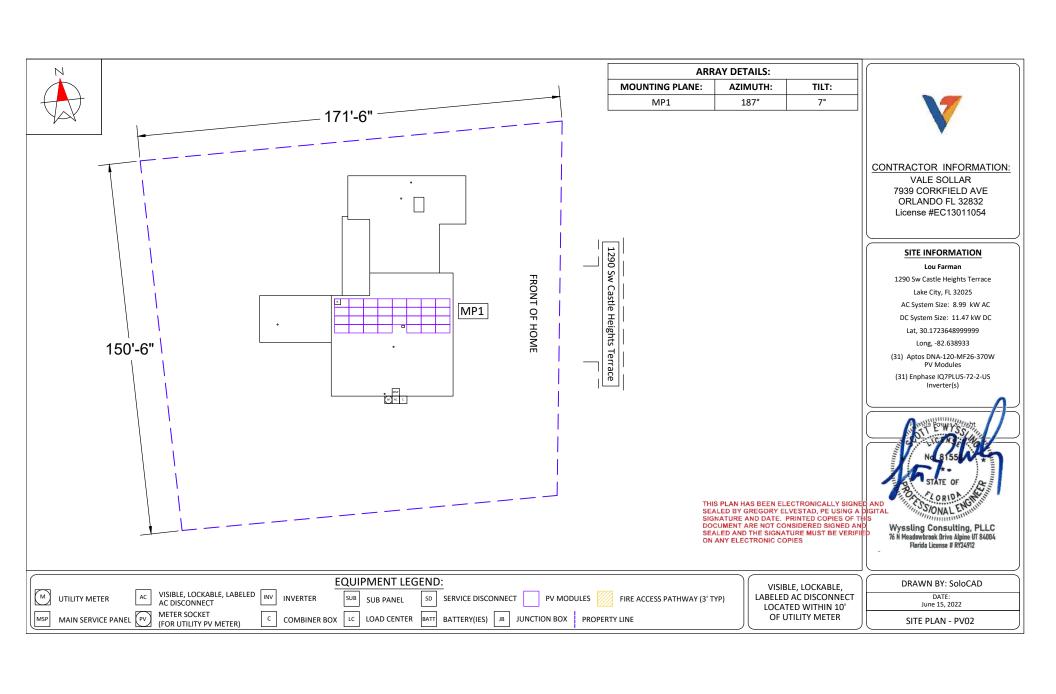
PV08 PLACARD

PV09 SITE PHOTOS

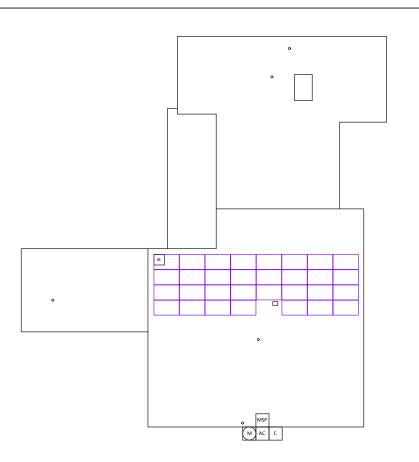
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DATE: June 15, 2022

COVER PAGE - PV01









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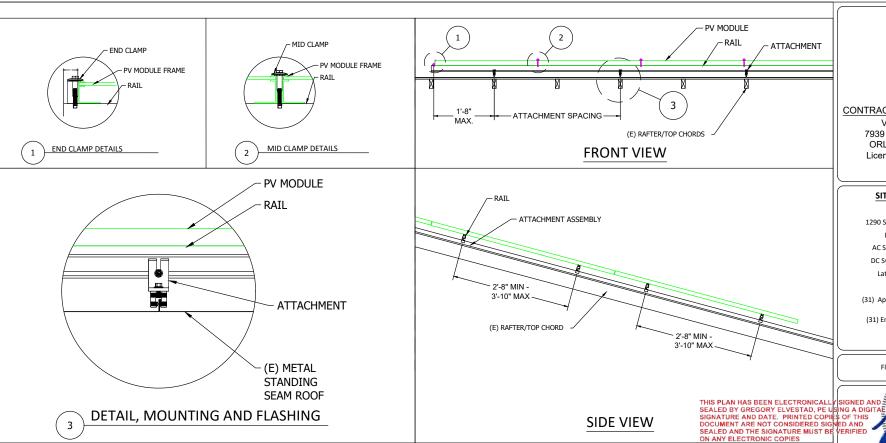
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June 15, 2022

ROOF ATTACHMENTS - PV03

EQUIPM	ENT INFORMATION:	ROO	OF INFO:	PHOTOVOLTAIC ARRAY STRUCTURAL CRITERIA:			
RAIL MANUFACTURER:	Unirac	ROOF TYPE: Standing Seam Metal		Unirac ROOF TYPE:		PV MODULE COUNT:	31
RAIL PART NUMBER:	SM	ROOF FRAMING:	Manufactured Truss	ARRAY AREA:	MODULE COUNT * 19.64 ft ² = 608.84		
ATTACHMENTS	S-5! - S-5-U Clamp	RAFTER/TOP CHORD SIZE:	2x4	ROOF AREA:	4684 ft²		
ATTACHMENT QTY:	103	RAFTER/TOP CHORD SPACING:	24"	PERCENT OF ROOF COVERED:	13%		
SPLICE QTY:	22	ATTACHMENT SPACING:	48''	ARRAY WEIGHT:	MODULE COUNT * 45 lbs = 1395 lbs		
MIDCLAMP QTY:	52			POINT LOAD:	ARRAY LBS/ATTACHMENTS = 13.54		
ENDCLAMP QTY:	20			DISTRIBUTED LOAD: (lbs/ft²)	(ARRAY) WEIGHT/AREA = 2.29 lbs/ft ²		



EQUIPMENT INFORMATION: ROOF INFO: PHOTOVOLTAIC ARRAY STRUCTURAL CRITERIA:								
EQUIPINI	ENT INFORMATION:	ROOF INFO:		PHOTOVOLTAIC ARRAY STRUCTURAL CRITERIA:				
RAIL MANUFACTURER:	Unirac	ROOF TYPE: Standing Seam Metal		PV MODULE COUNT:	31			
RAIL PART NUMBER:	SM	ROOF FRAMING:	Manufactured Truss	ARRAY AREA:	MODULE COUNT * 19.64 ft ² = 608.84			
ATTACHMENTS	S-5! - S-5-U Clamp	RAFTER/TOP CHORD SIZE:	2x4	ROOF AREA:	4684 ft²			
ATTACHMENT QTY:	103	RAFTER/TOP CHORD SPACING:	24"	PERCENT OF ROOF COVERED:	13%			
SPLICE QTY:	22	ATTACHMENT SPACING:	48''	ARRAY WEIGHT:	MODULE COUNT * 45 lbs = 1395 lbs			
MIDCLAMP QTY:	52			POINT LOAD:	ARRAY LBS/ATTACHMENTS = 13.54			
ENDCLAMP QTY:	20			DISTRIBUTED LOAD: (lbs/ft²)	(ARRAY) WEIGHT/AREA = 2.29 lbs/ft ²			



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Inverter(s)



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June 15, 2022

MOUNTING DETAIL - PV04

Aptos DNA-120-MF26-370W Specs					
POWER MAX (PMAX):	370W				
OPEN CIRCUIT VOLTAGE (VOC):	40.8V				
MAX POWER-POINT CURRENT (IMP):	10.87A				
MAX POWER-POINT VOLTAGE (VMP):	34.06V				
SHORT CIRCUIT CURRENT (ISC):	11.51A				
SERIES FUSE RATING:	20 A				

Enphase IQ7PLUS-72-2-US Specs					
MAX INPUT VOLTAGE:	60 V				
MAX DC SHORT CIRCUIT CURRENT:	15 A				
MAXIMUM OUTPUT POWER:	290 W				
MAXIMUM OUTPUT CURRENT:	1.21 A				
NOM. OUTPUT VOLTAGE:	240 V				
MAX UNITS PER 20A CIRCUIT: 13					
1-Phase, 60 HZ, UL 1741 Listed					

J-BOX

J-BOX

Equipment Schedule						
TYPE:	QTY:	DESCRIPTION:	RATING:			
MODULES:	(31)	Aptos DNA-120-MF26-370W	370 W			
INVERTERS:	(31)	Enphase IQ7PLUS-72-2-US	290 W			
AC DISCONNECTS:	(1)	PV AC Disconnect, 240V, 2-Pole	60 A			

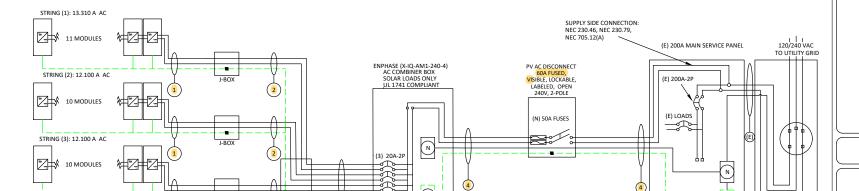
	Conduit & Conductor Schedule						
TAG	QTY	WIRE GAUGE	DESCRIPTION	CONDUIT SIZE			
1	(2)	12-2	TC-ER, THWN-2, COPPER (L1, L2)	N/A - FREE AIR			
	(1)	6 AWG	THWN-2 COPPER - (GROUND)	N/A - FREE AIR			
2	(2)	10 AWG	THHN/THWN-2, COPPER - (L1, L2)	3/4" EMT			
2	(1)	10 AWG	THWN-2 COPPER - (GROUND)	3/4 EIVII			
3	(6)	10 AWG	THHN/THWN-2, COPPER - (L1, L2)	3/4" EMT			
3	(1)	10 AWG	THWN-2 COPPER - (GROUND)	3/4 EIVII			
4	(3)	6 AWG	THWN-2 COPPER - (L1, L2, NEUTRAL)	2 (41) 52 47			
4	(1)	8 AWG	THWN-2 COPPER - (GROUND)	3/4" EMT			
•			•				

(E) GROUNDING ELECTRODE



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(31) Enphase IQ7PLUS-72-2-US Inverter(s)

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(E) UTILITY METER

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June 15, 2022

LINE DIAGRAM - PV05

VISIBLE, LOCKABLE, LABELED AC DISCONNECT LOCATED WITHIN 10' OF UTILITY METER

STRING CALCULATIONS						
Enphase IQ7PLUS-72-2-US	STRING #1	STRING #2	STRING #3			
MAX AC CURRENT:	13.31A	12.10A	12.10A			
MICRO INVERTERS IN SERIES	11	10	10			
NOMINAL STRING VOLTAGE:	240V	240V	240V			
MAX AC OUTPUT POWER	3190W	2900W	2900W			
ARRAY DC POWER:	11470W					
TOTAL MAX AC CURRENT: 37.51A						

	NUMBER OF CURRENT CARRYING CONDUCTORS	PERCENT OF VALUES
	4-6	.80
	7-9	.70
	10-20	.50
П		

	SYSTEM OCPD CALCULATIONS				
INVERTER MODEL(S):	Enphase IQ7PLUS-72-2-US				
# OF INVERTERS: 31					
MAX OUTPUT CURRENT: 1.21A					
(# OF INVERTERS) X (MAX OUTPUT CURRENT) X 125% <= OCPD RATING					
(3	31 X 1.21A X 1.25) = 46.8875A <= 50A, OK				

BUSBAR CALCULATIONS - 120% RULE					
MAIN BUSBAR RATING:	200A				
MAIN DISCONNECT RATING: 200A					
PV OCPD RATING: 50A					
(MAIN BUS RATING X 120%) - MAIN DISCONNECT RATING >= OCPD RATING					
	(200A X 1.2) - 200A = 40A, >= 50A, OK				

	Conduit & Conductor Schedule										
TAG	QTY	WIRE GAUGE	DESCRIPTION	CONDUIT SIZE	CONDUCTOR RATING	CONDUCTOR TEMP. RATE	AMBIENT TEMP	TEMP. DERATE	# OF CONDUCTORS DERATE	CONDUCTOR RATING W/DERATES	CONDUIT FILL
1	(2)	12-2	TC-ER, THWN-2, COPPER (L1, L2)	N/A - FREE AIR	204	30A 90°C 34°C	2486	0.96	N/A - FREE AIR	28.8A	N/A - FREE AIR
1	(1)	6 AWG	THWN-2 COPPER - (GROUND)		N/A - FREE AIR 30A		34 C 0.30	N/A - FREE AIR	20.0A	N/A - FREE AIR	
2	(2)	10 AWG	THHN/THWN-2, COPPER - (L1, L2)	3/4" EMT	EMT 40A	90°C	34°C	0.96	1	38.4A	11.9%
2	(1)	10 AWG	THWN-2 COPPER - (GROUND)								
2	(6)	10 AWG	THHN/THWN-2, COPPER - (L1, L2)	3/4" EMT	40A	90°C	34°C	0.96	0.8	30.72A	27.8%
3	(1)	10 AWG	THWN-2 COPPER - (GROUND)	5/4 EIVII	3/4 EIVII 40A	90 C	34 C	34 C 0.96	0.96	50.72A	21.8%
	(3)	6 AWG	THWN-2 COPPER - (L1, L2, NEUTRAL)	3/4" EMT	65A	75°C	34°C	0.94	1	C1 1A	35.5%
4	(1)	8 AWG	THWN-2 COPPER - (GROUND)	3/4" EM1	WII 65A	/5 C	34 C 0.9	0.94	1	61.1A	35.5%



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DISCONNECT NOTES

INTERCONNECTION NOTES

1. DISCONNECTING SWITCHES SHALL BE WIRED SUCH THAT WHEN THE SWITCH IS OPENED THE CONDUCTORS REMAINING LIVE ARE CONNECTED TO THE TERMINALS MARKED "LINE SIDE" (TYPICALLY THE UPPER TERMINALS)

2. SUPPLY SIDE INTERCONNECTION ACCORDING TO [NEC705.12(A)] WITH SERVICE ENTRANCE

1. GROUND FAULT PROTECTION IN ACCORDANCE WITH [NEC 215.9] & [NEC 230.95]

- 2. AC DISCONNECT MUST BE ACCESSIBLE TO QUALIFIED UTILITY PERSONNEL, BE LOCKABLE, AND BE A VISIBLE-BREAK SWITCH.
- 3. FUSED AC DISCONNECT TO BE USED.

CONDUCTORS IN ACCORDANCE WITH [NEC 240.21(B)]

GROUNDING & GENERAL NOTES:

- 1. PV INVERTER IS UNGROUNDED, TRANSFORMER-LESS TYPE.
- 2. DC GEC AND AC EGC TO BE SPLICED TO EXISTING ELECTRODE
- 3. ANY EXISTING WIRING INVOLVED WITH PV SYSTEM CONNECTION THAT IS FOUND TO BE INADEQUATE PER CODE SHALL BE CORRECTED PRIOR TO FINAL INSPECTION.
- 4. JUNCTION BOX QUANTITIES, AND PLACEMENT SUBJECT TO CHANGE IN THE FIELD -JUNCTION BOXES DEPICTED ON ELECTRICAL DIAGRAM REPRESENT WIRE TYPE
- 5. AC DISCONNECT NOTED IN EQUIPMENT SCHEDULE OPTIONAL IF OTHER AC DISCONNECTING MEANS IS LOCATED WITHIN 10' OF SERVICE DISCONNECT.

DRAWN BY: SoloCAD

June 15, 2022 **ELECTRICAL CALCS - PV06**



ELECTRIC SHOCK HAZARD TERMINALS ON THE LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION

LABEL 1 FOR PV DISCONNECTING MEANS WHERE THE LINE AND LOAD TERMINALS MAY BE ENERGIZED IN THE OPEN [NEC 690.13(B)]

WARNING

THIS EQUIPMENT IS FED BY MULTIPLE SOURCES. TOTAL RATING OF ALL OVERCURRENT DEVICES, EXCLUDING MAIN SUPPLY OVERCURRENT DEVICE. SHALL NOT EXCEED AMPACITY OF BUSBAR.

PLACED ADJACENT TO THE BACK-FED BREAKER FROM THE INVERTER IF TIE IN CONSISTS OF LOAD SIDE [NEC 705.12(B)(2)(3)(b)]

WARNING

INVERTER OUTPUT CONNECTION DO NOT RELOCATE THIS OVERCURRENT

DEVICE

PLACED ADJACENT TO THE BACK-FED BREAKER SIDE CONNECTION TO BUSBAR [NEC 705.12(B)(2)(3)(c)]

WARNING

DUAL POWER SUPPLY

SOURCES: UTILITY GRID AND PV SOLAR ELECTRIC SYSTEM

PHOTOVOLTAIC AC DISCONNECT

RATED AC OUTPUT CURRENT: NOMINAL OPERATING AC VOLTAGE: 240

AT POINT OF INTERCONNECTION, MARKED AT AC DISCONNECTING MEANS [NEC 690.54, NEC 690.13 (B)]

EQUIPMENT CONTAINING OVERCURRENT DEVICES IN CIRCUITS SUPPLYING POWER TO A BUSBAR OR CONDUCTOR SUPPLIED FROM

MULTIPLE SOURCES SHALL BE MARKED TO INDICATE THE PRESENCE OF ALL SOURCES

LABELING NOTES

- LABELS CALLED OUT ACCORDING TO ALL COMMON CONFIGURATIONS. ELECTRICIAN TO DETERMINE EXACT REQUIREMENTS IN THE FIELD PER CURRENT NEC AND LOCAL CODES AND MAKE APPROPRIATE ADJUSTMENTS.
- LABELING REQUIREMENTS BASED ON THE 2017 NATIONAL ELECTRIC CODE. OSHA STANDARD 19010.145. ANSI
- MATERIAL BASED ON THE REQUIREMENTS OF THE ALITHORITY HAVING HURISDICTION
- LABELS TO BE OF SUFFICIENT DURABILITY TO WITHSTAND THE ENVIRONMENT INVOLVED [NEC 110.21(B)(3)]
- LABELS TO BE A MINIMUM LETTER HEIGHT OF 3/8", WHITE ON RED BACKGROUND; REFLECTIVE, AND PERMANENTLY AFFIXED [IFC 605.11.1.1]

WARNING: PHOTOVOLTAIC POWER SOURCE

AT DIRECT-CURRENT EXPOSED RACEWAYS, CABLE TRAYS, COVERS AND ENCLOSURES OF JUNCTION BOXES, AND OTHER WIRING METHODS; SPACED AT MAXIMUM 10FT SECTION OR WHERE SEPARATED BY ENCLOSURES. WALLS, PARTITIONS, CEILINGS, OR FLOORS. [NEC 690.31(G)(3&4)]

SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN

TURN RAPID SHUTDOWN SWICH TO THE "OFF" POSITION TO SHUT DOWN PV SYSTEM AND REDUCE SHOCK HAZARD IN ARRAY



FOR PV SYSTEMS THAT SHUT DOWN THE ARRAY AND CONDUCTORS LEAVING

SIGN TO BE LOCATED ON OR NO MORE THAN 3 FT AWAY FROM SERVICE DISCONNECTING MEANS TO WHICH THE PV SYSTEMS ARE CONNECTED AND SHALL INDICATE THE LOCATION OF ALL IDENTIFIED RAPID SHUTDOWN SWITCHES IF NOT AT THE SAME LOCATION [NEC 690 56(C)(1)(A)]

SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN

TURN RAPID SHUTDOWN SWITCH TO THE "OFF" POSITION TO SHUT DOWN CONDUCTORS OUTSIDE THE ARRAY, CONDUCTORS WITHIN THE ARRAY REMAIN ENERGIZED IN SUNLIGHT



EABEL 8
FOR PV SYSTEMS THAT ONLY SHUT DOWN CONDUCTORS SIGN TO BE LOCATED ON OR NO MORE THAN 3 FT AWAY FROM SERVICE DISCONNECTING MEANS TO WHICH THE PV SYSTEMS ARE CONNECTED AND SHALL INDICATE THE LOCATION OF ALL IDENTIFIED RAPID SHLITDOWN SWITCHES IF NOT AT THE SAME LOCATION. [NEC 690.56(C)(1)(b)]

RAPID SHUTDOWN SWITCH FOR SOLAR PV SYSTEM

EXISTING SLIB PANEL

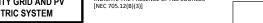
(IF WHERE POINT OF

INTERCONNECTION

IS MADE)

LABEL 9
SIGN LOCATED AT RAPID SHUT DOWN DISCONNECT SWITCH [NEC 690.56(C)(3)].

AC System Size: 8.99 kW AC



(7) OR (8) (5) (ONLY IF PV INTERCONNECTION

1 (2)

(3) (4)

CONSISTS OF LOAD

SIDE BREAKER)

MAIN SERVICE PANEL

. . . .

(1) (2) (3) (4) (5) (ONLY IF PV INTERCONNECTION

CONSISTS OF LOAD

SIDE BREAKER)

PV COMBINER SUBPANEL -IF USED TO COMBINE AC DISCONNECT PV OUTPUT CIRCUITS (5) (1) (1) (3) (4)

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(6) (6)

INTEGRATED DC DISCONNECT

INVERTER (S)

*ELECTRICAL DIAGRAM SHOWN ABOVE IS FOR LABELING PURPOSES ONLY. NOT AN ACTUAL REPRESENATION OF EQUIPMENT AND CONNECTIONS TO BE INSTALLED. LABEL LOCATIONS PRESENTED MAY VERY DEPENDING ON TYPE OF INTERCONNECTION METHOD AND LOCATION PRESENTED ON THE FLECTRICAL DIAGRAM PAGE

LABELING DIAGRAM:



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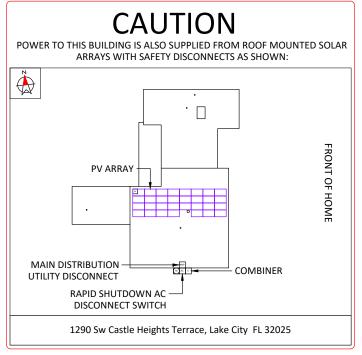


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June 15, 2022

LABELS - PV07



DIRECTORY

PERMANENT PLAQUE OR DIRECTORY PROVIDING THE LOCATION OF THE SERVICE DISCONNECTING MEANS AND THE PHOTOVOLTAIC SYSTEM.

(ALL PLAQUES AND SIGNAGE WILL BE INSTALLED AS OUTLINED WITHIN: NEC 690.56(B)&(C), [NEC 705.10])



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PLACARD - PV08

SITE PHOTOS:





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(31) Enphase IQ7PLUS-72-2-US

Inverter(s)



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DRAWN BY: SoloCAD

June 15, 2022

SITE PHOTOS - PV09

Residential I Commercial







n 2

36V 3W0 3VW

6 m Split Cell Series impressively combines advanced solar technologies to maximize performance. Our patented 6 m l6 m n grant operate at high-efficencies in extreme temperatures. Contact our sales team today to learn more about our line of high-efficienty solar panels.



6 m performance & module efficiency



Advanced split cell technology with 9 ultra-thin busbars allows for less resistance and more photon



Ideal solution for applications affected by shading



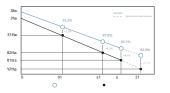
All-black design for pristine aesthetics
No excessive silver bussing or ribbons



Robust product design is reslient in extreme weather. Up to 5400 Pa snow load and 210 mph wind speeds



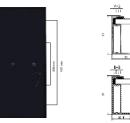




DN/4 120







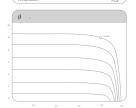
Electrical Specifiactions	, I BlayMX A/W2W	, I StayVX AyWSW	, I BlayWX AyW36V
STCrated Output P I n	360W	365W	370W
Module Efficiency	19.73%	20.01%	20.29%
Open Circuit Voltage V _{voc} (V)	40.6	40.7	40.8
Short Circiut Current I _{sc} Irm	11.24	11.36	11.51
Rated Voltage V (V)	33.8	33.96	34.06
Rated Voltage I Imn	10.66	10.75	10.87
Standard Test Conditions for front-face of panel: 1000 V	Vm², 25°C, measurement ur	sortainty <u>u</u> 7%	

Temperature Coefficients	
Temperature Coefficients P	-0.36%
Temperature Coefficients I	+0.05%/°C
Temperature Coefficients V _{oc}	-0.29%/°C
Normal Operating Cell Temperature (NOCT)	44°C

Test Operating Conditions	
Maximum Series Fuse	20A
Maximum System Voltage	1,500 VDC (UL&IEC)
Maximum Load Capacity (Per UL 1703)	5400 PA Snow Load / 210mph Wind Rating
Fire Performance Class	Class C/Type 1

Packaging Configuration		
	30	
Number of Pallets per 40ft. Container	26	
Pallet Dimensions	1740 X 1140 X 1165	
Pallet Weight (kg)	640	
Container Weight (kg)	16640	

Mechanical	Properties	
Cell Type	Monocrystalline	
	3.2mm, anti-reflection coating, high transmission, low iron, tempered glass	
Frame	Anodized Aluminum Alloy	
Junction Box	IP68	
Dimensions	1756 X 1039 X 35mm	
Output Cable	4mm2 (EU)12AWG,39.37in.(1200mm)	
Weight	45.19lbs.(20.5kg)	
Cable Length	1200mm	
Consequent		







Enphase Microinverters

Enphase IQ 7 and IQ 7+ **Microinverters**

The high-powered smart grid-ready Enphase IQ 7 Micro™ and Enphase IQ 7+ Micro™ dramatically simplify the installation process while achieving the highest system efficiency.

Part of the Enphase IQ System, the IQ 7 and IQ 7+ Microinverters integrate with the Enphase IQ Envoy™, Enphase IQ Battery™, and the Enphase Enlighten™ monitoring and analysis software.

IQ Series Microinverters extend the reliability standards set forth by previous generations and undergo over a million hours of power-on testing, enabling Enphase to provide an industry-leading warranty of up to 25 years.



Easy to Install

- · Lightweight and simple
- · Faster installation with improved, lighter two-wire cabling
- · Built-in rapid shutdown compliant (NEC 2014 & 2017)

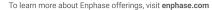
Productive and Reliable

- Optimized for high powered 60-cell/120 half-cell and 72cell/144 half-cell* modules
- · More than a million hours of testing
- · Class II double-insulated enclosure
- UL listed

Smart Grid Ready

- · Complies with advanced grid support, voltage and frequency ride-through requirements
- · Remotely updates to respond to changing grid requirements
- · Configurable for varying grid profiles
- · Meets CA Rule 21 (UL 1741-SA)
- * The IQ 7+ Micro is required to support 72-cell/144 half-cell modules.







Enphase IO 7 and IO 7+ Microinverters

INPUT DATA (DC)	IQ7-60-2-US		IQ7PLUS-72-2	-US	
Commonly used module pairings ¹	235 W - 350 W -	+	235 W - 440 W -	+	
Module compatibility	60-cell/120 half-cell PV modules only		60-cell/120 half-cell and 72- cell/144 half-cell PV modules		
Maximum input DC voltage	48 V		60 V	60 V	
Peak power tracking voltage	27 V - 37 V		27 V - 45 V		
Operating range	16 V - 48 V		16 V - 60 V		
Min/Max start voltage	22 V / 48 V		22 V / 60 V		
Max DC short circuit current (module Isc)	15 A		15 A		
Overvoltage class DC port	II		II		
DC port backfeed current	0 A		0 A		
PV array configuration		ed array; No additio ion requires max 20			
OUTPUT DATA (AC)	IQ 7 Microinve	erter	IQ 7+ Microin	verter	
Peak output power	250 VA		295 VA		
Maximum continuous output power	240 VA		290 VA		
Nominal (L-L) voltage/range²	240 V / 211-264 V	208 V / 183-229 V	240 V / 211-264 V	208 V / 183-229 V	
Maximum continuous output current	1.0 A (240 V)	1.15 A (208 V)	1.21 A (240 V)	1.39 A (208 V)	
Nominal frequency	60 Hz		60 Hz		
Extended frequency range	47 - 68 Hz		47 - 68 Hz		
AC short circuit fault current over 3 cycles	5.8 Arms		5.8 Arms		
Maximum units per 20 A (L-L) branch circuit ³	16 (240 VAC)	13 (208 VAC)	13 (240 VAC)	11 (208 VAC)	
Overvoltage class AC port	III		III		
AC port backfeed current	18 mA		18 mA		
Power factor setting	1.0		1.0		
Power factor (adjustable)	0.85 leading	0.85 lagging	0.85 leading	0.85 lagging	
EFFICIENCY	@240 V	@208 V	@240 V	@208 V	
Peak efficiency	97.6 %	97.6 %	97.5 %	97.3 %	
CEC weighted efficiency	97.0 %	97.0 %	97.0 %	97.0 %	
MECHANICAL DATA					
Ambient temperature range	-40°C to +65°C				
Relative humidity range	4% to 100% (cor	ndensing)			
Connector type	MC4 (or Amphe	nol H4 UTX with ad	Iditional Q-DCC-5	adapter)	
Dimensions (HxWxD)	212 mm x 175 n	nm x 30.2 mm (with	out bracket)		
Weight	1.08 kg (2.38 lbs)				
Cooling	Natural convection - No fans				
Approved for wet locations	Yes				
Pollution degree	PD3				
Enclosure	Class II double-insulated, corrosion resistant polymeric enclosure				
Environmental category / UV exposure rating	NEMA Type 6 /				
FEATURES					
Communication	Power Line Con	nmunication (PLC)			
Monitoring	Enlighten Mana	ger and MyEnlighte			
Disconnecting means	Both options require installation of an Enphase IQ Envoy. The AC and DC connectors have been evaluated and approved by UL for use as the load-break disconnect required by NEC 690.				
Compliance	CA Rule 21 (UL 1741-SA) UL 62109-1, UL1741/IEEE1547, FCC Part 15 Class B, ICES-0003 Class B, CAN/CSA-C22.2 NO. 1071-01 This product is UL Listed as PV Rapid Shut Down Equipment and conforms with NEC 2014, NEC 2017, and NEC 2020 section 690.12 and C22.1-2015 Rule 64-218 Rapid Shutdown of PV Systems, for AC and DC conductors, when installed according manufacturer's instructions.				

^{1.} No enforced DC/AC ratio. See the compatibility calculator at https://enphase.com/en-us/support/module-compatibility 2. Nominal voltage range can be extended beyond nominal if required by the utility.

3. Limits may var, Refer to local requirements to define the number of microinverters per branch in your area.





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Enphase IQ Combiner 4/4C

X-IQ-AM1-240-4 X-IQ-AM1-240-4C



To learn more about Enphase offerings, visit $\underline{\text{\bf enphase.com}}$

The Enphase IQ Combiner 4/4C with Enphase IQ Gateway and integrated LTE-M1 cell modem (included only with IQ Combiner 4C) consolidates interconnection equipment into a single enclosure and streamlines IQ microinverters and storage installations by providing a consistent, pre-wired solution for residential applications. It offers up to four 2-pole input circuits and Eaton BR series busbar assembly.

Smart

- Includes IQ Gateway for communication and control
 Includes Enphase Mobile Connect cellular modem
 (CELLMODEM-M1-06-SP-05), included only with IQ
 Combiner 4C
- Includes solar shield to match Enphase IQ Battery aesthetics and deflect heat
- Flexible networking supports Wi-Fi, Ethernet, or cellular
- Optional AC receptacle available for PLC bridge
- Provides production metering and consumption monitoring

Simple

- Centered mounting brackets support single stud mounting
- Supports bottom, back and side conduit entry
 Up to four 2-pole branch circuits for 240 VAC
 plug-in breakers (not included)
- 80A total PV or storage branch circuits

Paliahla

- Durable NRTL-certified NEMA type 3R enclosure
- · Five-year limited warranty
- Two years labor reimbursement program coverage included for both the IQ Combiner SKU's
- UL listed



Enphase IO Combiner 4/4C

MODEL NUMBER			
IQ Combiner 4 (X-IQ-AM1-240-4)	IQ Combiner 4 with Enphase IQ Gateway printed circuit board for integrated revenue grade PV production metering (AN C12.20 + 0.5%) and consumption monitoring (+/-2.5%). Includes a silver solar shield to match the IQ Battery system at IQ System Controller 2 and to deflect heat.		
IQ Combiner 4C (X-IQ-AM1-240-4C)	N system Controller 2 and to deflect feat. I Combiner 4 with Enphase IC dateway printed circuit board for integrated revenue grade PV production metering (ANSI 012.20 +0.5%) and consumption monitoring (+2.5%), Includes Enphase Mobile Connect cellular modern (CELLMODEM-M1-05-8-9-0.6), a pluy-and-play includarsiparded cell modern for systems up to 60 microinverters. (Available in the US, Canada, Mexico, Puerto Rico, and the US Virgin Islands, where there is adequate cellular service the installation area) includes a silver solar shafed to match the IC Battery and IC System Controller and to deflect he		
ACCESSORIES AND REPLACEMENT PARTS	(not included, order separately)		
Ensemble Communications Kit COMMS-CELLMODEM-M1-06 CELLMODEM-M1-06-SP-05 CELLMODEM-M1-06-AT-05	- Includes COMMS-KIT-01 and CELLMODEM-MI-06-SP-05 with 5-year Sprint data plan for Ensemble sites - 4G based LTE-MI cellular modem with 5-year Sprint data plan - 4G based LTE-MI cellular modem with 5-year AT&T data plan		
Circuit Breakers BRK-10A-2-240V BRK-15A-2-240V BRK-20A-2P-240V BRK-15A-2P-240V BRK-15A-2P-240V-B BRK-20A-2P-240V-B	Supports Eaton BR210, BR215, BR220, BR230, BR240, BR250, and BR260 circuit breakers. Circuit breaker, 2 pole, 10A, Eaton BR215 Circuit breaker, 2 pole, 15A, Eaton BR215 Circuit breaker, 2 pole, 20A, Eaton BR215 Circuit breaker, 2 pole, 20A, Eaton BR220 Circuit breaker, 2 pole, 25A, Eaton BR215 Circuit breaker, 2 pole, 25A, Eaton BR215 Circuit breaker, 2 pole, 20A, Eaton BR215B with hold down kit support		
EPLC-01	Power line carrier (communication bridge pair), quantity - one pair		
XA-SOLARSHIELD-ES	Replacement solar shield for IQ Combiner 4/4C		
XA-PLUG-120-3	Accessory receptacle for Power Line Carrier in IQ Combiner 4/4C (required for EPLC-01)		
XA-ENV-PCBA-3	Replacement IQ Gateway printed circuit board (PCB) for Combiner 4/4C		
X-IQ-NA-HD-125A	Hold down kit for Eaton circuit breaker with screws.		
ELECTRICAL SPECIFICATIONS			
Rating	Continuous duty		
System voltage	120/240 VAC, 60 Hz		
Eaton BR series busbar rating	125 A		
Max. continuous current rating	65 A		
Max. continuous current rating (input from PV/storage)	64 A		
Max. fuse/circuit rating (output)	90 A		
Branch circuits (solar and/or storage)	Up to four 2-pole Eaton BR series Distributed Generation (DG) breakers only (not included)		
Max. total branch circuit breaker rating (input)	80A of distributed generation / 95A with IQ Gateway breaker included		
Envoy breaker	10A or 15A rating GE/Siemens/Eaton included		
Production metering CT	200 A solid core pre-installed and wired to IQ Gateway		
Consumption monitoring CT (CT-200-SPLIT)	A pair of 200 A split core current transformers		
MECHANICAL DATA			
Dimensions (WxHxD)	37.5 x 49.5 x 16.8 cm (14.75" x 19.5" x 6.63"). Height is 21.06" (53.5 cm) with mounting brackets.		
Weight	7.5 kg (16.5 lbs)		
Ambient temperature range	-40° C to +46° C (-40° to 115° F)		
Cooling	Natural convection, plus heat shield		
Enclosure environmental rating	Outdoor, NRTL-certified, NEMA type 3R, polycarbonate construction		
Wire sizes	20 A to 50 A breaker inputs: 14 to 4 AWG copper conductors 60 A breaker branch input: 4 to 1/0 AWG copper conductors Main lay combined output: 10 to 2/0 AWG copper conductors Neutral and ground: 14 to 1/0 copper conductors Neutral and ground: 14 to 1/0 copper conductors Aways follow local code requirements for conductors sizing.		
Altitude	To 2000 meters (6,560 feet)		
INTERNET CONNECTION OPTIONS			
Integrated Wi-Fi	802.11b/g/n		
Cellular	CELLMODEM-M1-06-SP-05, CELLMODEM-M1-06-AT-05 (4G based LTE-M1 cellular modem). Note that an Enphase Mobile Connect cellular modem is required for all Ensemble installations.		
	Optional, 802.3, Cat5E (or Cat 6) UTP Ethernet cable (not included)		
Ethernet	Optional, 802.3, Catab (of Cat o) of P Ethernet Cable (not included)		
Ethernet COMPLIANCE			
	UL 1741, CAN/CSA C22.2 No. 107.1, 47 CFR, Part 15, Class B, ICES 003 Production metering: ANSI C12.20 accuracy class 0.5 (PV production) Consumption metering: accuracy class 2.5		

To learn more about Enphase offerings, visit <u>enphase.com</u>
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SOLARMOUNT



SOLARMOUNT defined the standard in solar racking. Features are designed to get installers off the roof faster. Our grounding & bonding process eliminates copper wire and grounding straps to reduce costs. Systems can be configured with standard or light rail to meet your design requirements at the lowest cost possible. The superior aesthetics package provides a streamlined clean edge for enhanced curb appeal, with no special brackets required for installation.











LOSE ALL OF THE COPPER & LUGS SMALL IS THE NEXT NEW BIG THING ENHANCED DESIGN & LAYOUT TOOLS

FAST INSTALLATION, SUPERIOR AESTHETICS

OPTIMIZED COMPONENTS • VERSATILITY • DESIGN TOOLS • QUALITY PROVIDER

SOLARMOUNT

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OPTIMIZED COMPONENTS

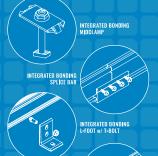
INTEGRATED BONDING & PRE-ASSEMBLED PARTS

VERSATILITY

ONE PRODUCT - MANY APPLICATIONS

AUTOMATED DESIGN TOOL

DESIGN PLATFORM AT YOUR SERVICE







UNIRAC CUSTOMER SERVICE MEANS THE HIGHEST LEVEL OF PRODUCT SUPPORT















CERTIFIED QUALITY PROVIDER

Unitac is the only PV mounting vendor with ISO certifications
for 9001/2015, 14001/2015 and 0HSXS 18001/2007, streight to back our products and reduce your risk Have peace Biny of diaments induling agreeing appets,
the mans we defer the blaged standards for IR.

of the standard of

BANKABLE WARRANTY

PROTECT YOUR REPUTATION WITH QUALITY RACKING SOLUTIONS BACKED BY ENGINEERING EXCELLENCE AND A SUPERIOR SUPPLY CHAIN

The Right Way!

S-5-U Clamp

The S-5-U clamp is by far our most popular and most versatile clamp. It fits about 85% of the standing seam profiles manufactured in North America—including most structural and architectural profiles. It can be used on vertically oriented seams and, by rotating the clamp 90 degrees, it can also be used on most horizontal 2" seam profiles.

Its simple design, generous dimensioning, and multiple hole orientations are what make the 5-5-U clamp so versatile for use with the S-5!s snow retention products, such as ColorGards, as well as with other heavy-duty applications.

Installation is as simple as setting the specially patented round-point setscrews into the clamp, placing the clamp on the seam, and tightening them to the specified tension. Then, affix ancillary items using the bolt provided with the product. Go to www.S-5.com/tools for information and tools available for properly attaching and tensioning S-5! clamps.

S-5-U Mini Clamp

The S-5-U Mini is a bit shorter than the S-5-U and has one setscrew rather than two. The mini is the choice for attaching all kinds of rooftop accessories: signs, walkways, satellite dishes, antennas, rooftop lighting, lightning protection systems, solar arrays, exhaust stack bracing, conduit, condensate lines, mechanical equipment—just about anything!*

*S-5! mini clamps are not compatible with, and should not be used with S-5! SnoRail™/SnoFence™ or ColorGard® snow



2



and

888-825-3432 | www.S-5.com |







The S-5-U clamp is our most popular and versatile clamp, fitting about 85% of the standing seam profiles in North America.

The Right Way!

The strength of the S-5-U clamp is in its simple design. The patented setscrews will slightly dimple the metal seam material but not pierce it—leaving the roof manufacturer's warranty intact.

The S-5-U and S-5-U Mini clamps are each furnished with the hardware shown to the right. Each box also includes a bit tip for tightening setscrews using an electric screw gun. A structural aluminum attachment clamp, the S-5-U is compatible with most common metal roofing materials excluding copper. All included hardware is stainless steel. Please visit www.S-5.com for more information including CAD details, metallurgical compatibilities and specifications.

The S-5-U clamp has been tested for load-to-failure results on most major brands and profiles of standing seam roofing. The independent lab test data found at www.S-5.com can be used for load-critical designs and applications. S-5!* holding strength is unmatched in the industry.

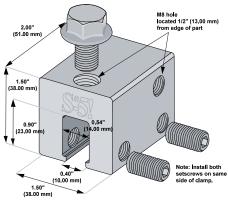
Example Profiles



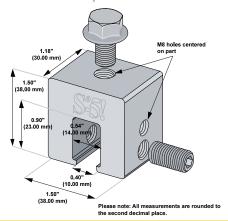


For horizontal seams under 0.65", do not use this clamp. Visit www.5-5.com for more detailed information and proper clamp usage.

S-5-U Clamp



S-5-U Mini Clamp



S-5!® Warning! Please use this product responsibly!

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