

76 North Meadowbrook Drive Alpine, UT 84004 office (201) 874-3483 swyssling@wysslingconsulting.com

June 29, 2022

Lumio Solar 12600 Challenger Parkway, Suite 200 Orlando, FL 32826 Scott Wyssling, Digitally signed by Scott Wyssling, PE DN: C=US, S=Utah, L=Alpine, O=Wyssling Consulting, OU=Engineering, CN="Scott Wyssling, PE", E=swyssling@wysslingconsulting.com Reason: I am the author of this document Location: your signing location here Date: 2022.06.29 15:33:42-06'00' Foxit PDF Editor Version: 11.2.2

Re: Engineering Services
Alston Residence
708 Northwest Wilson Street, Lake City FL
5.200 kW System

To Whom It May Concern:

We have received information regarding solar panel installation on the roof of the above referenced structure. Our evaluation of the structure is to verify the existing capacity of the roof system and its ability to support the additional loads imposed by the proposed solar system.

A. Site Assessment Information

- 1. Site visit documentation identifying attic information including size and spacing of framing for the existing roof structure.
- Design drawings of the proposed system including a site plan, roof plan and connection details for the solar panels. This information will be utilized for approval and construction of the proposed system.

B. Description of Structure:

Roof Framing: Prefabricated wood trusses at 24" on center. All truss members are

constructed of 2 x 4 dimensional lumber.

Roof Material: Metal Roofing Roof Slopes: 27 +/- degrees Attic Access: Accessible Permanent

C. Loading Criteria Used

- Dead Load
 - Existing Roofing and framing = 7 psf
 - New Solar Panels and Racking = 3 psf
 - TOTAL = 10 PSF
- Live Load = 20 psf (reducible) 0 psf at locations of solar panels
- Ground Snow Load = 0 psf
- Wind Load based on ASCE 7-16
 - Ultimate Wind Speed = 120 mph (based on Risk Category II)
 - Exposure Category B

Analysis performed of the existing roof structure utilizing the above loading criteria is in accordance with the FBC 2020 7th Edition, including provisions allowing existing structures to not require strengthening if the new loads do not exceed existing design loads by 105% for gravity elements and 110% for seismic elements. This analysis indicates that the existing framing will support the additional panel loading without damage, if installed correctly.

D. Solar Panel Anchorage

- 1. The solar panels shall be mounted in accordance with the most recent "S-5 Installation Manual". If during solar panel installation, the roof framing members appear unstable or deflect non-uniformly, our office should be notified before proceeding with the installation.
- 2. System will be attached to the metal roofing material utilizing the patented S-5 connection. Installation of the connections shall be in accordance with the manufacturer's recommendations.
- 3. Considering the wind speed, roof slopes, size and spacing of framing members, and condition of the roof, the panel supports shall be placed no greater than 48" on center.
- 4. Panel supports connections shall be staggered to distribute load to adjacent framing members.

Based on the above evaluation, this office certifies that with the racking and mounting specified, the existing roof system will adequately support the additional loading imposed by the solar system. This evaluation is in conformance with the *FBC 2020 7th Edition*, current industry standards and practice, and is based on information supplied to us at the time of this report.

Should you have any questions regarding the above or if you require further information do not hesitate to contact me.

V. -01

Scott E. Wyssling, PE Florida License No. 8153 THIS PLAN HAS BEEN ELECTRONICALLY SIGNED AND SEALED BY SCOTT WYSSLING, PE USING A DIGITAL SIGNATURE AND DATE. PRINTED COPIES OF THIS DOCUMENT ARE NOT CONSIDERED SIGNED AND SEALED AND THE SIGNATURE MUST BE VERIFIED ON ANY ELECTRONIC COPIES

No. 8155

STATE OF

Wyssling Consulting, PLLC
76 N Meadowbrook Drive Alpine UT 84004

Florida License # R734912

Date Signed 6/29/2022

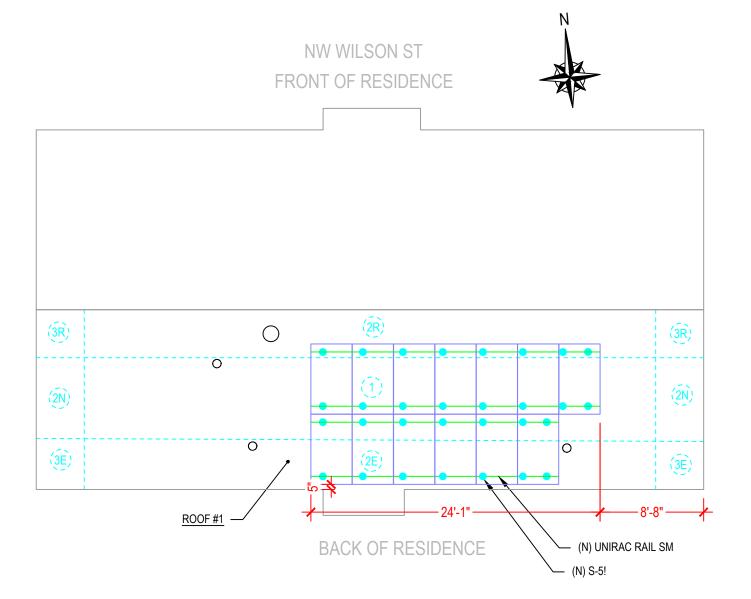


	ARRAY DESCRIPTION											
ROOF	# OF MODULES	AZIMUTH	TRUSS SIZE	TRUSS SPACING	ROOF MATERIAL							
#1	13	185°	2X4	24" O.C.	METAL							

DESIGN SPECIFICATION							
RISK CATEGORY	II						
CONSTRUCTION	SFD						
ZONING	RESIDENTIAL						
SNOW LOAD (ASCE 7-16)	0 PSF						
EXPOSURE CATEGORY	В						
WIND SPEED (ASCE 7-16)	120 MPH						

LEGEND

(E) - EXISTING (N) - NEW



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Date Signed 6/29/2022



ATLANTIC KEY ENERGY LLC
7006 STAPOINT CT
STE B
WINTER PARK, FL 32792
+1 (407) 988-0273

PROJECT NAME & ADDRESS

WANDA ALSTON RESIDENCE 708 NW WILSON ST LAKE CITY, FL 32055

ENGINEER CONTACT INFORMATION

SCOTT WYSSLING LICENSE# 81558 76 N MEADOWBROOK DR., ALPINE, UT 84004

SIGNATURE WITH SEAL

REVISIONS REV DESCRIPTION DATE

Drawn by:

Checked by:

SHEET NAME ROOF PLAN AND

> **MODULES** SHEET NUMBER

S.W.

6/27/22

S-0

ROOF PLAN AND MODULES

S-0

SCALE: NTS



S-5-U Clamp

The S-5-U clamp is by far our most popular and most versatile clamp. It fits about 85% of the standing seam profiles manufactured in North America—including most structural and architectural profiles. It can be used on vertically oriented seams and, by rotating the clamp 90 degrees, it can also be used on most horizontal 2" seam profiles.

Its simple design, generous dimensioning, and multiple hole orientations are what make the S-5-U clamp so versatile for use with the S-5!* snow retention products, such as ColorGard*, as well as with other heavy-duty applications.

Installation is as simple as setting the specially patented round-point setscrews into the clamp, placing the clamp on the seam, and tightening them to the specified tension. Then, affix ancillary items using the bolt provided with the product. Go to www.S-5.com/tools for information and tools available for properly attaching and tensioning S-5! clamps.

S-5-U Mini Clamp

The S-5-U Mini is a bit shorter than the S-5-U and has one setscrew rather than two. The mini is the choice for attaching all kinds of rooftop accessories: signs, walkways, satellite dishes, antennas, rooftop lighting, lightning protection systems, solar arrays, exhaust stack bracing, conduit, condensate lines, mechanical equipment—just about anything!*

"S-5! mini clamps are not compatible with, and should not be used with S-5! SnoRail" "/SnoFence" or ColorGard® snow retention systems. S-5-U Mini

and

-5.com |

888-825-3432 | www.S

The S-5-U clamp is our

in North America.

most popular and versatile

clamp, fitting about 85% of

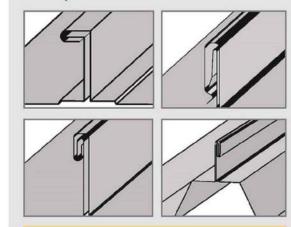
the standing seam profiles

The strength of the S-5-U clamp is in its simple design. The patented setscrews will slightly dimple the metal seam material but not pierce it—leaving the roof manufacturer's warranty intact.

The **S-5-U** and **S-5-U** Mini clamps are each furnished with the hardware shown to the right. Each box also includes a bit tip for tightening setscrews using an electric screw gun. A structural aluminum attachment clamp, the S-5-U is compatible with most common metal roofing materials excluding copper. All included hardware is stainless steel. Please visit **www.S-5.com** for more information including CAD details, metallurgical compatibilities and specifications.

The S-5-U clamp has been tested for load-to-failure results on most major brands and profiles of standing seam roofing. The independent lab test data found at www.S-5.com can be used for load-critical designs and applications. S-5!® holding strength is unmatched in the industry.

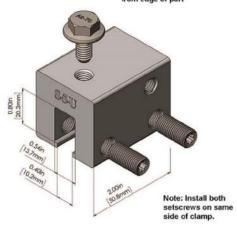
Example Profiles



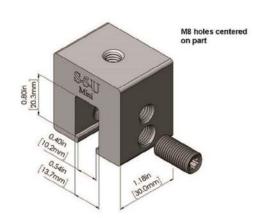
For horizontal seams under 0.65", do not use this clamp. Visit www.S-5.com for more detailed information and proper clamp usage.

S-5-U Clamp

M8 hole located 1/2" (13.00 mm) from edge of part



S-5-U Mini Clamp



Please note: All measurements are rounded to the second decimal place.

S-5!° Warning! Please use this product responsibly!

Products are protected by multiple U.S. and foreign patents. Visit the website at www.S-5.com for complete information on patents and trademarks. For maximum holding strength, setscrews should be tensioned and re-tensioned as the seam material compresses. Clamp setscrew rension should be verified using a calibrated torque wrench between 160 and 180 inch pounds when used on 22ga steel, and between 130 and 150 inch pounds for all other metals and thinner gauges of steel. Consult the S-51 website at www.S-5.com for published data regarding holding strength.

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SW AKE SOLAR

ATLANTIC KEY ENERGY LLC 7006 STAPOINT CT STE B WINTER PARK, FL 32792

+1 (407) 988-0273
PROJECT NAME & ADDRESS

RESIDENCE 708 NW WILSON ST LAKE CITY, FL 32055

ENGINEER CONTACT INFORMATION

SCOTT WYSSLING LICENSE# 81558 76 N MEADOWBROOK DR., ALPINE, UT 84004

SIGNATURE WITH SEAL

REVISIONS

DESCRIPTION DATE REV

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S.W.

6/27/22

SHEET NAME

Checked by:

EQUIPMENT SPECIFICATIONS

SHEET NUMBER

S-1

SOLARMOUNT



SOLARMOUNT defined the standard in solar racking. Features are designed to get installers off the roof faster. Our grounding & bonding process eliminates copper wire and grounding straps to reduce costs. Systems can be configured with standard or light rail to meet your design requirements at the lowest cost possible. The superior aesthetics package provides a streamlined clean edge for enhanced curb appeal, with no special brackets required for installation.











FAST INSTALLATION. SUPERIOR AESTHETICS

OPTIMIZED COMPONENTS . VERSATILITY . DESIGN TOOLS . QUALITY PROVIDER

SOLARMOUNT

#UNIRAC

OPTIMIZED COMPONENTS

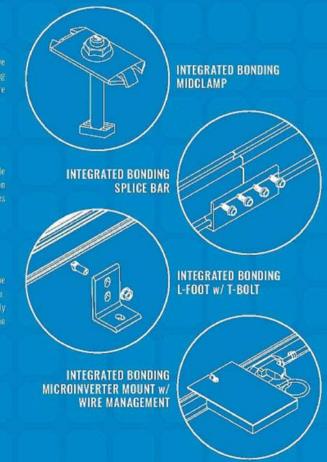
INTEGRATED BONDING & PRE-ASSEMBLED PARTS

Components are pre-assembled and optimized to reduce installation steps and save straps or bonding jumpers to reduce costs. Utilize the microinverter mount with a wire

ONE PRODUCT - MANY APPLICATIONS

Quickly set modules flush to the roof or at a desired tilt angle. Change module

when you log in. You will enjoy the ability to share projects with customers; there's no





UNIRAC CUSTOMER SERVICE MEANS THE HIGHEST LEVEL OF PRODUCT SUPPORT



TECHNICAL SUPPORT











CERTIFIED QUALITY PROVIDER

BANKABLE WARRANTY

Don't leave your project to chance Unitac has the financial quality. SOLARMOUNT is covered by a twenty five (25) year

PROTECT YOUR REPUTATION WITH QUALITY RACKING SOLUTIONS BACKED BY ENGINEERING EXCELLENCE AND A SUPERIOR SUPPLY CHAIN

ATLANTIC KEY ENERGY LLC 7006 STAPOINT CT WINTER PARK, FL 32792

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ENGINEER CONTACT INFORMATION

SCOTT WYSSLING LICENSE# 81558 76 N MEADOWBROOK DR. ALPINE, UT 84004

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REVISIONS DESCRIPTION DATE REV Checked by:

> SHEET NAME **EQUIPMENT**

6/27/22

SPECIFICATIONS SHEET NUMBER

S-2



SCOPE OF WORK:

TO INSTALL A ROOF MOUNTED SOLAR PHOTOVOLTAIC SYSTEM AT THE OWNER RESIDENCE LOCATED AT 708 NW WILSON ST, LAKE CITY, FL 32055.

SYSTEM DC RATING: 5.20 KWDC SYSTEM AC RATING: 3.78 KWAC

GENERAL NOTES:

- THESE CONSTRUCTION DOCUMENTS HAVE BEEN BASED ON FIELD INSPECTIONS AND OTHER INFORMATION AVAILABLE AT THE TIME. ACTUAL FIELD CONDITIONS MAY REQUIRE MODIFICATIONS IN CONSTRUCTION DETAILS.
- ARCHITECT HAS NOT BEEN RETAINED TO SUPERVISE ANY CONSTRUCTION OR INSTALLATION OF ANY EQUIPMENT AT SITE.
- CONTRACTOR HAS THE FULL RESPONSIBILITY TO CHECK AND VERIFY ALL DIMENSIONS AND EXISTING CONDITIONS. ANY DISCREPANCIES SHALL BE REPORTED TO THE ENGINEER BEFORE PROCEEDING WITH THE WORK. ANY WORK STARTED BEFORE CONSULTATION AND ACCEPTANCE BY THE ENGINEER SHALL BE THE SOLE RESPONSIBILITY OF THE CONTRACTOR AND SHALL BE SUBJECT TO CORRECTION BY THEM WITHOUT ADDITIONAL COMPENSATION.
- THE CONTRACTOR SHALL BE HELD RESPONSIBLE FOR THE PROPER INSTALLATION AND COMPLETION OF THE WORK WITH APPROVED MATERIALS.
- THE CONTRACTOR SHALL PERFORM THE WORK IN STRICT CONFORMANCE WITH THE LOCAL LAWS, REGULATIONS AND THE NATIONAL ELECTRIC CODE.

ELECTRICAL NOTES:

- THE EQUIPMENT AND ALL ASSOCIATED WIRING AND INTERCONNECTION SHALL BE INSTALLED ONLY BY QUALIFIED PEOPLE. A QUALIFIED PERSON IS ONE WHO HAS SKILLS AND KNOWLEDGE RELATED TO THE CONSTRUCTION AND OPERATION OF THE ELECTRICAL EQUIPMENT AND INSTALLATIONS AND HAS RECEIVED SAFETY TRAINING TO RECOGNIZE AND AVOID THE HAZARDS INVOLVED. (NEC 690.4(C), NEC 2017).
- NEW CONDUIT ROUTING SHOWN IS ESSENTIALLY SCHEMATIC.
 SUBCONTRACTOR SHALL LAY OUT RUNS TO SUIT FIELD CONDITIONS AND THE COORDINATION REQUIREMENTS OF OTHER TRADES.
- ARRAY WIRING SHOULD NOT BE READILY ACCESSIBLE EXCEPT TO QUALIFIED PERSONNEL.
- ALL CONDUCTORS AND WIRE TIES EXPOSED TO SUNLIGHT ARE LISTED AS UV RESISTANT.
- ALL CONDUIT SIZES AND TYPES, SHALL BE LISTED FOR ITS PURPOSE AND APPROVED FOR THE SITE APPLICATIONS.



SHEET INDEX						
CS-0 COVER SHEET & BOM						
E-1	STRING LAYOUT & SIGNAGE					
E-2	ELECTRICAL DIAGRAM & CALCS.					
E-3+	EQUIPMENT SPECIFICATIONS					

GOVERNING CODES

2018 NFPA 1 (FIRE CODE)
2017 NATIONAL ELECTRICAL CODE
2020 FLORIDA BUILDING CODE (7TH EDITION)

AUTHORITY HAVING JURISDICTION (AHJ): COLUMBIA COUNTY

BILL OF MATERIALS							
EQUIPMENT	QTY	DESCRIPTION					
SOLAR PV MODULE	13	Q.PEAK DUO BLK ML-G10+ 400W					
MICROINVERTER	13	ENPHASE IQ8PLUS-72-2-US					
JUNCTION BOX	1	JUNCTION BOX, NEMA 3R, UL LISTED					
COMBINER BOX	1	ENPHASE IQ COMBINER 4/4C W/ IQ ENVOY (X-IQ-AM1-240-4)					
AC DISCONNECT	1	FUSED AC DISCONNECT, 240V, NEMA 3R, UL LISTED					
POWER PERFECT BOX	1	(ES1PN), 120V/240V, NEMA 3X					



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+1 (407) 988-0273
PROJECT NAME & ADDRESS

WANDA ALSTON RESIDENCE 708 NW WILSON ST LAKE CITY, FL 32055

ENGINEER CONTACT INFORMATION

OMAR TIRADO LICENSE# 89380 12600 CHALLENGER PKWY, STE 200 ORLANDO, FL 32826

SIGNATURE WITH SEAL

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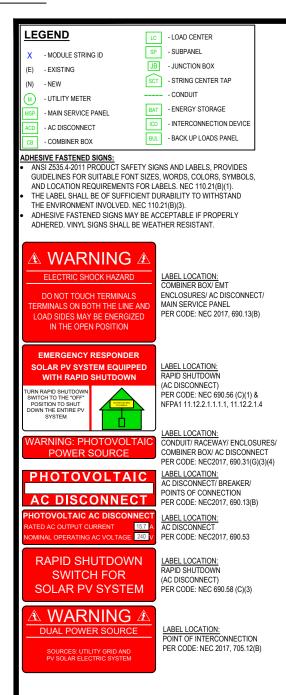
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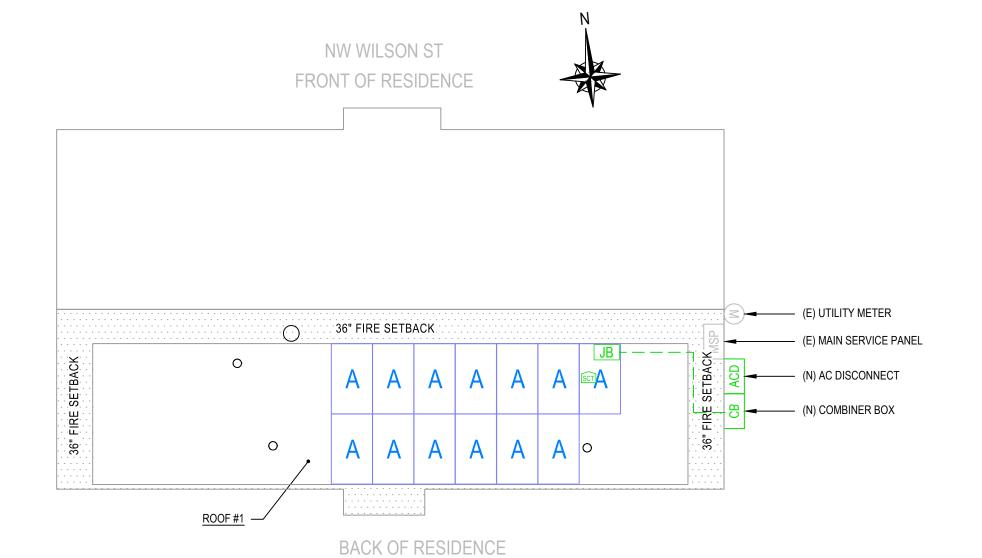
DESCRIPTION	DATE	REV						
Drawn by:		N.R.						
Checked by:		O.T.						
Date:		6/27/22						
SHEET	NAME							
COVER SHEET &								

REVISIONS

CS-0

BOM







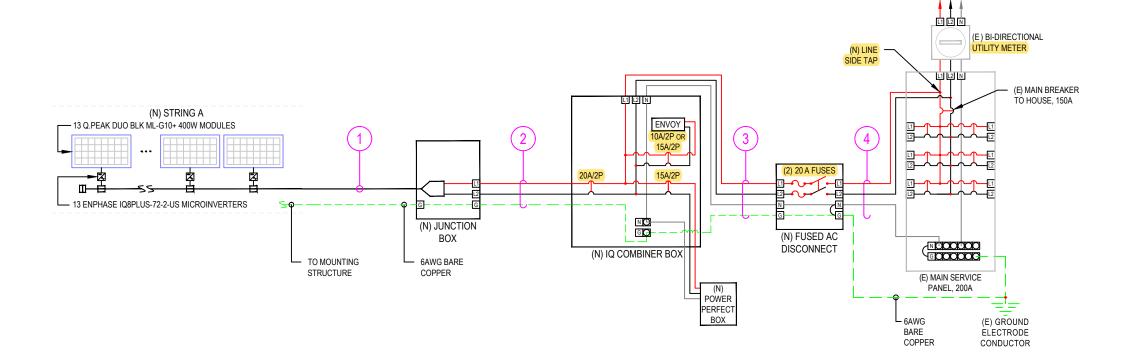
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1 ROOF PLAN WITH STRING LAYOUT
E-1 SCALE: NTS

	ATLANTIC KEY ENERGY LLC 7006 STAPOINT CT STE B WINTER PARK, FL 32792 +1 (407) 988-0273 PROJECT NAME & ADDRESS
	WANDA ALSTON RESIDENCE 708 NW WILSON ST LAKE CITY, FL 32055
	ENGINEER CONTACT INFORMATION OMAR TIRADO LICENSE# 89380 12600 CHALLENGER PKWY, STE 200 ORLANDO, FL 32826 SIGNATURE WITH SEAL
	REVISIONS DESCRIPTION DATE REV Drawn by: N.R. Checked by: O.T. Date: 6/27/22
UT_	SHEET NAME STRING LAYOUT & SIGNAGE SHEET NUMBER E-1

ID	INITIAL CONDUCTOR LOCATION	FINAL CONDUCTOR LOCATION	MIN	I. CONDUCTOR SIZE (AWG)	MIN. DIA CONDUIT SIZE (IN.)	# OF PARALLEL CIRCUITS	CURRENT-CARRYING CONDUCTORS IN CONDUIT	OCPD (A)		MIN. EGC SIZE (AWG)	TEMP. FAC		CONDUIT FILL FACTOR	CONT. CURRENT (A)	MAX. CURRENT (A)	BASE AMP. (A)	DERATED AMP. (A)	TERM. AMP. RATING (A)	LENGTH (FT)	VOLTAGE DROP (%)
1	STRING A	JUNCTION BOX	12	Q CABLE	N/A	1	2	N/A	6	BARE COPPER	0.76	55°C	N/A	15.73	19.66	30	N/A	N/A	50.00	0.53
2	JUNCTION BOX	IQ COMBINER	10	THWN-2 COPPER	0.75 LTNM	1	2	20	10	THWN-2 COPPER	0.76	55°C	1	15.73	19.66	40	30.4	35	40.00	0.65
3	IQ COMBINER	AC DISCONNECT	10	THWN-2 COPPER	0.75 LTNM	1	3	20	10	THWN-2 COPPER	0.96	34°C	1	15.73	19.66	40	38.4	35	5.00	0.08
4	AC DISCONNECT	MSP	6	THWN-2 COPPER	0.75 LTNM	1	3	N/A	-	-	0.96	34°C	1	15.73	19.66	75	72.0	65	5.00	0.03

NOTE: LTNM OR EQUIVALENT TYPE CONDUIT





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1 ELECTRICAL LINE DIAGRAM
E-2 SCALE: NTS

(E) - EXISTING (N) - NEW

LEGEND

DESIGN TEMPERATURE SPECIFICATIONS

RECORD LOW TEMP 1°C

AMBIENT TEMP (HIGH TEMP 2%) 34°C

CONDUIT HEIGHT 1.0"

CONDUCTOR TEMPERATURE RATE (ROOF) 55°C

TO UTILITY GRID

AKE SOLAR

ATLANTIC KEY ENERGY LLC 7006 STAPOINT CT STE B WINTER PARK, FL 32792 +1 (407) 988-0273

PROJECT NAME & ADDRESS

WANDA ALSTON RESIDENCE 708 NW WILSON ST LAKE CITY, FL 32055

ENGINEER CONTACT INFORMATION

OMAR TIRADO LICENSE# 89380 12600 CHALLENGER PKWY, STE 200 ORLANDO, FL 32826

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REVISIONS										
DESCRIPTION DATE REV										
Description ALD										

| Drawn by: N.R. | Checked by: O.T. | Date: 6/27/22

SHEET NAME
ELECTRICAL LINE

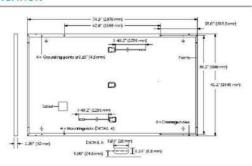
DIAGRAM & CALCS.

SHEET NUMBER

E-2

MECHANICAL SPECIFICATION

Format	74.0 in × 41.1 in × 1.26 in (including frame) (1879 mm × 1045 mm × 32 mm)
Weight	48.5lbs (22.0kg)
Front Cover	0.13 in (3.2mm) thermally pre-stressed glass with anti-reflection technology
Back Cover	Composite film
Frame	Black anodized aluminum
Cell	6×22 monocrystalline Q.ANTUM solar half cells
Junction Box	$2.09-3.98$ in \times $1.26-2.36$ in \times $0.59-0.71$ in (53-101 mm \times $32-60$ mm \times $15-18$ mm), IP67, with bypass diodes
Cable	4 mm² Solar cable; (+) ≥49.2 in (1250 mm), (-) ≥49.2 in (1250 mm)
Connector	Staubli MC4; IP68



ELECTRICAL CHARACTERISTICS

PO	VER CLASS			385	390	395	400	405
IVII	IMUM PERFORMANCE AT STANDA	RD TEST CONDITIC	NS, STC ¹ (PO	WERTOLERANCE +	5W/-0W)			
	Power at MPPI	P _{MPP}	[W]	385	390	395	400	405
wnw	Short Circuit Current ¹	lsc	[A]	11.04	11.07	11.10	11.14	11.17
	Open Circuit Voltage ^a	Open Circuit Voltage* V _{cc} [V]		45.19	45.23	45.27	45.30	45.34
Minir	Current at MPP	lupo	[A]	10.59	10.66	10.71	10,77	10.83
2	Voltage at MPP	V _{MPP}	[V]	36,36	36.62	36.88	37.13	37,39
	Efficiency ^a	η	[%]	≥19.6	≥19.9	≥20.1	≥20.4	≥20.6
MIR	IMUM PERFORMANCE AT NORMA	LOPERATING CON	OTTIONS, NMC	OT ^a				
	Power at MPP	PMPP	[W]	288,8	292.6	296.3	300.1	303.8
Ē	Short Circuit Current	lec	[A]	8.90	8.92	8,95	8.97	9.00
E	Open Circuit Voltage	Voc	[V]	42.62	42.65	42.69	42.72	42.76
Ĭ.	Current at MPP	MPP [A]		8.35	8.41	8,46	8.51	8.57
	Voltage at MPP	V _{MPP}	[V]	34.59	34.81	35.03	35.25	35.46

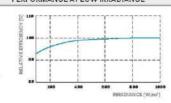
rement tolerances P_{MP} ± 3%; I_{SC}; V_{OC} ± 5% at STC : 1000 W/m², 25 ± 2°C, AM 1.5 according to IEC 6090 4-3 • ²800 W/m², NM

PERFORMANCE AT LOW IRRADIANCE



At least 98% of nominal power during first year. Thereafter max, 0.5% degradation per year. At least 98,5% of nominal power up to 10 years. At least 86% of nominal power up to 25 years.

All data within measurement tolerances. Rull warranties in accordance with the warranty terms of the Q CELLS sales organisation of your respective country.



Typical module performance under low irradiance conditions in comparison to STC conditions (25°C, 1000 W/m²)

TEMPERATURE COEFFICIENTS										
Temperature Coefficient of lac	a	[%/K]	+0.04	Temperature Coefficient of V _{cc}	β	[%/K]	-0.27			
Temperature Coefficient of P _{MP}	Y.	[%/K]	-0.34	Nominal Module Operating Temperature	NMOT	[°F]	109±5.4 (43±3°C)			

PROPERTIES FOR SYSTEM DESIGN

Maximum System Voltage V ₉₇₃	[V]	1000 (EC)/1000 (UL)	PV module classification	Class II	
Maximum Series Fuse Rating	[A DC]	20	Fire Rating based on ANSI/UL 61730	TYPE 2	
Max. Design Load, Push / Pull*	[lbs/ft²]	75 (3600 Pa) /55 (2660 Pa)	Permitted Module Temperature	-40°F up to +185°F	
Max. Test Load, Push/PulP	[lbs/ft²]	113 (5400Pa) /84 (4000Pa)	en Continuous Duty	(-40°C up to +85°C)	
² See Installation Manual					

QUALIFICATIONS AND CERTIFICATES

PACKAGING INFORMATION

UL 61/30, CE-compilent Gwilty Controlled PV - TÜV Rheinland, IEC 61/215/2016, IEC 61/30/2016, U.S. Patent No. 9,893,215 (solar cells), QCPV Certification angoing.







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			P	10-0	99.HQ	
Horizontal packaging		48.0 in 1220 mm			-	32 modules

Note: Installation instructions must be followed. See the installation and operating manual or contact our technical service department for further information on approved installation and use of this product.

Hanwha Q CELLS America Inc.

400 Spectrum Center Drive, Suite 1400, Irvine, CA 92618, USA | TEL +1 949 748 59 96 | EMAIL inquiry@us.q-cells.com | WEB www.q-cells.us

IO8 and IO8+ Microinverters

INPUT DATA (DC)		108-60-2-US	108PLUS-72-2-US	
Commonly used module pairings ¹	W	235 - 350	235 - 440	
Module compatibility		60-cell/120 half-cell	60-cell/120 half-cell and 72-cell/144 half-cell	
MPPT voltage range	٧	27 – 37	29 - 45	
Operating range	٧	25 - 48	25 - 58	
Min/max start voltage	٧	30 / 48	30/58	
Max input DC voltage	V	50	60	
Max DC current² [module Isc]	А		15	
Overvoltage class DC port			1	
DC port backfeed current	mA		0	
PV array configuration		Ixl Ungrounded array; No additional DC side protection	n required; AC side protection requires max 20A per branch circuit	
DUTPUT BATA (AC)		108-60-2-US	108PLUS-72-2-US	
Peak output power	VA	245	300	
Max continuous output power	VA	240	290	
Nominal (L-L) voltage/range ³	٧	2	40 / 211 - 264	
Max continuous output current	A	1.0	1.21	
Nominal frequency	Hz		60	
Extended frequency range	Hz		50 - 68	
Max units per 20 A (L-L) branch circu	it*	16	13	
Total harmonic distortion			<5%	
Overvoltage class AC port				
AC port backfeed current	mA	30		
Power factor setting		1.0		
Grid-tied power factor (adjustable)		0.85 lea	ading - 0.85 lagging	
Peak efficiency	%	97.5	97.6	
CEC weighted efficiency	%	97	97	
Night-time power consumption	m\W		60	
MECHANICAL DATA				
Ambient temperature range		-40°C to +6	60°C (-40°F to +140°F)	
Relative humidity range		4% to 100% (condensing)		
DC Connector type		MC4		
Dimensions (HxWxD)		212 mm (8.3") x 175 mm (6.9") x 30.2 mm (1.2")		
Weight		1.08 kg (2.38 lbs)		
Cooling		Natural convection - no fans		
Approved for wet locations		Yes		
Acoustic noise at 1 m		<60 dBA		
Pollution degree		PD3		
Enclosure		Class II double-insulated, corrosion resistant polymeric enclosure		
Environ. category / UV exposure ratir	ng	NEMA Type 6 / outdoor		
COMPLIANCE				
		CA Rule 21 (UL 1741-SA), UL 62109-1. UL1741/IEEE1547. FCC	C Part 15 Class B, ICES-0003 Class B, CAN/CSA-C22.2 NO. 107.1-0	
O				
Certifications			nt and conforms with NEC 2014, NEC 2017, and NEC 2020 section Systems, for AC and DC conductors, when installed according to	

(1) No enforced DC/AC ratio. See the compatibility calculator at https://link.enphase.com/module-compatibility (2) Maximum continuous input DC current is 10.6A (3) Nominal voltage range can be extended beyond nominal if required by the utility. (4) Limits may vary. Refer to local requirements to define the number of microinverters per branch in your area.

IQ8SP-DS-0002-01-EN-US-2021-10-19



ATLANTIC KEY ENERGY LLC 7006 STAPOINT CT STE B WINTER PARK, FL 32792 +1 (407) 988-0273

PROJECT NAME & ADDRESS

WANDA ALSTON RESIDENCE 708 NW WILSON ST LAKE CITY, FL 32055

ENGINEER CONTACT INFORMATION

OMAR TIRADO LICENSE# 89380 12600 CHALLENGER PKWY, STE 200 ORLANDO, FL 32826

SIGNATURE WITH SEAL

REVISIONS REV DESCRIPTION DATE

Checked by: O.T. 6/27/22 SHEET NAME

EQUIPMENT SPECIFICATIONS

SHEET NUMBER

E-3

Enphase IQ Combiner 4/4C

MODEL NUMBER			
Q Combiner 4 (X- Q-AM1-240-4)	IQ Combiner 4 with Enphase IQ Gateway printed circuit board for integrated revenue grade PV production metering (ANS C12.20 +/- 0.5%) and consumption monitoring (+/- 2.5%). Includes a silver solar shield to match the IQ Battery system and IQ System Controller 2 and to deflect heat.		
IQ Combiner 4C (X-IQ-AM1-240-4C)	IQ Combiner 4C with Enphase IQ Gateway printed circuit board for integrated revenue grade PV production metering (ANSI C12.20+/-0.5%) and consumption monitoring (+/-2.5%). Includes Enphase Mobile Connect cellular modern (CELLMODEM-M1-06-SP-05), a plug-and-play industrial-grade cell modern for systems up to 60 microinverters. (Available in the US, Canada, Mexico, Puerto Rico, and the US Virgin Islands, where there is adequate cellular service in the installation area.) Includes a silver solar shield to match the IQ Battery and IQ System Controller and to deflect heat		
ACCESSORIES AND REPLACEMENT PARTS	(not included, order separately)		
Ensemble Communications Kit COMMS-CELLMODEM-M1-06 CELLMODEM-M1-06-SP-05 CELLMODEM-M1-06-AT-05	 Includes COMMS-K/T-01 and CELLMODEM-M1-06-SP-05 with 5-year Sprint data plan for Ensemble sites 4G based LTE-M1 cellular modem with 5-year Sprint data plan 4G based LTE-M1 cellular modem with 5-year AT&T data plan 		
Circuit Breakers BRK-10A-2-240V BRK-15A-2-240V BRK-20A-2P-240V BRK-15A-2P-240V-B BRK-20A-2P-240V-B	Supports Eaton BR210, BR215, BR220, BR230, BR240, BR250, and BR260 circuit breakers. Circuit breaker, 2 pole, 10A, Eaton BR210 Circuit breaker, 2 pole, 15A, Eaton BR215 Circuit breaker, 2 pole, 20A, Eaton BR220 Circuit breaker, 2 pole, 15A, Eaton BR215B with hold down kit support Circuit breaker, 2 pole, 20A, Eaton BR220B with hold down kit support		
EPLC-01	Power line carrier (communication bridge pair), quantity - one pair		
XA-SOLARSHIELD-ES	Replacement solar shield for IQ Combiner 4/4C		
XA-PLUG-120-3	Accessory receptacle for Power Line Carrier in IQ Combiner 4/4C (required for EPLC-01)		
XA-ENV-PCBA-3	Replacement IQ Gateway printed circuit board (PCB) for Combiner 4/4C		
X-IQ-NA-HD-125A	Hold down kit for Eaton circuit breaker with screws.		
ELECTRICAL SPECIFICATIONS			
Rating	Continuous duty		
System voltage	120/240 YAC, 60 Hz		
Eaton BR series busbar rating	125 A		
Max. continuous current rating	65 A		
Max. continuous current rating (input from PV/storage)	64 A		
Max. fuse/circuit rating (output)	90 A		
Branch circuits (solar and/or storage)	Up to four 2-pole Eaton BR series Distributed Generation (DG) breakers only (not included)		
Max. total branch circuit breaker rating (input)	80A of distributed generation / 95A with IQ Gateway breaker included		
Production metering CT	200 A solid core pre-installed and wired to IQ Gateway		
Consumption monitoring CT (CT-200-SPLIT)	A pair of 200 A split core current transformers		
MECHANICAL DATA			
Dimensions (WxHxD)	37.5 x 49.5 x 16.8 cm (14.75" x 19.5" x 6.63"). Height is 21.06" (53.5 cm) with mounting brackets.		
Weight	7.5 kg (16.5 lbs)		
Ambient temperature range	-40° C to +46° C (-40° to 115° F)		
Cooling	Natural convection, plus heat shield		
Enclosure environmental rating	Outdoor, NRTL-certified, NEMA type 3R, polycarbonate construction		
Wire sizes	 20 A to 50 A breaker inputs: 14 to 4 AWG copper conductors 60 A breaker branch input: 4 to 1/0 AWG copper conductors Main lug combined output: 10 to 2/0 AWG copper conductors Neutral and ground: 14 to 1/0 copper conductors Always follow local code requirements for conductor sizing. 		
Altitude	To 2000 meters (6,560 feet)		
INTERNET CONNECTION OPTIONS			
Integrated Wi-Fi	802.11b/g/n		
Cellular	CELLMODEM-M1-06-SP-05, CELLMODEM-M1-06-AT-05 (4G based LTE-M1 cellular modem). Note that an Enphase Mobile Connect cellular modem is required for all Ensemble installations.		
Ethernet	Optional, 802.3, Cat5E (or Cat 6) UTP Ethernet cable (not included)		
COMPLIANCE			
Compliance, Q Combiner	UL 1741, CAN/CSA C22.2 No. 107.1, 47 CFR, Part 15, Class B, ICES 003 Production metering: ANSI C12.20 accuracy class 0.5 (PV production) Consumption metering: accuracy class 2.5		
Compliance, Q Gateway	UL 60601-1/CANCSA 22.2 No. 61010-1		

To learn more about Enphase offerings, visit enphase.com

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⊖ ENPHASE.

6/27/22

EQUIPMENT SPECIFICATIONS SHEET NUMBER