

HERSCHLEB RESIDENCE

ADDON 4.800 KW DC STC - 4.188 KW AC PV SYSTEM

423 SW RED CEDAR CT,

FORT WHITE, FL 32038



CASTILLO ENGINEERING SERVICES, LLC
COA # 28345
620 N. WYMORE ROAD,
SUITE 250,
MAITLAND, FL 32751
TEL: (407) 289-2575
ERMOCRATES E. CASTILLO - FL PE 52590

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SERVICES, LLC

REVISIONS		
DESCRIPTION	DATE	REV

PROJECT INSTALLER



Digitally signed by:
Ermocrates E Castillo
Date:
2022.08.09 15:13:48

PROJECT NAME

HERSCHLEB RESIDENCE

423 SW RED CEDAR CT,
FORT WHITE, FL 32038

SHEET NAME
COVER SHEET

SHEET SIZE
ANSI B
11" X 17"

SHEET NUMBER
G-01

PROJECT DESCRIPTION:	CODES AND STANDARDS	OWNER	HOUSE PHOTO
(N) 12x400 REC : REC400AA BLACK (400W) MODULES ROOF MOUNTED SOLAR PHOTOVOLTAIC MODULES (E) 36x320 REC : REC320NP(320W) MODULES ROOF MOUNTED SOLAR PHOTOVOLTAIC MODULES (N) SYSTEM SIZE:4.800 kW DC STC (N) ARRAY AREA #1:239.00 SQ. FT. (E SYSTEM SIZE: 11.52 kW DC STC (E) ARRAY AREA #1:647.27 SQ. FT. (E) EQUIPMENT SUMMARY 36 REC : REC320NP(320W) MODULES 36 ENPHASE: IQ7-60-2-US MICROINVERTERS (N) EQUIPMENT SUMMARY 12 REC : REC400AA BLACK (400W) MODULES 12 ENPHASE: IQ7A-72-2-US MICROINVERTERS RACKING: SNAPNRACK ULTRA RAIL UR-40 ATTACHMENT: S-5-PROTEA DESIGN CRITERIA : WIND SPEED (ULT): 130 MPH WIND SPEED (ASD): 101 MPH RISK CATEGORY: II EXPOSURE: B	GOVERNING CODES: FLORIDA RESIDENTIAL CODE, 7TH EDITION 2020 (FRC) FLORIDA PLUMBING CODE, 7TH EDITION 2020 (FPC) FLORIDA BUILDING CODE, 7TH EDITION 2020 (FBC) FLORIDA MECHANICAL CODE, 7TH EDITION 2020 (FMC) NATIONAL ELECTRICAL CODE 2017 (NEC) ASCE 7-16 	HERSCHLEB, WILLIAM	
		INSTALLER	
		POWER PRODUCTION MANAGEMENT 625 NW 8th Ave, Gainesville, FL 32601 (352) 263-0766	ENGINEER
		Castillo Engineering Services LLC 620 N. Wymore Road, Suite 250, Maitland, FL 32751 TEL: (407) 289-2575 Ermocrates E. Castillo License#: FL PE 52590	
SHEET INDEX			
SHEET #	SHEET DESCRIPTION		
G-01	COVER SHEET		
A-00	NOTES AND DESCRIPTION		
A-01	ROOF PLAN		
S-01	MODULE LAYOUT		
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E-03	SYSTEM LABELING		
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DS-01-07	DATA SHEETS		
STRUCTURAL CERTIFICATION:	ELECTRICAL CERTIFICATION:		
I ERMOCRATES CASTILLO PE# 52590 AN ENGINEER LICENSED PURSUANT TO CHAPTER 471, CERTIFY THAT THE INSTALLATION OF THE MODULES IS IN COMPLIANCE WITH FBC: RESIDENTIAL 2020 7th ED., CHAPTER 3. BUILDING STRUCTURE WILL SAFELY ACCOMMODATE WIND LATERAL AND UPLIFT FORCES, AND EQUIPMENT DEAD LOADS.	I ERMOCRATES CASTILLO PE# 52590 AN ENGINEER LICENSED PURSUANT TO CHAPTER 471, CERTIFY THAT THE PV ELECTRICAL SYSTEM AND ELECTRICAL COMPONENTS ARE DESIGNED AND APPROVED USING THE STANDARDS CONTAINED IN THE MOST RECENT VERSION OF THE FLORIDA BUILDING CODE. FBC 107, THE NEC 2017, AND THOSE SET FORTH BY THE FLORIDA SOLAR ENERGY CENTER CERTIFICATION.		

Symbols:

Section.....

Sheet where section is located

Elevation

Detail ID Letter

Sheet where section is located

Detail

Detail ID Letter

Sheet where section is located

Detail

Detail ID Letter

Area to be enlarged

Sheet where section is located

Keyed Notes

1

Keyed note designation on applicable sheet

Ground Terminal

Grounding Point/rod....

Solar Panel

or

00

Module with Source Circuit number

Combiner Box

CB

AC Disconnect

ACD

Main Distribution Panel

MDP

Fuse

Overcurrent Breaker ..

Inverter

Transformer

Automatic

ATS

Transfer Switch

Vent, Attic fan (Roof obstruction)

PV Roof Attachment

Trusses

Conduit

Fire Access

Abbreviations:

AC	Alternating Current
ACD	AC Disconnect
APPROX	Approximate
AWG	American Wire Gauge
BAT	Battery
CB	Combiner Box
DC	Direct Current
DISC	Disconnect
(E)	Existing
EL	Elevation
EQ	Equal
GP	Generation Panel
JB	Junction Box
MCB	Main Combiner Box
MFR	Manufacturer
MID	Microgrid Interconnect Device
MIN	Minimum
MISC	Miscellaneous
MDP	Main Distribution Panel
(N)	New
NAVD	North American Vertical datum
OCPD	OverCurrent Protection Device
POCC	Point Of Common Coupling
PV	Photovoltaic
SF	Squarefoot/feet
STC	Standard Test Conditions
SD	Soladeck
TBD	To Be Determined
TYP	Typical
UNO	Unless Noted Otherwise
UM	Utility meter
VIF	Verify In Field
WP	Weather Proof

System Description

This system is a grid-tied, PV system, with PV generation consisting of 12x400 REC : REC400AA BLACK (400W) Modules with a combined STC rated dc output power of 4,800W. The modules are connected into 12 Enphase: IQ7A-72-2-US Microinverters 4,188W AC. The inverter has electronic maximum power point tracking to maximize energy captured by the PV modules. The inverter also has an internal ground fault detection and interruption device that is set to disconnect the array in the event that a ground fault that exceeds one ampere should occur. The inverter has DC and AC disconnect integrated system and labels are provided as required by the *National Electrical Code*.

When the sun is shining, power from the PV array is fed into the inverter, where it is converted from DC to AC. The inverter output is then used to contribute to the power requirements of the occupancy. If PV power meets the requirements of the loads of the occupancy, any remaining PV power is sold back to the utility. When utility power is available, but PV power is not available, building loads are supplied by the utility.

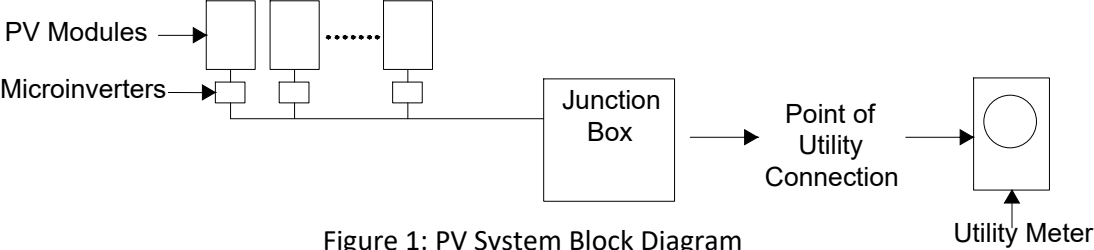


Figure 1: PV System Block Diagram

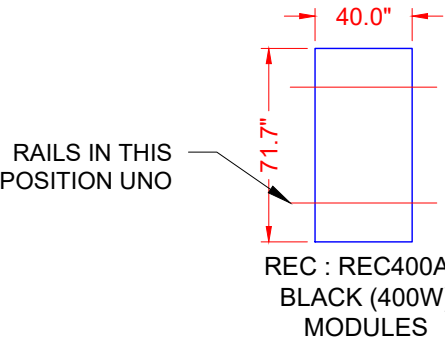
The inverter meets the requirements of IEEE 1547 and UL 1741.

FALL PROTECTION:
ANCHORAGES USED FOR ATTACHMENT OF PERSONAL FALL ARREST EQUIPMENT MUST BE INDEPENDENT OF ANY ANCHORAGE BEING USED TO SUPPORT OR SUSPEND PLATFORMS, AND CAPABLE OF SUPPORTING AT LEAST 5,000 POUNDS PER EMPLOYEE ATTACHED, OR MUST BE DESIGNED AND USED AS FOLLOWS:

- AS PART OF A COMPLETE PERSONAL FALL ARREST SYSTEM WHICH MAINTAINS A SAFETY FACTOR OF AT LEAST TWO.
- UNDER THE SUPERVISION OF A QUALIFIED PERSON

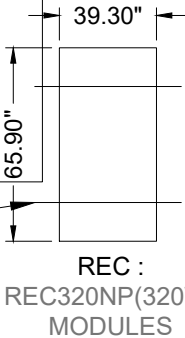
ADDITIONAL INFORMATION

- 29 CFR 1926 SUBPART M, FALL PROTECTION. OSHA STANDARD.
- 1926.502, FALL PROTECTION SYSTEMS CRITERIA AND PRACTICES
- ... 1926.502(D)(15)



ALLOWABLE/DESIGN PRESSURE	PSF
DOWN PRESSURE	75
UPLIFT PRESSURE, 2 RAILS	75

RAILS IN THIS POSITION UNO



REC : REC320NP(320W) MODULES

REVISIONS		
DESCRIPTION	DATE	REV

HERSCHLEB RESIDENCE
423 SW RED CEDAR CT,
FORT WHITE, FL 32038

SW RED CEDAR CT,
1260'-9"

661'-6"

935'-3"

2 | DETAIL A
A-01 | SCALE: 3/32" = 1'-0"

1260'-9"

EXISTING DRIVEWAY

88 ft
TRENCHING

DETAIL A

362'-8"

234'-7"

(E) STURCTURE

284'-0"

661'-6"

3 | DETAIL A
A-01 | SCALE: 3/32" = 1'-0"

1 | ROOF PLAN AND PROPERTY LINES
A-01 | SCALE: 1/128" = 1'-0"

(E) ENPHASE IQ COMBINER BOX

3/4" IMC, RMC, FMC, LFMC,
EMT OR EQUIVALENT
CONDUIT RUN

(N) (12) ENPHASE:
IQ7A-72-2-US
MICROINVERTERS

1-STORY
HOUSE

(E) SERVICE POINT AND
UTILITY METERING

(E) MAIN SERVICE DISCONNECT/
MAIN DISTRIBUTION PANEL
(N) ALTERNATIVE POWER SOURCE
AC DISCONNECT/RAPID SHUTDOWN

(E) (36) REC320NP(320W)
MODULES

(N) ROOF #1
(12) REC : REC400AA BLACK
(400W)
MODULES

Castillo
Engineering
SOLAR DONE RIGHT®

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PROJECT INSTALLER

POWER
PRODUCTION MANAGEMENT, INC.

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signed by:
Ermocrate
s E Castillo
Date:
2022.08.09
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PROJECT NAME

HERSCHLEB RESIDENCE

423 SW RED CEDAR CT,
FORT WHITE, FL 32038

SHEET NAME

ROOF PLAN

SHEET SIZE

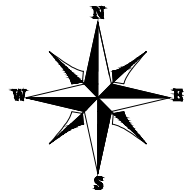
ANSI B
11" X 17"

SHEET NUMBER

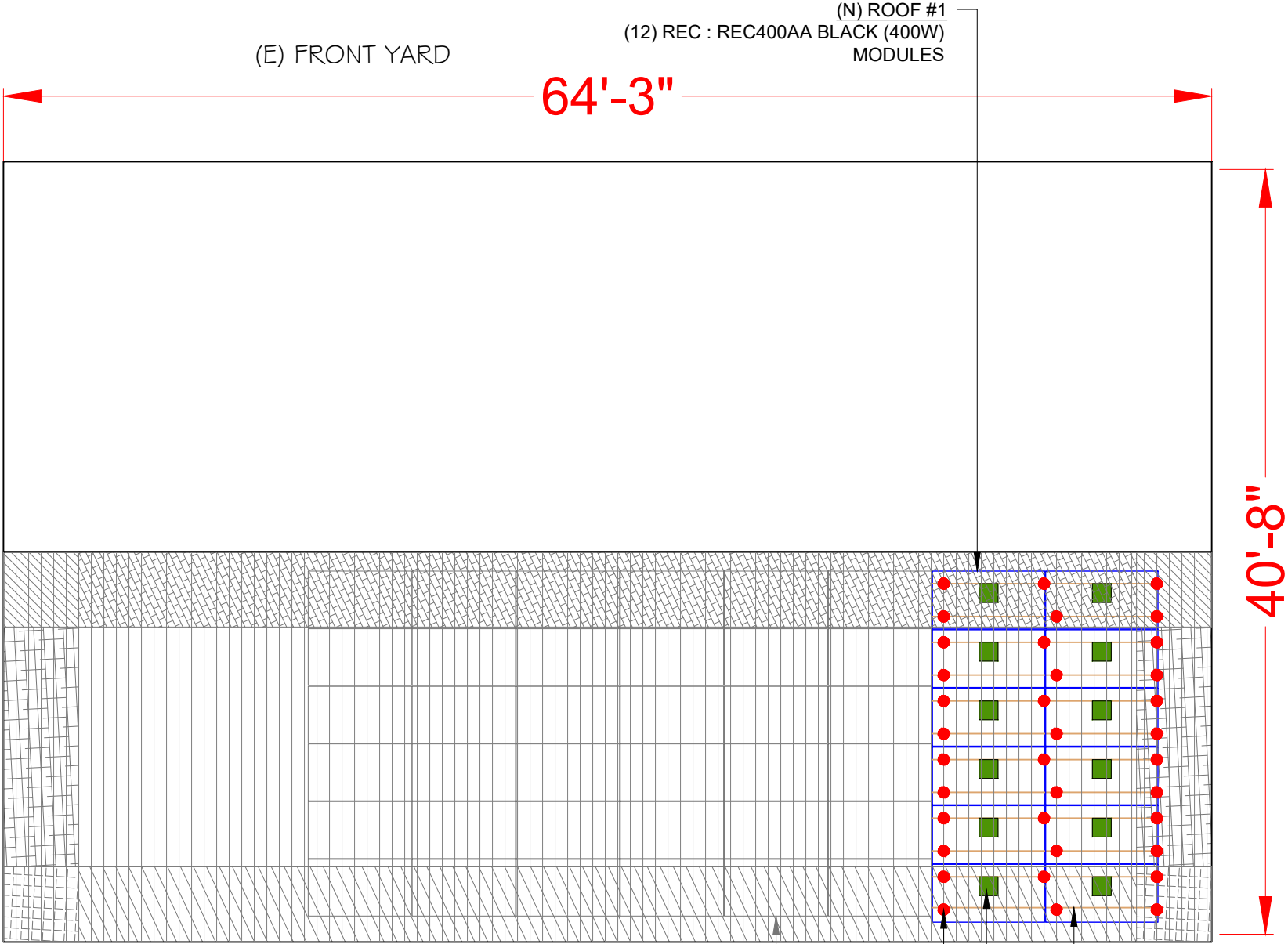
A-01

MODULE TYPE, DIMENSIONS & WEIGHT

NUMBER OF MODULES = 12 MODULES
MODULE TYPE = REC : REC400AA BLACK (400W) MODULES
MODULE WEIGHT = 45.19 LBS / 20.5 KG.
MODULE DIMENSIONS = 71.7" x 40.0" = 19.92 SF
UNIT WEIGHT OF ARRAY = 2.27 PSF



ARRAY AREA & ROOF AREA CALC'S									
	ROOF	ROOF TYPE	ARRAY AREA (sq.Ft.)	ROOF AREA (Sq. Ft.)	ROOF AREA COVERED BY ARRAY (%)	TILT	AZIMUTH	TRUSS SIZE	SEAM SPACING
(#N)	#1	METAL	2354.90	1333.54	176.59	22.6°	180°	2"X4"	8" O.C.
(#E)	#1	METAL	647.28	1333.54	48.54	22.6°	180°	2"X4"	8" O.C.
TOTAL PLAN VIEW			3002.18	2667.08	112.56				



GENERAL INSTALLATION PLAN NOTES:

1) ROOF ATTACHMENTS TO SYP SEAM SHALL BE INSTALLED AS SHOWN IN SHEET S-02 AND AS FOLLOWS FOR EACH WIND ZONE:

WIND ZONES	NON-EXPOSED MODULES		EDGE / EXPOSED MODULES	
	SPAN	CANTILEVER	SPAN	CANTILEVER
ZONE 1	6' - 0"	1' - 4"	6' - 0"	1' - 4"
ZONE 1'	X	X	X	X
ZONE 2e	6' - 0"	1' - 4"	6' - 0"	1' - 4"
ZONE 2n	6' - 0"	1' - 4"	4' - 0"	1' - 4"
ZONE 2r	6' - 0"	1' - 4"	4' - 0"	1' - 4"
ZONE 3e	6' - 0"	1' - 4"	4' - 0"	1' - 4"
ZONE 3r	6' - 0"	1' - 4"	4' - 0"	1' - 4"

SEE SHEET S-02.1 FOR SUPPORTING CALCULATIONS.

2) EXISTING RESIDENTIAL BUILDING HAS 2"X4" SYP TRUSSES SPACED @ 24" O.C. AND METAL ROOF DECKS WITH MEAN ROOF HEIGHT OF 15 FT WITH SEAMS SPACED 8" O.C. EXISTING ROOF SLOPE FOR THE SOLAR RETROFIT IS 22.6 DEGREES. CONTRACTOR TO FIELD VERIFY AND SHALL REPORT TO THE ENGINEER IF ANY DISCREPANCIES EXIST BETWEEN PLANS AND IN FIELD CONDITIONS.

3) THE EXISTING ROOF AND STRUCTURE WILL NOT BE ADVERSELY AFFECTED DUE TO THE ADDITIONAL LOADS IMPOSED BY THE SOLAR SYSTEM.

* I CERTIFY THAT THE INSTALLATION OF THE MODULES IS IN COMPLIANCE WITH FBC: RESIDENTIAL 2020 7TH ED., CHAPTER 3. BUILDING STRUCTURE WILL SAFELY ACCOMMODATE WIND LATERAL AND UPLIFT FORCES AND EQUIPMENT DEAD LOADS. *

MODULE TYPE, DIMENSIONS & WEIGHT

NUMBER OF MODULES = 36 MODULES
MODULE TYPE = REC : REC320NP(320W) (320W) MODULES
MODULE WEIGHT = 45.19 LBS / 20.5 KG.
MODULE DIMENSIONS = 65.90" x 39.30" = 17.98 SF
UNIT WEIGHT OF ARRAY = 2.27 PSF

LEGEND

- WIND ZONE 1 (TYP)
- WIND ZONE 2e (TYP)
- WIND ZONE 2n (TYP)
- WIND ZONE 2r (TYP)
- WIND ZONE 3r (TYP)
- WIND ZONE 3e (TYP)



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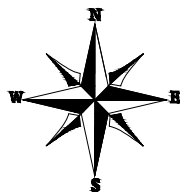
MODULE LAYOUT

SHEET SIZE

ANSI B
11" X 17"

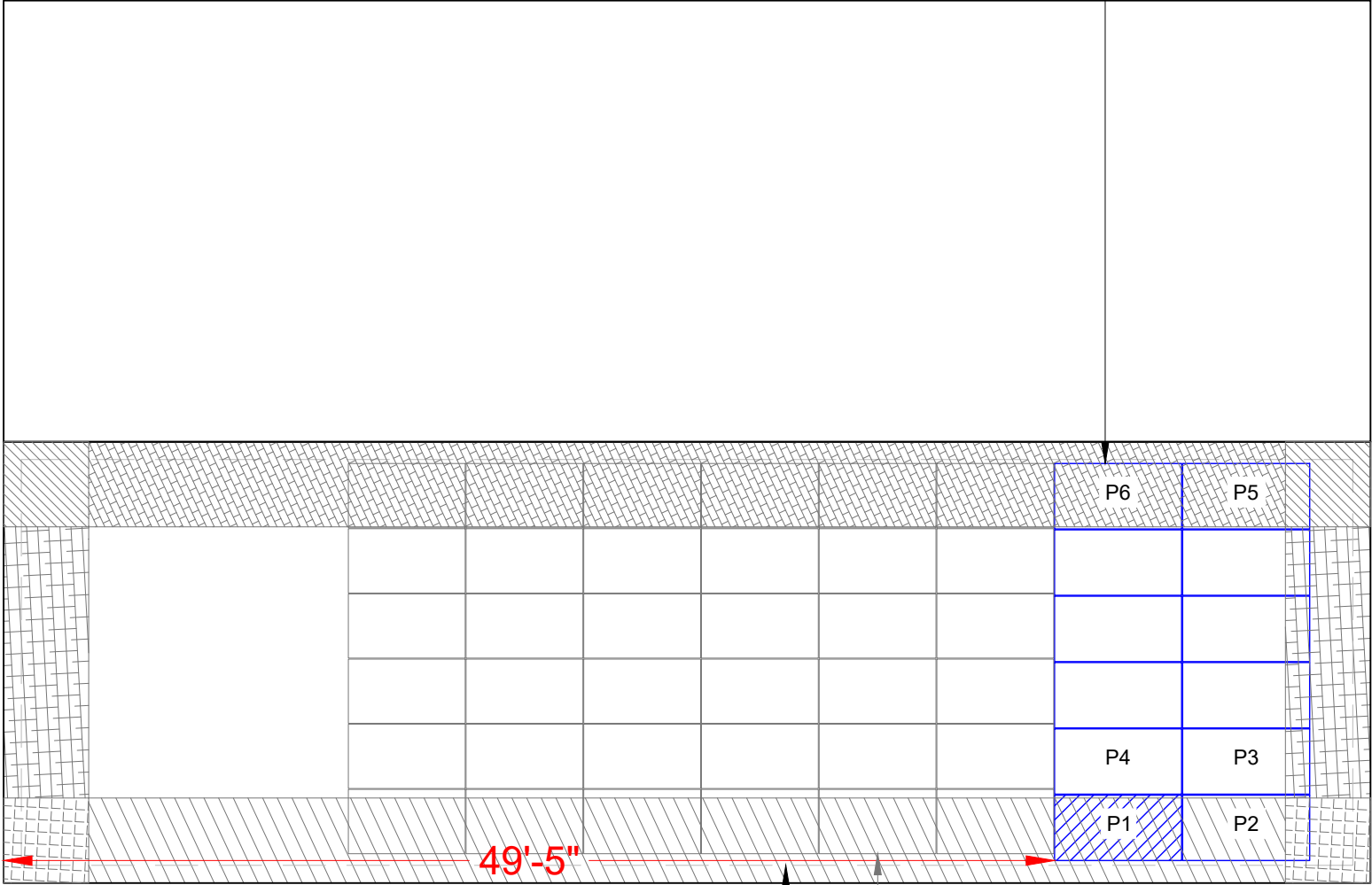
SHEET NUMBER

S-01



(E) FRONT YARD

(N) ROOF #1
(12) REC : REC400AA BLACK (400W)
MODULES



2h₂

(E) (36) REC320NP(320W)
MODULES

(E) BACK YARD

2h₂ DISTANCE : 0' - 10"
0.5h DISTANCE : 7' - 6"
NOTE: PARTIAL PRESSURES OF THE WIND ZONES ON ALL MODULES HAVE BEEN VERIFIED AND ARE WITHIN THE ALLOWABLE PER THE MANUFACTURER SPECIFICATION, INSTALLER SHOULD FOLLOW THE LAYOUT TO AVOID HIGHER ZONAL PARTIAL PRESSURES. ANY CHANGES IN LAYOUT SHOULD BE REPORTED BACK TO THE ENGINEER OF RECORD.

FOR EXPOSED MODULES

1	1'	2e	2n	2r	3e	3r
21.7	0	21.7	30.3	30.3	30.3	34

Module Size 19.92 Sq. ft.

Exposed modules							Partial Pressure
	1	1'	2e	2n	2r	3e	3r
P1	0.86	0	19.06	0	0	0	0
							21.70

FOR NON-EXPOSED MODULES

1	1'	2e	2n	2r	3e	3r
16	0	16	20.2	20.2	20.2	22.7

Module Size 19.92 Sq. ft.

Non-Exposed modules								Partial Pressure
	1	1'	2e	2n	2r	3e	3r	
P2	0.70	0	15.43	0.16	0	3.52	0	15.80
P3	16.13	0	0	3.79	0	0	0	15.80
P4	19.97	0	0	0	0	0	0	15.00
P5	0.53	0	0	0.12	15.61	0	3.66	20.55
P6	0.65	0	0	0	19.27	0	0	20.06

ALLOWABLE MODULE UPLIFT PRESSURE 2 RAILS: 75 PSF

LEGEND

- EXPOSED MODULE
- EDGE MODULE
- NON- EXPOSED MODULE
- MISSING MODULE
- MIN. MODULE EDGE DISTANCE LINE
- MODULE EXPOSURE LINE
- WIND ZONE 1 (TYP)
- WIND ZONE 2 & 2e (TYP)
- WIND ZONE 2n (TYP)
- WIND ZONE 2r (TYP)
- WIND ZONE 3r (TYP)
- WIND ZONE 3 & 3e (TYP)



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SHEET NAME

PARTIAL PRESSURE AND
MODULES EXPOSURE

SHEET SIZE

ANSI B
11" X 17"

SHEET NUMBER

S-01.1

REVISIONS

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423 SW RED CEDAR CT,
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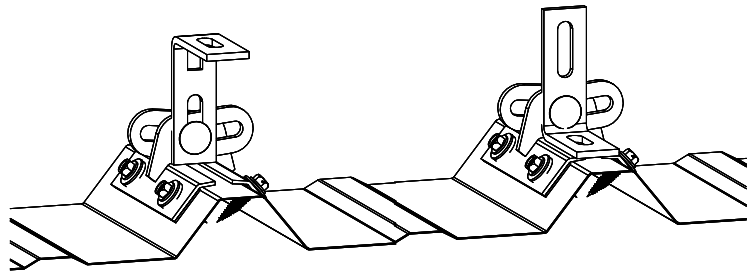
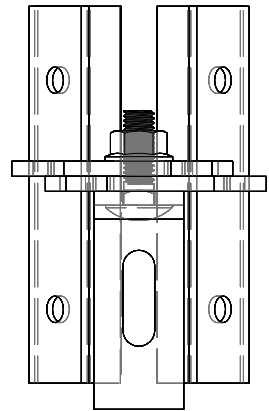
ATTACHMENT DETAIL

SHEET SIZE

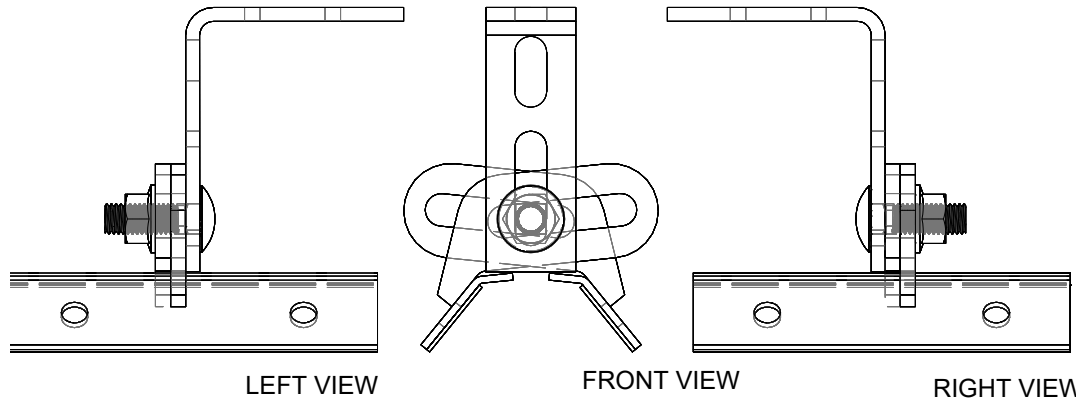
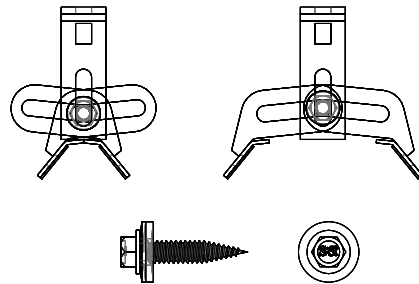
ANSI B
11" X 17"

SHEET NUMBER

S-02



ProteaBracket

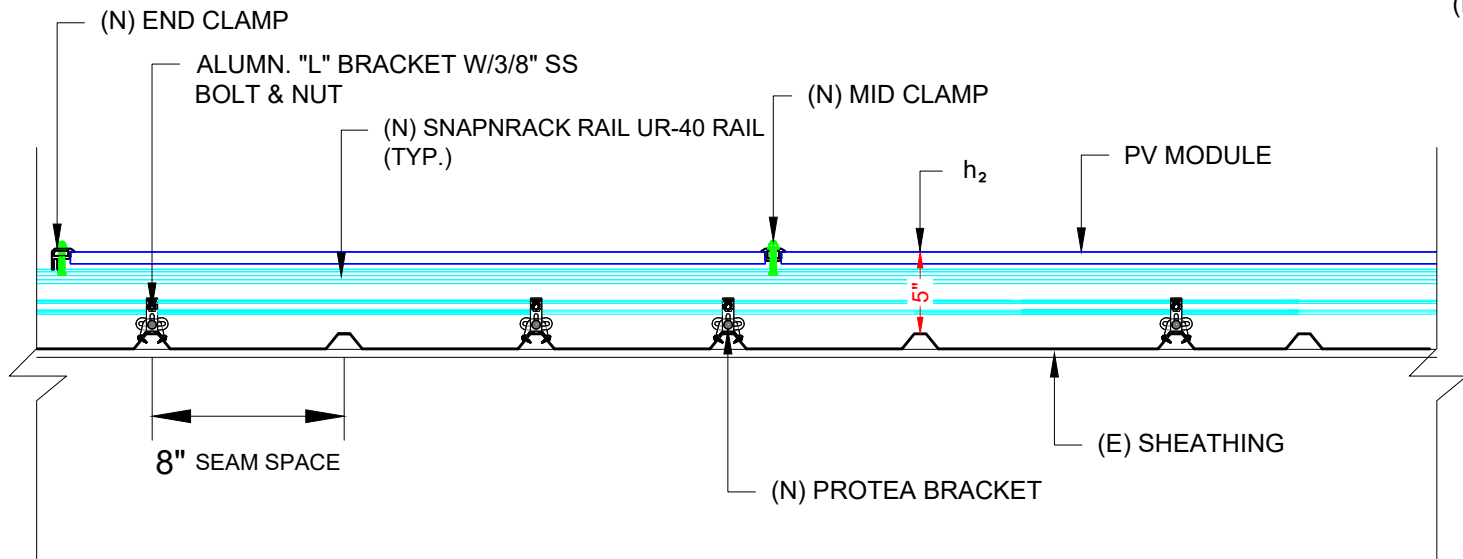


FOR STANDING SEAM SPECIFIC MECHANICAL LOAD TEST
INFORMATION AND CLAMP INSTALLATION INFORMATION
PLEASE VISIT: WWW.S-5.COM

1 ATTACHMENT DETAIL

S-02

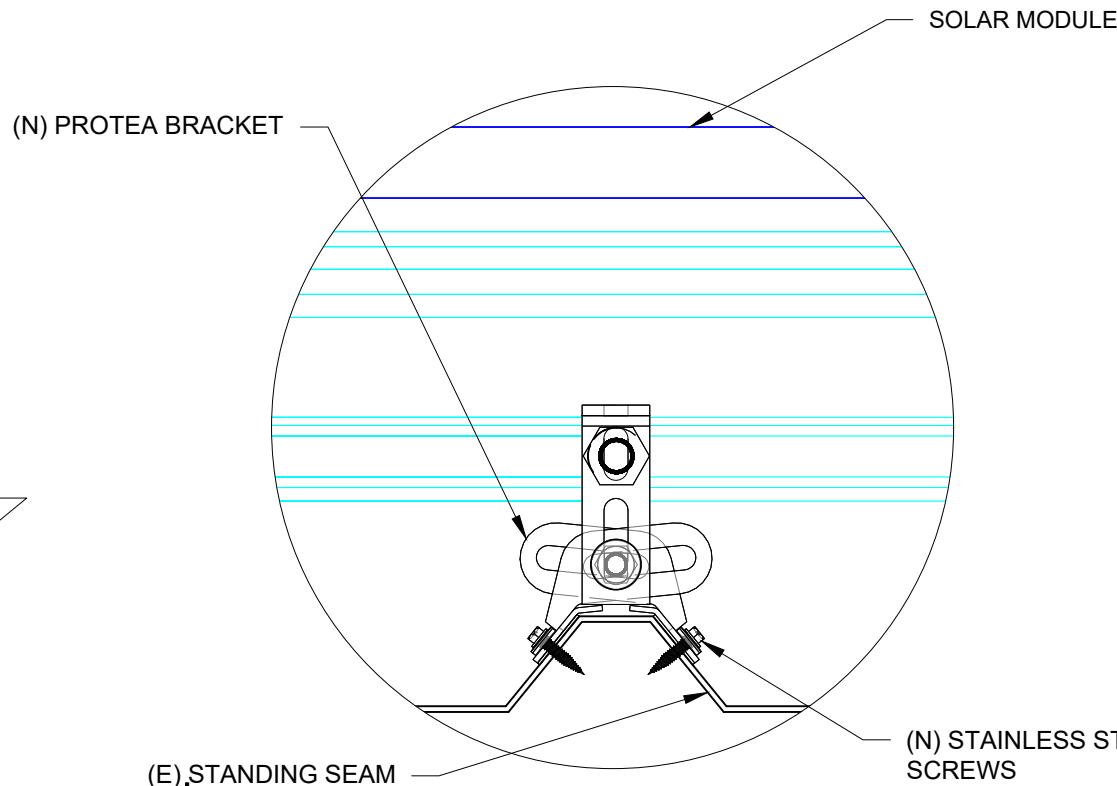
SCALE: NTS



2 ATTACHMENT DETAIL & ENLARGED VIEW

S-02

SCALE: 1' = 1'-0"



ATTACHMENT DETAIL (ENLARGED VIEW)

SCALE: 6" = 1'-0"

REVISIONS

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FORT WHITE, FL 32038

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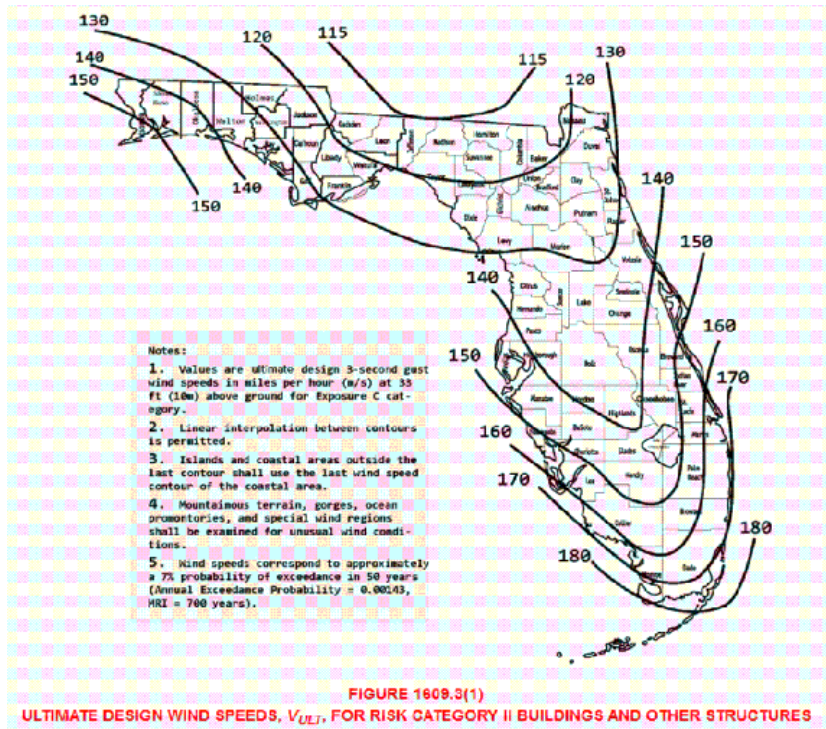
STRUCTURAL
CALCULATION

SHEET SIZE

ANSI B
11" X 17"

SHEET NUMBER

S-02.1



WIND LOAD CALCULATIONS FOR MODULES INSTALLED ON ROOFS WITH A HEIGHT LESS THAN 60'

SITE INFORMATION			
IBC VERSION	2018	RISK CATEGORY	II
MEAN ROOF HEIGHT (ft)	15.0	EXPOSURE CATEGORY	B
ROOF LENGTH (ft)	64.3	ROOF SLOPE	5 /12
ROOF WIDTH (ft)	40.8	ROOF SLOPE (°)	22.6
PARAPET HEIGHT (ft)	0.0	ROOF TYPE	GABLE
MODULE LENGTH (in)	71.7	ULTIMATE WIND SPEED	130 mph
MODULE WIDTH (in)	40.00	NOMINAL WIND SPEED	101 mph
MODULE ORIENTATION	PORTRAIT	EXPOSURE FACTOR (C _e)	1.000
MODULE AREA (sq. ft)	19.92	TEMPERATURE FACTOR (C _t)	1.000
GROUND SNOW LOAD (psf)	0.0	IMPORTANCE FACTOR (I _s)	1.000
DEAD LOAD (psf)	3.0	SLOPE FACTOR (C _s)	0.910
SLOPED ROOF SNOW LOAD (psf)	0.0	K _D	0.850
EFFECTIVE WIND AREA (ft ²)	19.9	K _{ZT}	1.000
GROUND ELEVATION (ft)	86.0	K _e	0.997
HVHZ	NO	K _z	0.575

DESIGN CALCULATIONS			
VELOCITY PRESSURE (q) = .00256*KcKzKztKdV²			
VELOCITY PRESSURE(ASD) 12.6 psf			
WIDTH OF PRESSURE COEFFICIENT	40.8' * 10%	=	4.08'
	15' * 40%	=	6'
EXTERNAL PRESSURE COEFFICIENT	ZONE 1	0.465	-1.501
	ZONE 1'	X	X
	ZONE 2e	0.465	-1.501
	ZONE 2n	0.465	-2.169
	ZONE 2r	0.465	-2.169
	ZONE 3e	0.465	-2.169
	ZONE 3r	0.465	-2.456
INTERNAL PRESSURE COEFFICIENT (+/-)		0.18	

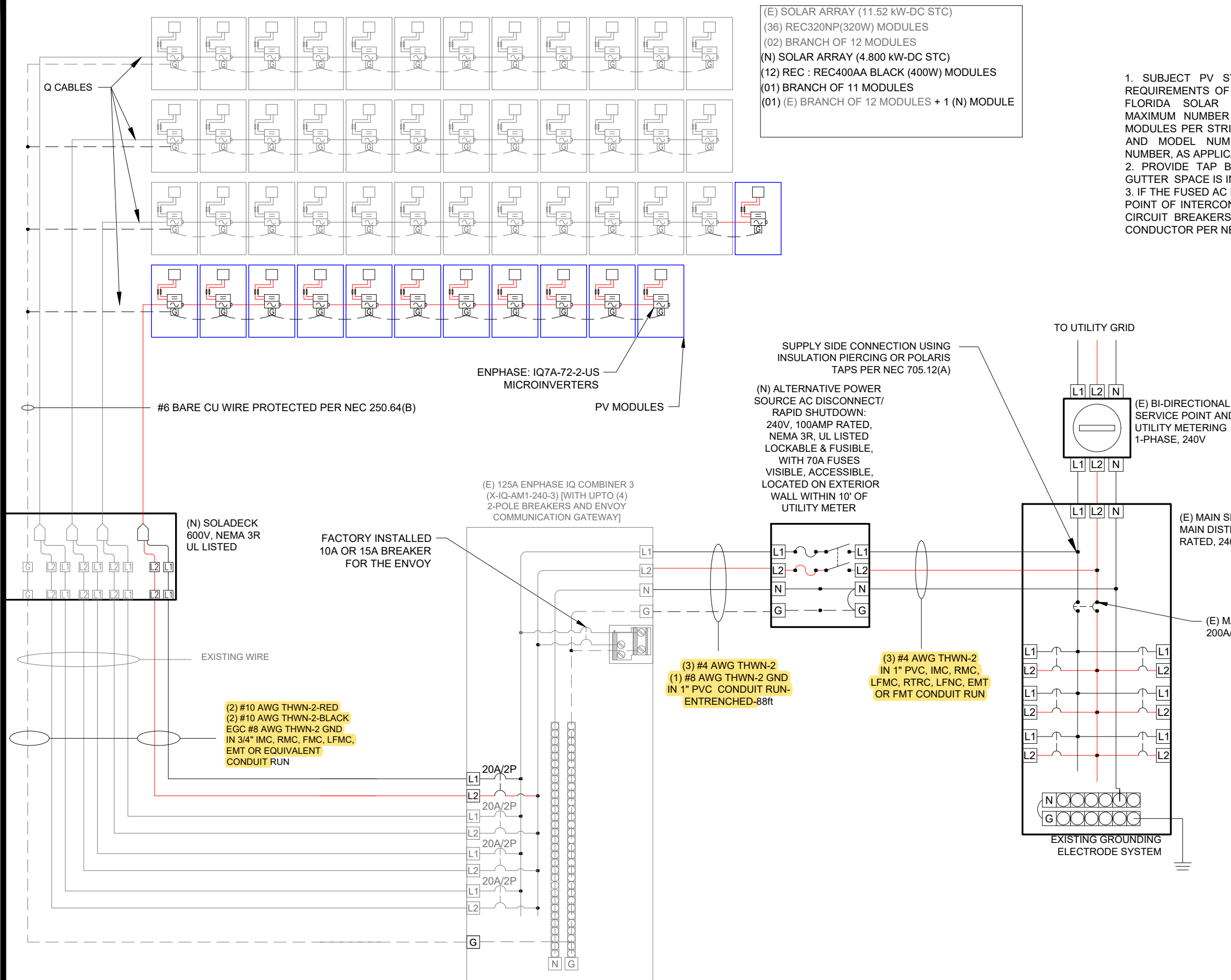
DESIGN PRESSURES			
ROOF ZONE	DOWN	UP	
1	16.0	-21.3	psf
1'	X	X	psf
2e	16.0	-21.3	psf
2n	16.0	-29.7	psf
2r	16.0	-29.7	psf
3e	16.0	-29.7	psf
3r	16.0	-33.3	psf
		Module allowable up lift pressure	75 psf
		Module allowable down pressure	75 psf

ARRAY FACTORS			
ARRAY EDGE FACTOR (EXPOSED)		1.5	SOLAR PANEL PRESSURE
ARRAY EDGE FACTOR (NON-EXPOSED)		1	EQUALIZATION FACTOR
			0.68031

ADJUSTED DESIGN PRESSURES				
ROOF ZONE	DOWN	UP (Exposed)	UP (N. Exposed)	
1	16.0	-21.7	-16.0	psf
1'	X	X	X	psf
2e	16.0	-21.7	-16.0	psf
2n	16.0	-30.3	-20.2	psf
2r	16.0	-30.3	-20.2	psf
3e	16.0	30.3	20.2	psf
3r	16.0	-34.0	-22.7	psf

ATTACHMENTS USED		
ATTACHMENT MODEL	S-5 protea	
ATTACHMENT STRENGTH	472	lbs

MAX DESIGN LOADS ALLOWABLE						
LIMIT MAX SPAN TO		N/A	in			
RAFTER/SEAM SPACING		8	in	NO. OF RAILS	Exposed: 2	Non. Exp: 2
ROOF ZONE	DOWN	UP (Exposed)	UP (N. Exposed)		SPANS (E)	SPANS (N.E)
1	286.8	368.7	286.8	lbs	72 in	72 in
1'	X	X	X	lbs	X in	X in
2e	286.8	368.7	286.8	lbs	72 in	72 in
2n	286.8	362.2	362.2	lbs	48 in	72 in
2r	286.8	362.2	362.2	lbs	48 in	72 in
3e	286.8	362.2	362.2	lbs	48 in	72 in
3r	286.8	406.4	406.4	lbs	48 in	72 in



(E) SOLAR ARRAY (11.52 kW-DC STC)
(36) REC320NP(320W) MODULES
(02) BRANCH OF 12 MODULES
(N) SOLAR ARRAY (4.800 kW-DC STC)
(12) REC : REC400AA BLACK (400W) MODULES
(01) BRANCH OF 11 MODULES
(01) (E) BRANCH OF 12 MODULES + 1 (N) MODULE

1. SUBJECT PV SYSTEMS HAS BEEN DESIGNED TO MEET THE REQUIREMENTS OF THE NEC 2017, AND THOSE SET FORTH BY THE FLORIDA SOLAR ENERGY CENTER CERTIFICATION, INCLUDING MAXIMUM NUMBER OF MODULE STRINGS, MAXIMUM NUMBER OF MODULES PER STRING, MAXIMUM OUTPUT, MODULE MANUFACTURER AND MODEL NUMBER, INVERTER MANUFACTURER AND MODEL NUMBER, AS APPLICABLE.
2. PROVIDE TAP BOX IN COMPLIANCE WITH NEC 312.8 IF PANEL GUTTER SPACE IS INADEQUATE.
3. IF THE FUSED AC DISCONNECT WIRE RUN EXCEEDS 10 FT FROM THE POINT OF INTERCONNECTION, CABLE LIMITERS OR CURRENT-LIMITED CIRCUIT BREAKERS MUST BE INSTALLED FOR EACH UNGROUNDED CONDUCTOR PER NEC 705.31.



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SUITE 250,
MAITLAND, FL 32751
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ERMOCRATES E. CASTILLO - FL PE 52590

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REVISIONS		
DESCRIPTION	DATE	REV

PROJECT INSTALLER



Signature with Digital
signed by:
Ermocrates E Castillo
Date:
2022.08.09
15:13:51

PROJECT NAME

HERSCHLEB RESIDENCE

423 SW RED CEDAR CT,
FORT WHITE, FL 32038

Voltage	240	V
Current	58.08	A
Wire Size	#4	AWG
Wire Run Length	88	ft
Calculated Voltage Drop	3.1	V
Percentage Voltage Drop	1.312%	2%
Original Wire needed	#6	AWG
Voltage Drop Corrected wire	#6	AWG
Original GND wire needed	#8	AWG
GND Wire required	#8	AWG

ELECTRICAL CALCULATION

MODULE MANUFACTURER	REC SOLAR
MODULE MODEL	REC400-AA
INVERTER MANUFACTURER	ENPHASE
INVERTER MODEL	ENPHASE IQ 7 A
MODULES/BRANCH CIRCUIT 1	11
MODULES/BRANCH CIRCUIT 3	12 EXISTING MODULES + 1 NEW MODULE
MODULES/BRANCH CIRCUIT 4	12 EXISTING MODULES
MODULES/BRANCH CIRCUIT 5	12 EXISTING MODULES
TOTAL ARRAY POWER (kW)	4.400
SYSTEM AC VOLTAGE	240V 1-PHASE

DESIGN TEMPERATURE	
MIN. AMBIENT TEMP. °F	32
MAX. AMBIENT TEMP. °F	117
CALCULATED MAX. V _{OC}	53
CALCULATED MIN V _{MP}	33
CONDUIT FILL	
NUMBER OF CONDUITS	2

AMPACITY CALCULTIONS										
CIRCUIT	MAX AMPS	1.25 X MAX AMPS	AWG	90 °C AMPACITY	AMBIENT TEMP °F	TEMP DERATE	CONDUIT FILL	FILL DERATE	DERATED AMPACITY	MAXIMUM CIRCUIT BREAKER
CIRCUIT 1	16.0	20.0	#10	40	130	0.76	8	0.7	21.28	20 A
CIRCUIT 3 (12 EXISTING + 1	13.5	16.9	#10	40	130	0.76	8	0.7	21.28	20 A
CIRCUIT 4 (EXISTING)	12.0	15.0	#10	40	130	0.76	8	0.7	21.28	20 A
CIRCUIT 5 (EXISTING)	12.0	15.0	#10	40	130	0.76	8	0.7	21.28	20 A
AC COMBINER PANEL OUTPUT	53.5	66.9	#4	95	95	0.96	3	1	91.2	70 A

MAXIMUM CIRCUIT VOLTAGE DROP	2%
------------------------------	----

VOLTAGE DROP CALCULATIONS					
CIRCUIT	AWG	CIRCULAR MILLS	I	V	MAX LENGTH
CIRCUIT 1	#10	10380	16.0	240	121 FEET
CIRCUIT 3 (12 EXISTING + 1 NEW)	#10	10380	13.5	240	143 FEET
CIRCUIT 4 (EXISTING)	#10	10380	12.0	240	161 FEET
CIRCUIT 5 (EXISTING)	#10	10380	12.0	240	161 FEET
COMBINER PANEL OUTPUT	#4	41740	53.5	240	145 FEET

NOTES	
	TEMP DERATE BASED ON NEC TABLE 310.15(B)(2)(A)
	CONDUIT FILL DERATE BASED ON NEC TABLE 310.15(B)(3)(A)
	MAXIMUM V _{OC} CALCULATED USING MODULE MANUFACTURE TEMPERATURE COEFFICIENTS PER NEC 690.7(A)
	UNLESS OTHERWISE SPECIFIED, ALL WIRING MUST BE THHN OR THWN-2 COPPER
	ALL WIRE SIZES LISTED ARE THE MINIMUM ALLOWABLE
	IN ANY CELL INDICATES THAT THE SYSTEM IS SAFE AND COMPLIES WITH NEC REQUIREMENTS
	IN ANY CELL INDICATES A POTENTIALLY UNSAFE CONDITION
	INFORMATION INPUT BY SYSTEM DESIGNER
	INFORMATON OBTAINED FROM MANUFACTURER DATASHEETS

ELECTRICAL NOTES

1. ALL EQUIPMENT TO BE LISTED BY UL OR OTHER NRTL, AND LABELED FOR ITS APPLICATION.
2. ALL CONDUCTORS SHALL BE COPPER, RATED FOR 600 V AND 90 DEGREE C WET ENVIRONMENT. THE TERMINALS ARE RATED FOR 75 DEGREE C.
3. THE WIRES ARE SIZED ACCORDING TO NEC 110.14.
4. WIRING, CONDUIT, AND RACEWAYS MOUNTED ON ROOFTOPS SHALL BE ROUTED DIRECTLY TO, AND LOCATED AS CLOSE AS POSSIBLE TO THE NEAREST RIDGE, HIP, OR VALLEY.
5. WORKING CLEARANCES AROUND ALL NEW AND EXISTING ELECTRICAL EQUIPMENT SHALL COMPLY WITH NEC 110.26.
6. DRAWINGS INDICATE THE GENERAL ARRANGEMENT OF SYSTEMS. CONTRACTOR SHALL FURNISH ALL NECESSARY OUTLETS, SUPPORTS, FITTINGS AND ACCESSORIES TO FULFILL APPLICABLE CODES AND STANDARDS.
7. WHERE SIZES OF JUNCTION BOXES, RACEWAYS, AND CONDUITS ARE NOT SPECIFIED, THE CONTRACTOR SHALL SIZE THEM ACCORDINGLY.
8. ALL WIRE TERMINATIONS SHALL BE APPROPRIATELY LABELED AND READILY VISIBLE.
9. MODULE GROUNDING CLIPS TO BE INSTALLED BETWEEN MODULE FRAME AND MODULE SUPPORT RAIL, PER THE GROUNDING CLIP MANUFACTURER'S INSTRUCTION.
10. MODULE SUPPORT RAIL TO BE BONDED TO CONTINUOUS COPPER G.E.C. VIA WEEB LUG OR ILSCO GBL-4DBT LAY-IN LUG.
11. THE POLARITY OF THE GROUNDED CONDUCTORS IS NEGATIVE .
12. UTILITY HAS 24-HR UNRESTRICTED ACCESS TO ALL PHOTOVOLTAIC SYSTEM COMPONENTS LOCATED AT THE SERVICE ENTRANCE.
13. MODULES CONFORM TO AND ARE LISTED UNDER UL 1703.
14. RACKING CONFORMS TO AND IS LISTED UNDER UL 2703.
15. CONDUCTORS EXPOSED TO SUNLIGHT SHALL BE LISTED AS SUNLIGHT RESISTANT PER NEC ARTICLE 300.6 (C) (1) AND ARTICLE 310.10 (D).
16. CONDUCTORS EXPOSED TO WET LOCATIONS SHALL BE SUITABLE FOR USE IN WET LOCATIONS PER NEC ARTICLE 310.10 (C).
17. THIS SYSTEM IS EQUIPPED WITH RAPID SHUTDOWN OF PV CONDUCTORS IN COMPLIANCE WITH NEC 690.12.
18. LABELING IN COMPLIANCE WITH NEC 690.12 AND 690.56(C) IS SHOWN ON SHEET E-03.
19. ALL CONDUITS TO BE INSTALLED A MIN OF 7/8" ABOVE THE ROOF SURFACE.

I ERMOCRATES CASTILLO PE# 52590 AN ENGINEER LICENSED PURSUANT TO CHAPTER 471, CERTIFY THAT THE PV ELECTRICAL SYSTEM AND ELECTRICAL COMPONENTS ARE DESIGNED AND APPROVED USING THE STANDARDS CONTAINED IN THE MOST RECENT VERSION OF THE FLORIDA BUILDING CODE. FBC 107, THE NEC 2017, AND THOSE SET FORTH BY THE FLORIDA SOLAR ENERGY CENTER CERTIFICATION.



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DESCRIPTION	DATE	REV

PROJECT INSTALLER



Signature with Seal
No. 52590
STATE OF FLORIDA
Professional Engineer
Ermocrates E. Castillo
Date: 2022.08.09 15:13:52

PROJECT NAME

HERSCHLEB RESIDENCE
423 SW RED CEDAR CT,
FORT WHITE, FL 32038

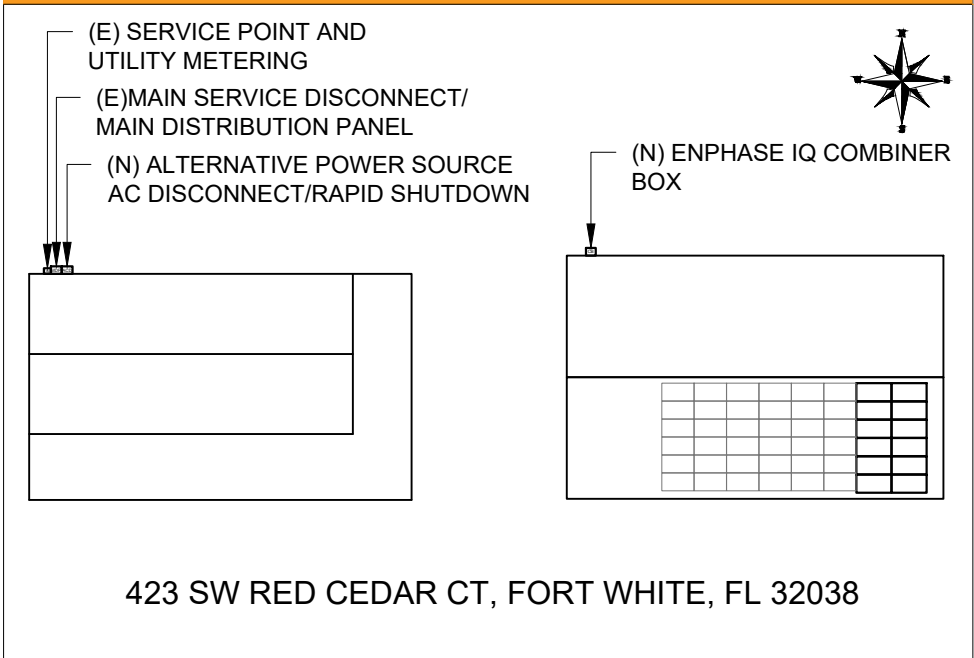
SHEET NAME
WIRING CALCULATIONS

SHEET SIZE
ANSI B
11" X 17"

SHEET NUMBER
E-02

CAUTION!

POWER TO THIS BUILDING
SUPPLIED FROM MULTIPLE SOURCES



LABEL LOCATION:
MAIN SERVICE DISCONNECT / MAIN DISTRIBUTION PANEL, PV DISCONNECT
LOCATED NO MORE THAN 3FT (1M) FROM THE SERVICE DISCONNECT
(TEXT HEIGHT SHOULD BE A MINIMUM OF 3/8")
PER CODE NEC 705.10

SOLAR PV SYSTEM EQUIPPED
WITH RAPID SHUTDOWN

TURN RAPID SHUTDOWN
SWITCH TO THE
"OFF" POSITION TO
SHUT DOWN PV SYSTEM
AND REDUCE
SHOCK HAZARD
IN THE ARRAY

LABEL LOCATION:
AC DISCONNECT, POINT OF INTERCONNECTION
(PER CODE: NEC 690.56(C)(1)(a), IFC 1204.5.1

WARNING

ELECTRIC SHOCK HAZARD
TERMINALS ON BOTH LINE AND
LOAD SIDES MAY BE ENERGIZED
IN THE OPEN POSITION

LABEL LOCATION:
AC DISCONNECT, POINT OF INTERCONNECTION
(PER CODE: NEC 690.13(B))

WARNING DUAL POWER SOURCE
SECOND SOURCE IS PHOTOVOLTAIC SYSTEM

LABEL LOCATION:
POINT OF INTERCONNECTION
(PER CODE: NEC 705.12(B)(2)(3)(b))

PHOTOVOLTAIC SYSTEM AC DISCONNECT
RATED AC OPERATING CURRENT 53.5 AMPS
AC NOMINAL OPERATING VOLTAGE 240 VOLTS

LABEL LOCATION:
AC DISCONNECT, POINT OF INTERCONNECTION
(PER CODE: NEC 690.54)

WARNING:
POWER SOURCE OUTPUT CONNECTION DO
NOT RELOCATE THIS OVERCURRENT DEVICE

LABEL LOCATION:
POINT OF INTERCONNECTION
(PER CODE: NEC 705.12(B)(2)(3)(b))

DATA PER PANEL		
NOMINAL OPERATING AC VOLTAGE -	240	V
NOMINAL OPERATING AC FREQUENCY-	60	Hz
MAXIMUM AC POWER-	349	VA
MAXIMUM AC CURRENT-	1.45	A
MAXIMUM OVERCURRENT DEVICE RATING FOR AC MODULE PROTECTION PER CIRCUIT-	20	A

LABEL LOCATION:
COMBINER BOX
(PER CODE: NEC 690.52)

RAPID SHUTDOWN
SWITCH FOR
SOLAR PV SYSTEM

LABEL LOCATION:
AC DISCONNECT
(PER CODE: NEC 690.56(C)(3))

ADHESIVE FASTENED SIGNS:
• THE LABEL SHALL BE VISIBLE, REFLECTIVE AND SUITABLE FOR THE ENVIRONMENT WHERE IT IS INSTALLED [NFPA 1, 11.12.2.1]
• WHERE REQUIRED ELSEWHERE IN THIS CODE, ALL FIELD APPLIED LABELS, WARNINGS, AND MARKINGS SHOULD COMPLY WITH ANSI Z535.4 [NEC 110.21(B) FIELD MARKING].
• ADHESIVE FASTENED SIGNS MAY BE ACCEPTABLE IF PROPERLY ADHERED. VINYL SIGNS SHALL BE WEATHER RESISTANT [IFC 605.11.1.3]



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REVISIONS		
DESCRIPTION	DATE	REV

PROJECT INSTALLER

Signature with
Date:
2022.08.09
15:13:52

Digitally
signed by:
Ermocrate
s E Castillo

PROJECT NAME

HERSCHLEB RESIDENCE

423 SW RED CEDAR CT,
FORT WHITE, FL 32038

SHEET NAME

SYSTEM LABELING

SHEET SIZE

ANSI B
11" X 17"

SHEET NUMBER

E-03

REC ALPHA[®] PURE BLACK SERIES PRODUCT SPECIFICATIONS

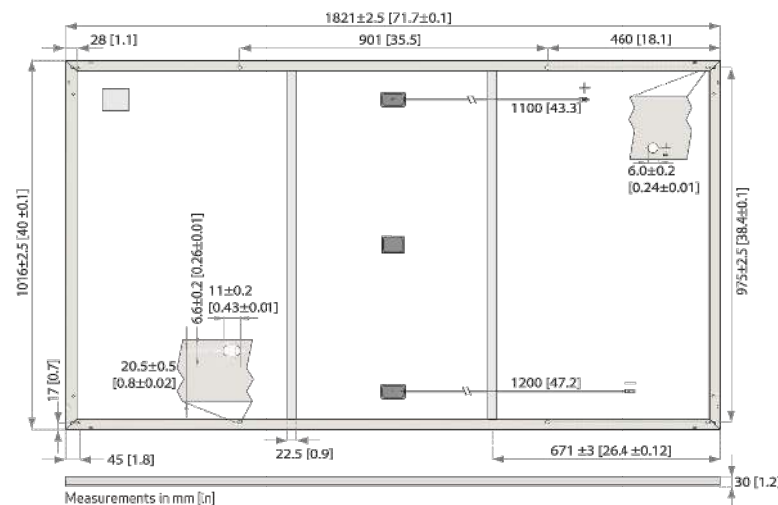
400W_P
20.3 W/FT²



SOLAR'S MOST TRUSTED



REC ALPHA PURE BLACK SERIES > PRODUCT SPECIFICATIONS



GENERAL DATA

Cell type:	132 half-cut REC heterojunction cells with lead-free, gapless technology. 6 strings of 22 cells in series.	Connectors:	Stäubli MC4 PV-KBT4/KS14, 12 AWG (4mm ²) in accordance with IEC 62852. IP68 only when connected.
Glass:	0.13 in (3.2 mm) solar glass with anti-reflection surface treatment.	Cable:	12 AWG (4mm ²) PV wire, 43+47 in (1.1+1.2 m) in accordance with EN 50618.
Backsheet:	Highly resistant polymer (black).	Dimensions:	71.7 x 40 x 1.2 in (1821 x 1016 x 30 mm).
Frame:	Anodized aluminum (black).	Weight:	45 lbs (20.5 kg).
Junction box:	3-part, 3 bypass diodes, IP67 rated in accordance with IEC 62790.	Origin:	Made in Singapore.

ELECTRICAL DATA

Product Code*: RECxxxAA Pure Black

	385	390	395	400	405
Power Output - P _{max} (Wp)	0/+5	0/+5	0/+5	0/+5	0/+5
Watt Class Sorting - (W)	41.2	41.5	41.8	42.1	42.4
Nominal Power Voltage - V _{MPP} (V)	9.35	9.40	9.45	9.51	9.56
Nominal Power Current - I _{MPP} (A)	48.5	48.6	48.7	48.8	48.9
Open Circuit Voltage - V _{OC} (V)	9.99	10.03	10.07	10.10	10.14
Short Circuit Current - I _{SC} (A)	19.3	19.6	19.8	20.1	20.3
Power Density (W/sq ft)	20.8	21.1	21.3	21.6	21.9
Panel Efficiency (%)					
	293	297	301	305	309
Power Output - P _{max} (Wp)	38.8	39.1	39.4	39.7	40.0
Nominal Power Voltage - V _{MPP} (V)	7.55	7.59	7.63	7.68	7.72
Nominal Power Current - I _{MPP} (A)	45.7	45.8	45.9	46.0	46.1
Open Circuit Voltage - V _{OC} (V)	8.07	8.10	8.13	8.16	8.19
Short Circuit Current - I _{SC} (A)					

Values at standard test conditions (STC: air mass AM1.5, irradiance 1075 W/sq ft (1000 W/m²), temperature 77°F (25°C), based on a production spread with a tolerance of P_{max}, V_{OC} & I_{SC} ±5% within one watt class. Nominal module operating temperature (NMOT: air mass AM1.5, irradiance 800 W/m², temperature 68°F (20°C), windspeed 3.3 ft/s (1 m/s)). *Where xxx indicates the nominal power class (P_{max}) at STC above.

PRODUCT SPECIFICATIONS

CERTIFICATIONS

IEC 61215:2016, IEC 61730:2016, UL 61730 (Pending)
ISO 14001:2004, ISO 9001:2015, OHSAS 18001:2007, IEC 62941



WARRANTY

	Standard	REC ProTrust
Installed by an REC Certified Solar Professional	No	Yes
System Size	All	≤25 kW
Product Warranty (yrs)	20	25
Power Warranty (yrs)	25	25
Labor Warranty (yrs)	0	25
Power in Year 1	98%	98%
Annual Degradation	0.25%	0.25%
Power in Year 25	92%	92%

See warranty documents for details. Conditions apply.

MAXIMUM RATINGS

Operational temperature:	-40 ... +185°F (-40 ... +85°C)
Maximum system voltage:	1000 V
Maximum test load (front):	+7000 Pa (146 lbs/sq ft)*
Maximum test load (rear):	-4000 Pa (83.5 lbs/sq ft)*
Max series fuse rating:	25 A
Max reverse current:	25 A

*See installation manual for mounting instructions.
Design load = Test load / 1.5 (safety factor)

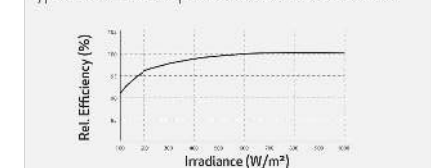
TEMPERATURE RATINGS*

Nominal Module Operating Temperature:	44°C (±2°C)
Temperature coefficient of P _{max} :	-0.26 %/°C
Temperature coefficient of V _{OC} :	-0.24 %/°C
Temperature coefficient of I _{SC} :	0.04 %/°C

*The temperature coefficients stated are linear values.

LOW LIGHT BEHAVIOUR

Typical low irradiance performance of module at STC:



Specifications subject to change without notice.

Ref: PV DS-12-01 Rev. A 03/21



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DESCRIPTION	DATE	REV

PROJECT INSTALLER



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Ermocrates E. Castillo
Date: 2022.08.09
15:13:53

PROJECT NAME

HERSCHLEB RESIDENCE

423 SW RED CEDAR CT,
FORT WHITE, FL 32038

SHEET NAME

DATA SHEET

SHEET SIZE

ANSI B
11" X 17"

SHEET NUMBER

DS-01

Founded in 1996, REC Group is an international pioneering solar energy company dedicated to empowering consumers with clean, affordable solar power. As Solar's Most Trusted, REC is committed to high quality, innovation, and a low carbon footprint in the solar materials and solar panels it manufactures. Headquartered in Norway with operational headquarters in Singapore, REC also has regional hubs in North America, Europe, and Asia-Pacific.



www.recgroup.com





Castillo Engineering Services, LLC
2925 W. State Road 434, Suite 111,
Longwood, FL 32779

RE: REC Modules Max Wind Load

San Luis Obispo, 18 February 2021

To Whom it May Concern;

REC Americas LLC confirms that the REC Twin Peak 3M series (RECXXXT3M) and REC Alpha Series (RECXXXAA) modules have passed UL2703 Mechanical Load testing at a test load of +/-113 PSF utilizing four-point attachments on the long side of the module.

Please be in touch with the REC Technical Department if you have any questions.

Sincerely,

George McClellan
REC Americas LLC
Senior Technical Sales Manager

REC Americas LLC
1420 Gateway Dr, Suite 170
San Mateo, CA 94404
Dir 805 704 3226
Fax 805 457 6104
www.recgroup.com

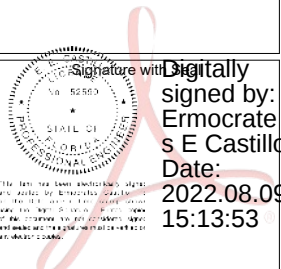


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PROJECT INSTALLER



PROJECT NAME

HERSCHLEB RESIDENCE
423 SW RED CEDAR CT,
FORT WHITE, FL 32038

SHEET NAME
DATA SHEET

SHEET SIZE
ANSI B
11" X 17"

SHEET NUMBER
DS-02

Enphase IQ 7A Microinverter

The high-powered smart grid-ready **Enphase IQ 7A Micro™** dramatically simplifies the installation process while achieving the highest system efficiency for systems with 60-cell and 72-cell modules.

Part of the Enphase IQ System, the IQ 7A Micro integrates with the Enphase IQ Envoy™, Enphase IQ Battery™, and the Enphase Enlighten™ monitoring and analysis software.

The IQ Series Microinverters extend the reliability standards set forth by previous generations and undergo over a million hours of power-on testing, enabling Enphase to provide an industry-leading warranty of up to 25 years.



High Power

- Peak output power 366 VA @ 240 VAC and 295 VA @ 208 VAC

Easy to Install

- Lightweight and simple
- Faster installation with improved, lighter two-wire cabling
- Built-in rapid shutdown compliant (NEC 2014, 2017 & 2020)

Efficient and Reliable

- Optimized for high powered 60-cell and 72-cell modules
- Highest CEC efficiency of 97%
- More than a million hours of testing
- Class II double-insulated enclosure
- UL listed

Smart Grid Ready

- Complies with advanced grid support, voltage and frequency ride-through requirements
- Envoy and Internet connection required
- Configurable for varying grid profiles
- Meets CA Rule 21 (UL 1741-SA)

Enphase IQ 7A Microinverter

INPUT (DC)		IQ7A-72-2-US	
Commonly used module pairings ¹	295 W–460 W +		
Module compatibility	60-cell, 66-cell and 72-cell PV modules		
Maximum input DC voltage	58 V		
Power point tracking voltage range ²	18 V–58 V		
Min/Max start voltage	33 V / 58 V		
Max DC short circuit current (module Isc) ³	15 A		
Overvoltage class DC port	II		
DC port backfeed current	0 A		
PV array configuration	1 x 1 ungrounded array; No additional DC side protection required; AC side protection requires max 20A per branch circuit		
OUTPUT (AC)	@ 240 VAC	@ 208 VAC	
Peak output power	366 VA	295 VA	
Maximum continuous output power	349 VA	290 VA	
Nominal (L-L) voltage/range ⁴	240 V / 211–264 V	208 V / 183–229 V	
Maximum continuous output current	1.45 A (240 VAC)	1.39 A (208 VAC)	
Nominal frequency	60 Hz		
Extended frequency range	47–68 Hz		
AC short circuit fault current over 3 cycles	5.8 Arms		
Maximum units per 20 A (L-L) branch circuit ⁵	11 (240 VAC)	11 (208 VAC)	
Overvoltage class AC port	III		
AC port backfeed current	18 mA		
Power factor setting	1.0		
Power factor (adjustable)	0.85 leading ...	0.85 lagging	
EFFICIENCY	@240 VAC	@208 VAC	
CEC weighted efficiency	97.0 %	96.5%	
MECHANICAL			
Ambient temperature range	-40°C to +60°C		
Relative humidity range	4% to 100% (condensing)		
Connector type: DC (IQ7A-72-2-US)	MC4		
Dimensions (HxWxD)	212 mm x 175 mm x 30.2 mm (without bracket)		
Weight	1.08 kg (2.38 lbs)		
Cooling	Natural convection — No fans		
Approved for wet locations	Yes		
Pollution degree	PD3		
Enclosure	Class II double-insulated, corrosion resistant polymeric enclosure		
Environmental category / UV exposure rating	NEMA Type 6 / outdoor		
FEATURES			
Communication	Power Line Communication (PLC)		
Monitoring	Enlighten Manager and MyEnlighten monitoring options Compatible with Enphase IQ Envoy		
Disconnecting means	The AC and DC connectors have been evaluated and approved by UL for use as the load-break disconnect required by NEC 690.		
Compliance	CA Rule 21 (UL 1741-SA) UL 62109-1, UL1741/IEEE1547, FCC Part 15 Class B, ICES-0003 Class B, CAN/CSA-C22.2 NO. 107.1-01 This product is UL Listed as PV Rapid Shut Down Equipment and conforms with NEC 2014, NEC 2017, and NEC 2020, section 690.12 and C22.1-2015 Rule 64-218 Rapid Shutdown of PV Systems, for AC and DC conductors, when installed according manufacturer's instructions.		

1. No enforced DC/AC ratio. See the compatibility calculator at <https://enphase.com/en-us/support/module-compatibility>.
2. CEC peak power tracking voltage range is 38 V to 43 V.
3. Maximum continuous input DC current is 10.2A.
4. Voltage range can be extended beyond nominal if required by the utility.
5. Limits may vary. Refer to local requirements to define the number of microinverters per branch in your area.

To learn more about Enphase offerings, visit enphase.com

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11-04-2021



To learn more about Enphase offerings, visit enphase.com



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REVISIONS

DESCRIPTION	DATE	REV

PROJECT INSTALLER



Digitally
signed by:
Ermocrates E Castillo
Date:
2022.08.09
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FORT WHITE, FL 32038

SHEET NAME

DATA SHEET

SHEET SIZE

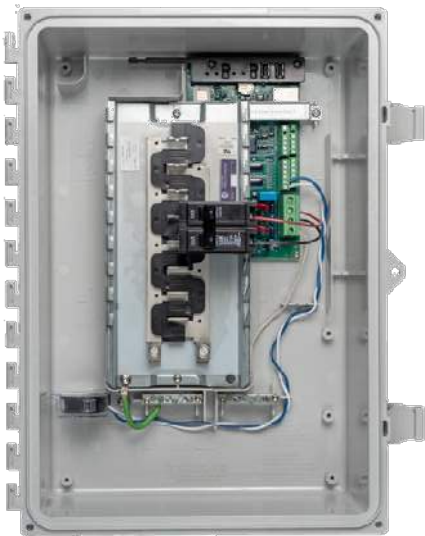
ANSI B
11" X 17"

SHEET NUMBER

DS-03

Enphase IQ Combiner 3 (X-IQ-AM1-240-3)

The **Enphase IQ Combiner 3™** with Enphase IQ Envoy™ consolidates interconnection equipment into a single enclosure and streamlines PV and storage installations by providing a consistent, pre-wired solution for residential applications. It offers up to four 2-pole input circuits and Eaton BR series busbar assembly.



Smart

- Includes IQ Envoy for communication and control
- Flexible networking supports Wi-Fi, Ethernet, or cellular
- Optional AC receptacle available for PLC bridge
- Provides production metering and optional consumption monitoring
- Supports Ensemble Communications Kit for communication with Enphase Encharge™ storage and Enphase Enpower™ smart switch

Simple

- Reduced size from previous combiner
- Centered mounting brackets support single stud mounting
- Supports back and side conduit entry
- Up to four 2-pole branch circuits for 240 VAC plug-in breakers (not included)
- 80 A total PV or storage branch circuits

Reliable

- Durable NRTL-certified NEMA type 3R enclosure
- Five-year limited warranty
- UL listed



To learn more about Enphase offerings, visit enphase.com



Enphase IQ Combiner 3

MODEL NUMBER	
IQ Combiner 3 X-IQ-AM1-240-3	IQ Combiner 3 with Enphase IQ Envoy™ printed circuit board for integrated revenue grade PV production metering (ANSI C12.20 +/- 0.5%) and optional* consumption monitoring (+/- 2.5%).
ACCESSORIES and REPLACEMENT PARTS (not included, order separately)	
Enphase Mobile Connect™ CELLMODEM-03 (4G/12-year data plan) CELLMODEM-01 (3G/5-year data plan) CELLMODEM-M1 (4G based LTE-M/5-year data plan)	Plug and play industrial grade cellular modem with data plan for systems up to 60 microinverters. (Available in the US, Canada, Mexico, Puerto Rico, and the US Virgin Islands, where there is adequate cellular service in the installation area)
Consumption Monitoring* CT CT-200-SPLIT	Split core current transformers enable whole home consumption metering (+/- 2.5%).
* Consumption monitoring is required for Enphase Storage Systems	
Ensemble Communications Kit COMMS-KIT-01	Installed at the IQ Envoy. For communications with Enphase Encharge™ storage and Enphase Enpower™ smart switch. Includes USB cable for connection to IQ Envoy or Enphase IQ Combiner™ and allows wireless communication with Encharge and Enpower.
Circuit Breakers BRK-10A-2-240 BRK-15A-2-240 BRK-20A-2P-240	Supports Eaton BR210, BR215, BR220, BR230, BR240, BR250, and BR260 circuit breakers. Circuit breaker, 2 pole, 10A, Eaton BR210 Circuit breaker, 2 pole, 15A, Eaton BR215 Circuit breaker, 2 pole, 20A, Eaton BR220
EPLC-01	Power line carrier (communication bridge pair), quantity - one pair
XA-SOLARSHIELD-ES	Replace the default solar shield with this Ensemble Combiner Solar Shield to match the look and feel of the Enphase Enpower™ smart switch and the Enphase Encharge™ storage system
XA-PLUG-120-3	Accessory receptacle for Power Line Carrier in IQ Combiner 3 (required for EPLC-01)
XA-ENV-PCBA-3	Replacement IQ Envoy printed circuit board (PCB) for Combiner 3
ELECTRICAL SPECIFICATIONS	
Rating	Continuous duty
System voltage	120/240 VAC, 60 Hz
Eaton BR series busbar rating	125 A
Max. continuous current rating (output to grid)	65 A
Max. fuse/circuit rating (output)	90 A
Branch circuits (solar and/or storage)	Up to four 2-pole Eaton BR series Distributed Generation (DG) breakers only (not included)
Max. continuous current rating (input from PV)	64 A
Max. total branch circuit breaker rating (input)	80 A of distributed generation / 95 A with IQ Envoy breaker included
Envoy breaker	10A or 15A rating GE Q-line/Siemens Type QP /Eaton BR series included
Production Metering CT	200 A solid core pre-installed and wired to IQ Envoy
MECHANICAL DATA	
Dimensions (WxHxD)	49.5 x 37.5 x 16.8 cm (19.5" x 14.75" x 6.63"). Height is 21.06" (53.5 cm with mounting brackets).
Weight	7.5 kg (16.5 lbs)
Ambient temperature range	-40° C to +46° C (-40° to 115° F)
Cooling	Natural convection, plus heat shield
Enclosure environmental rating	Outdoor, NRTL-certified, NEMA type 3R, polycarbonate construction
Wire sizes	• 20 A to 50 A breaker inputs: 14 to 4 AWG copper conductors • 60 A breaker branch input: 4 to 1/0 AWG copper conductors • Main lug combined output: 10 to 2/0 AWG copper conductors • Neutral and ground: 14 to 1/0 copper conductors Always follow local code requirements for conductor sizing.
Altitude	To 2000 meters (6,560 feet)
INTERNET CONNECTION OPTIONS	
Integrated Wi-Fi	802.11b/g/n
Ethernet	Optional, 802.3, Cat5E (or Cat 6) UTP Ethernet cable (not included)
Cellular	CELLMODEM-M1 4G based LTE-M cellular modem (not included). Note that an Enphase Mobile Connect cellular modem is required for all Ensemble installations.
COMPLIANCE	
Compliance, Combiner	UL 1741, CAN/CSA C22.2 No. 107.1, 47 CFR, Part 15, Class B, ICES 003 Production metering: ANSI C12.20 accuracy class 0.5 (PV production)
Compliance, IQ Envoy	UL 60601-1/CANCSA 22.2 No. 61010-1

To learn more about Enphase offerings, visit enphase.com

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ERMOCRATES E. CASTILLO - FL PE 52590

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DESCRIPTION	DATE	REV

PROJECT INSTALLER



Signature with
No. 52550
STATE OF
FLORIDA
Professional Seal
The Seal has been electronically signed
and sealed by Ermocrates E. Castillo
and the State of Florida Department of
Business and Professional Regulation
Date: 2022.08.09
15:13:55

PROJECT NAME

HERSCHLEB RESIDENCE

423 SW RED CEDAR CT,
FORT WHITE, FL 32038

SHEET NAME

DATA SHEET

SHEET SIZE
ANSI B
11" X 17"

SHEET NUMBER
DS-04

Ultra Rail

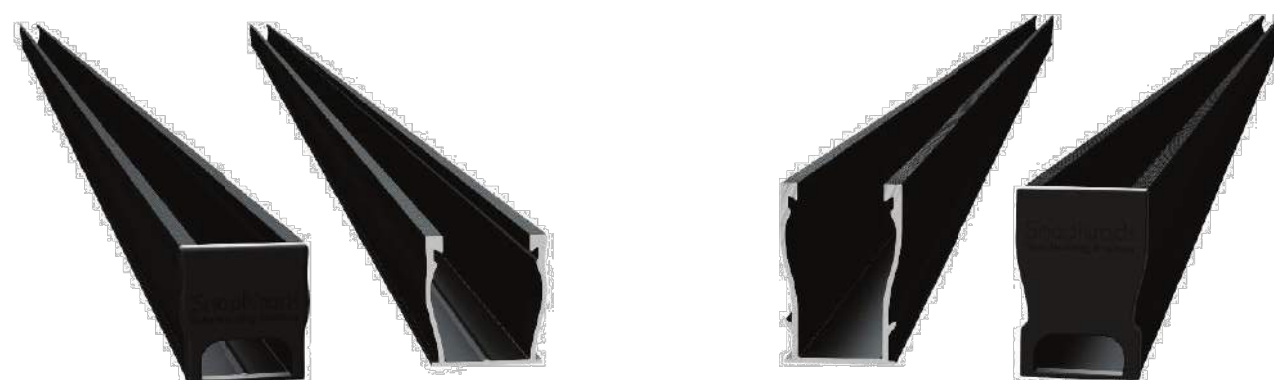
UR-40
UR-60

SnapNrack Ultra Rail System

A sleek, straightforward rail solution for mounting solar modules on all roof types. Ultra Rail features two rail profiles; UR-40 is a lightweight rail profile that is suitable for most geographic regions and maintains all the great features of SnapNrack rail, while UR-60 is a heavier duty rail profile that provides a larger rail channel and increased span capabilities. Both are compatible with all existing mounts, module clamps, and accessories for ease of install.

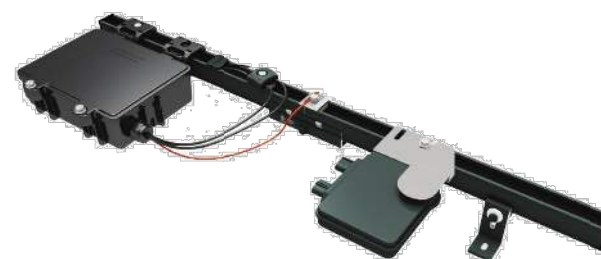
The Entire System is a Snap to Install

- New Ultra Rail Mounts include snap-in brackets for attaching rail
- Compatible with all the SnapNrack Mid Clamps and End Clamps customers love
- Universal End Clamps and snap-in End Caps provide a clean look to the array edge



Unparalleled Wire Management

- Open rail channel provides room for running wires resulting in a long-lasting quality install
- Industry best wire management offering includes Junction Boxes, Universal Wire Clamps, MLPE Attachment Kits, and Conduit Clamps
- System is fully bonded and listed to UL 2703 Standard



The Ultimate Value in Rooftop Solar



Industry leading Wire Management Solutions



Mounts available for all roof types



Single Tool Installation



All SnapNrack Module Clamps & Accessories are compatible with both rail profiles

Start Installing Ultra Rail Today

RESOURCES
DESIGN
WHERE TO BUY

snapnrack.com/resources
snapnrack.com/configurator
snapnrack.com/where-to-buy

Heavy Duty UR-60 Rail

- UR-60 rail profile provides increased span capabilities for high wind speeds and snow loads
- Taller, stronger rail profile includes profile-specific rail splice and end cap
- All existing mounts, module clamps, and accessories are retained for the same great install experience



Quality. Innovative. Superior.

SnapNrack Solar Mounting Solutions are engineered to optimize material use and labor resources and improve overall installation quality and safety.

877-732-2860

www.snapnrack.com

contact@snapnrack.com

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DESCRIPTION	DATE	REV

PROJECT INSTALLER

POWER
PRODUCTION MANAGEMENT, INC.

Digitally signed by:
Ermocrates E. Castillo
Date: 2022.08.09 15:13:55

PROJECT NAME

HERSCHLEB RESIDENCE

423 SW RED CEDAR CT,
FORT WHITE, FL 32038

SHEET NAME

DATA SHEET

SHEET SIZE

ANSI B
11" X 17"

SHEET NUMBER

DS-05

Grounding Specifications

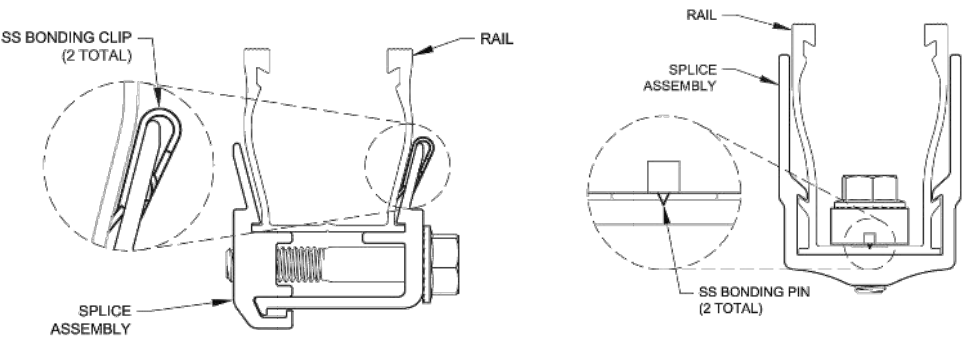
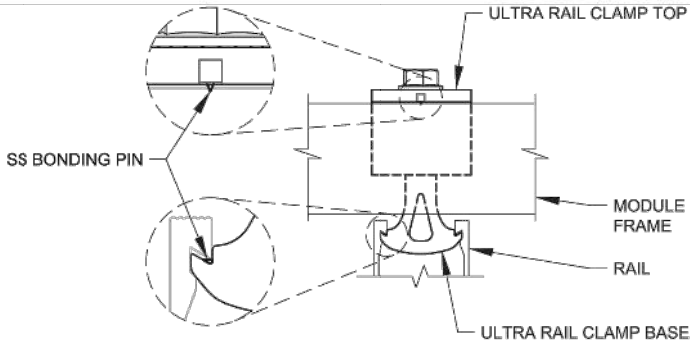
snapnrack.com

An Intro to SnapNrack Ultra Rail

snapnrack.com

System Bonding Methods

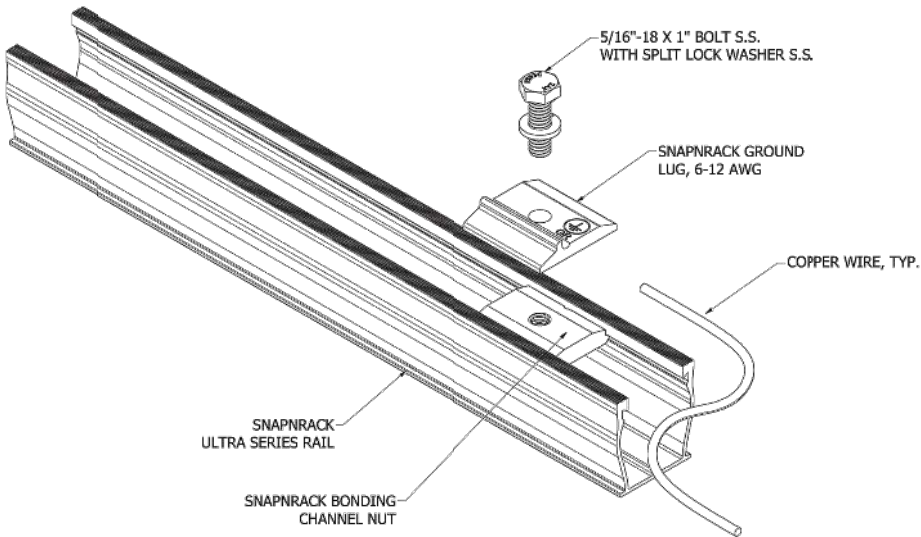
- 1 SnapNrack Ultra Rail Mid Clamp
- 2 SnapNrack Ultra Rail End Clamp
- 3 SnapNrack Mid Clamp
- 4 SnapNrack Adjustable End Clamp
- 5 SnapNrack UR-40 Rail Splice
- 6 SnapNrack UR-60 Rail Splice



Note:
SnapNrack module clamps contain a SnapNrack Channel Nut with integral bonding clips or pins in assembly to properly bond the system (except Universal End Clamps).

Note:
SnapNrack Ultra Rail Splices contain integral bonding clips in assembly to properly bond the system.

SnapNrack Ground Lug Assembly



SnapNrack Ultra Rail Solar Mounting System offers a low profile, visually appealing, photovoltaic (PV) module installation system. This innovative system simplifies the process of installing solar PV modules, shortens installation times, and lowers installation costs..

SnapNrack systems, when installed in accordance with this manual, will be structurally adequate for the specific installation site and will meet the local and International Building Code. Systems will also be bonded to ground, under SnapNrack's UL 2703 Listing.

The SnapNrack installation system is a set of engineered components that can be assembled into a wide variety of solar mounting structures. It is designed to be installed by qualified solar installation technicians. With SnapNrack you will be able to solve virtually any PV module mounting challenge.

Benefits of Installing the SnapNrack Ultra Rail System

- Install With Existing Roof Attachments**
Compatible with existing SnapNrack roof attachments
- Install With Very Few Tools**
All Ultra Rail hardware is attached using a standard 1/2" socket
- Built in Wire Management and Aesthetics**
Extensive wire management solutions have been designed specifically for the system that adapts to multiple possible mounting positions.
- The system is designed to be aesthetically pleasing on its own, so it does not require an aesthetic skirt. SnapNrack does offer an optional skirt for those looking for a high end look to the system.

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SHEET NAME
DATA SHEET

SHEET SIZE
ANSI B
11" X 17"

SHEET NUMBER
DS-06

The right way to attach solar PV to trapezoidal roof profiles!

S-5![®]

The Right Way![™]

NEW

NOW AVAILABLE
IN ALUMINUM

ProteaBracket[™]

ProteaBracket[™]

A versatile bracket for
mounting solar PV to
trapezoidal roof profiles

ProteaBracket[™] is now made in aluminum. Still the most versatile trapezoidal metal roof attachment solution on the market, the S-5! ProteaBracket just got better!

The bracket features an adjustable attachment base and module attachment options to accommodate different roof profile dimensions and mounting options.

Our pre-applied EPDM gasket with peel and stick adhesive makes installation a snap, ensuring accurate and secure placement the first time.

With no messy sealants, faster installation, and a weather-proof fit, ProteaBracket offers you the most versatile solar attachment solution available.

ProteaBracket* can be used for
rail mounting or "direct-attach"
with S-5! PVKIT[™]

Features and Benefits

- 34% lighter - saves on shipping
- Stronger L-Foot[™]
- Load-tested for engineered application
- Corrosion-resistant materials
- Adjustable - Fits rib profiles up to 3"
- Peel-and-Stick prevents accidental shifting during installation
- Fully pre-assembled
- 25-year warranty*

*When ProteaBracket is used in conjunction with the S-5! PVKIT, an additional nut is required during installation.

*See www.S-5.com for details.



888-825-3432 | www.S-5.com

S-5![®]

The Right Way![™]

ProteaBracket[™] is the perfect solar attachment solution for most trapezoidal rib, exposed-fastened metal roof profiles!

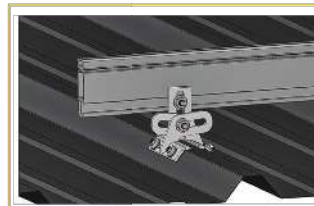
ProteaBracket[™] is compatible with common metal roofing materials and comes with a pre-applied EPDM gasket on the base.

Note: All four pre-punched holes must be used to achieve tested strength. Fasteners are provided.

For design assistance, ask your distributor, or visit www.S-5.com for the independent lab test data that can be used for load-critical designs and applications. Also, please visit our website for more information including metallurgical compatibilities and specifications.

S-5![®] holding strength is unmatched in the industry.

Multiple Attachment Options:



Side
Mount Rail



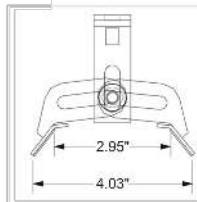
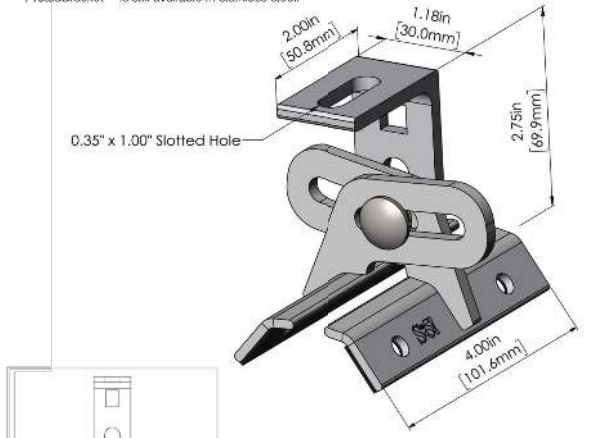
Bottom
Mount Rail



w/ S-5!
PVKIT[™]
(rail-less)

ProteaBracket[™]

ProteaBracket[™] is still available in stainless steel.



ProteaBracket fits profiles
up to 3 inches

INSTALLATION:

No surface preparation needed. (1) Wipe away excess oil and debris. (2) Peel off adhesive release paper. (3) Align and mount bracket directly onto crown of panel. (4) Secure ProteaBracket through pre-punched holes, using piercing-point S-5! screws.



ProteaBracket[™] and the S-5! PVKIT[™] 2.0
mounted on a trapezoidal roof profile

S-5![®] Warning! Please use this product responsibly!

Products are protected by multiple U.S. and foreign patents. For published data regarding holding strength, bolt torque, patents, and trademarks, visit the S-5! website at www.S-5.com.

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DESCRIPTION	DATE	REV

PROJECT INSTALLER

POWER
PRODUCTION MANAGEMENT, INC.

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Ermocrates E. Castillo
Date:
2022.08.09
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PROJECT NAME

HERSCHLEB RESIDENCE

423 SW RED CEDAR CT,
FORT WHITE, FL 32038

SHEET NAME

DATA SHEET

SHEET SIZE

ANSI B
11" X 17"

SHEET NUMBER

DS-07