# PHOTOVOLTAIC ROOF MOUNT SYSTEM

21 MODULES-ROOF MOUNTED - 8.400 kW DC, 6.090 kW AC

131 NW KATELYN WAY, LAKE CITY, FL 32055

# PROJECT DATA

PROJECT 131 NW KATELYN WAY, ADDRESS LAKE CITY, FL 32055

OWNER: MARY W WILDS

CONTRACTOR: LUNEX POWER,

4721 N GRADY AVE TAMPA FL 33614 PHONE: 813-540-8807

DESIGNER: ESR

SCOPE: 8.400 KW DC ROOF MOUNT

SOLAR PV SYSTEM WITH

21 HANWHA SOLAR: Q.PEAK DUO BLK ML-G10+ 400W PV MODULES WITH 21 ENPHASE: IQ8PLUS-72-2-US (240V) MICROINVERTERS (COMPLIANT WITH

RAPID SHUTDOWN)

AUTHORITIES HAVING JURISDICTION: BUILDING: COLUMBIA COUNTY ZONING: COLUMBIA COUNTY

UTILITY: FPL

# SHEET INDEX

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# PROFESSIONAL ENGINEER SEAL

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# **GENERAL NOTES**

- 1. ALL COMPONENTS ARE UL LISTED AND CEC CERTIFIED, WHERE WARRANTED.
- 2. THE SOLAR PV SYSTEM WILL BE INSTALLED IN ACCORDANCE WITH ARTICLE 690 OF THE NEC 2020.
- THE UTILITY INTERCONNECTION APPLICATION MUST BE APPROVED AND PV SYSTEM INSPECTED PRIOR TO PARALLEL OPERATION.
- 4. ALL CONDUCTORS OF A CIRCUIT, INCLUDING THE EGC, MUST BE INSTALLED IN THE SAME RACEWAY, OR CABLE, OR OTHERWISE RUN WITH THE PV ARRAY CIRCUIT CONDUCTORS WHEN THEY LEAVE THE VICINITY OF THE PV ARRAY.
- WHERE METALLIC CONDUIT CONTAINING DC CONDUCTORS IS USED INSIDE THE BUILDING, IT SHALL BE IDENTIFIED AS "CAUTION: SOLAR CIRCUIT" EVERY 10FT.
- HEIGHT OF THE AC DISCONNECT SHALL NOT EXCEED 6'-7" PER NEC CODE 240.24.
- 7. A GROUNDING ELECTRODE SYSTEM IN ACCORDANCE WITH NEC 2020 690.47 AND 250.50 THROUGH 60 AND 250-166 SHALL BE PROVIDED. PER NEC GROUNDING ELECTRODE SYSTEM OF EXISTING BUILDING MAY BE USED AND BONDED TO THE SERVICE ENTRANCE. IF EXISTING SYSTEM IS INACCESSIBLE OR INADEQUATE A SUPPLEMENTAL GROUNDING ELECTRODE WILL BE USED AT THE INVERTER LOCATION CONSISTING OF A UL LISTED 8 FT. GROUND ROD WITH ACORN CLAMP. GROUNDING ELECTRODE CONDUCTORS SHALL BE NO LESS THAN #8 AWG AND NO LARGER THAN #6 AWG COPPER AND BONDED TO THE EXISTING GROUNDING ELECTRODE TO PROVIDE FOR A COMPLETE SYSTEM.
- 8. PHOTOVOLTAIC MODULES ARE TO BE CONSIDERED NON-COMBUSTIBLE
- 9. PHOTOVOLTAIC INSTALLATION WILL NOT OBSTRUCT ANY PLUMBING. MECHANICAL, OR BUILDING ROOF VENTS.
- 10. ALL WIRING MUST BE PROPERLY SUPPORTED BY DEVICES OR MECHANICAL MEANS DESIGNED AND LISTED FOR SUCH USE. WIRING MUST BE PERMANENTLY AND COMPLETELY HELD OFF THE ROOF SURFACE.
- 11. ALL SINAGE TO BE PLACED IN ACCORDANCE WITH THE LOCAL BUILDING CODE. IF EXPOSED TO SUNLIGHT, IT SHALL BE UV RESISTANT. ALL PLAQUES AND SINAGE WILL BE INSTALLED AS REQUIRED BY THE NEC AND AHJ.
- 12. INVERTER(S) USED IN UNGROUNDED SYSTEM SHALL BE UL 1741 LISTED.
- 13. THE INSTALLATION OF EQUIPMENT AND ALL ASSOCIATED WIRING AND INTERCONNECTION SHALL BE PERFORMED ONLY BY QUALIFIED PERSONS [NEC 690.4(C)]
- 14. ALL OUTDOOR EQUIPMENT SHALL BE NEMA 3R RATED (OR BETTER), INCLUDING ALL ROOF MOUNTED TRANSITION BOXES AND SWITCHES.
- 15. ALL EQUIPMENT SHALL BE PROPERLY GROUNDED AND BONDED IN ACCORDANCE WITH NEC ARTICLE 250.
- 16. SYSTEM GROUNDING SHALL BE IN ACCORDANCE WITH NEC 690.41
- 17. PV SYSTEM CIRCUITS INSTALLED ON OR IN BUILDINGS SHALL INCLUDE A RAPID SHUTDOWN FUNCTION IN ACCORDANCE WITH NEC 690.12
- 18. DISCONNECTING MEANS SHALL BE LOCATED IN A VISIBLE, READILY ACCESSIBLE LOCATION WITHIN THE PV SYSTEM EQUIPMENT OR A MAXIMUM OF 10 FEET AWAY FROM THE SYSTEM [NEC 690.13(A)]
- 19. ALL WIRING METHODS SHALL BE IN ACCORDANCE WITH NEC 690.31
- 20. WORK CLEARANCES AROUND ELECTRICAL EQUIPMENT WILL BE MAINTAINED PER NEC 110.26(A)(1), 110.26(A)(2) AND 110.26(A)(3).
- 21. ROOFTOP MOUNTED PHOTOVOLTAIC PANELS AND MODULES SHALL BE TESTED, LISTED & IDENTIFIED IN ACCORDANCE WITH UL1703
- 22. ELECTRICAL CONTRACTOR TO PROVIDE CONDUIT EXPANSION JOINTS AND ANCHOR CONDUIT RUNS AS REQUIRED PER NEC.

# **VICINITY MAP**



## **HOUSE PHOTO**



# **CODE REFERENCES**

PROJECT TO COMPLY WITH THE FOLLOWING:

FLORIDA RESIDENTIAL CODE, 8TH EDITION 2023 (FRC)
FLORIDA PLUMBING CODE, 8TH EDITION 2023 (FPC)
FLORIDA BUILDING CODE, 8TH EDITION 2023 EDITION (FBC)
FLORIDA MECHANICAL CODE, 8TH EDITION 2023 (FMC)
2020 NATIONAL ELECTRICAL CODE
FLORIDA FIRE PREVENTION CODE, 8TH EDITION 2023
(FFPC)

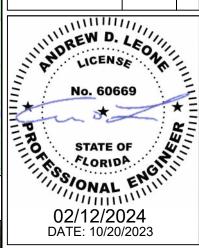


Andrew D. Leone Digitally signed by Andrew D. Leone Date: 2024.02.12 12:34:11 -05'00'



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DESCRIPTION	DATE	REV			
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PROJECT NAME & ADDRESS

MARY W WILDS RESIDENCE

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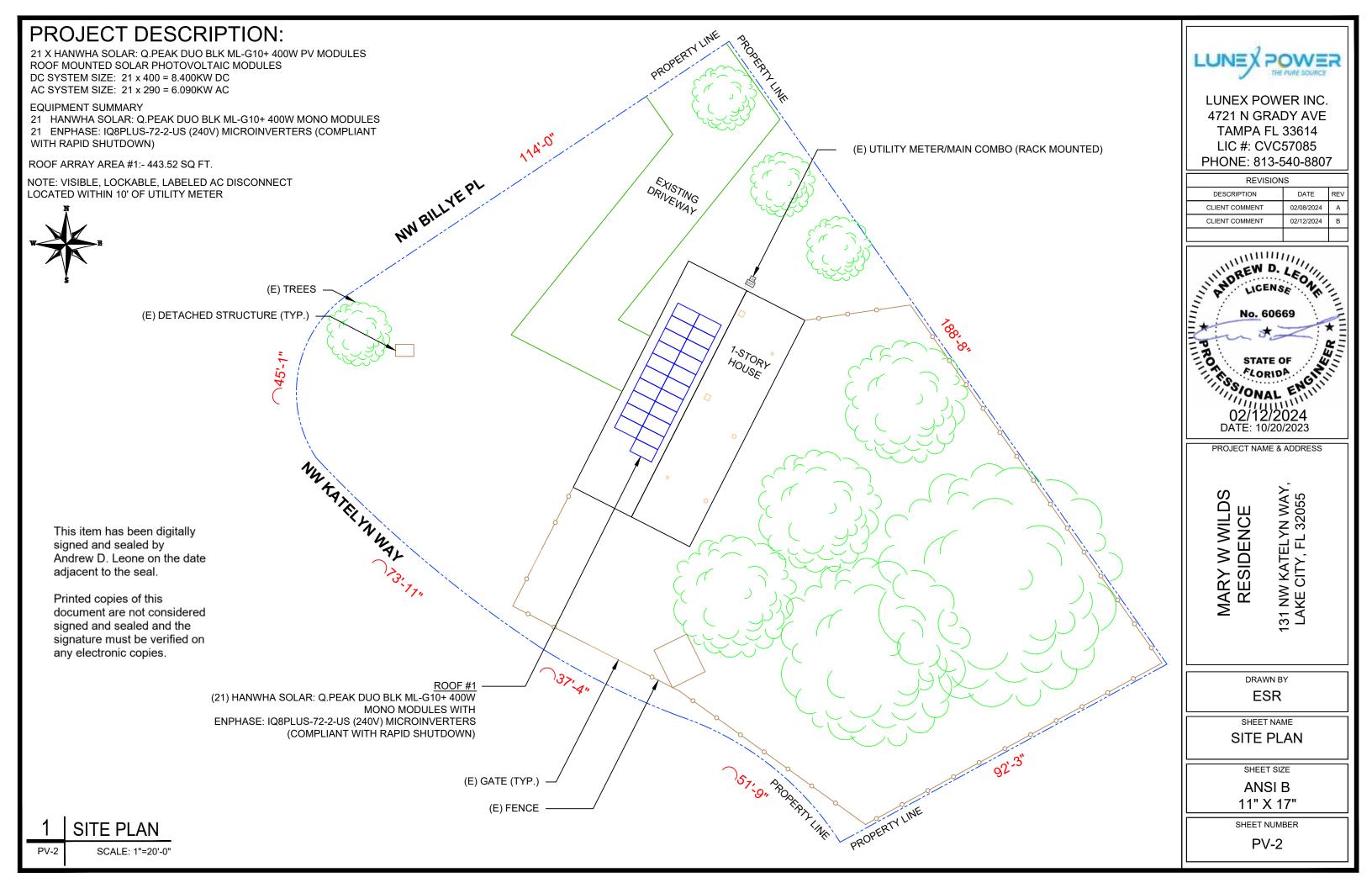
SHEET NAME

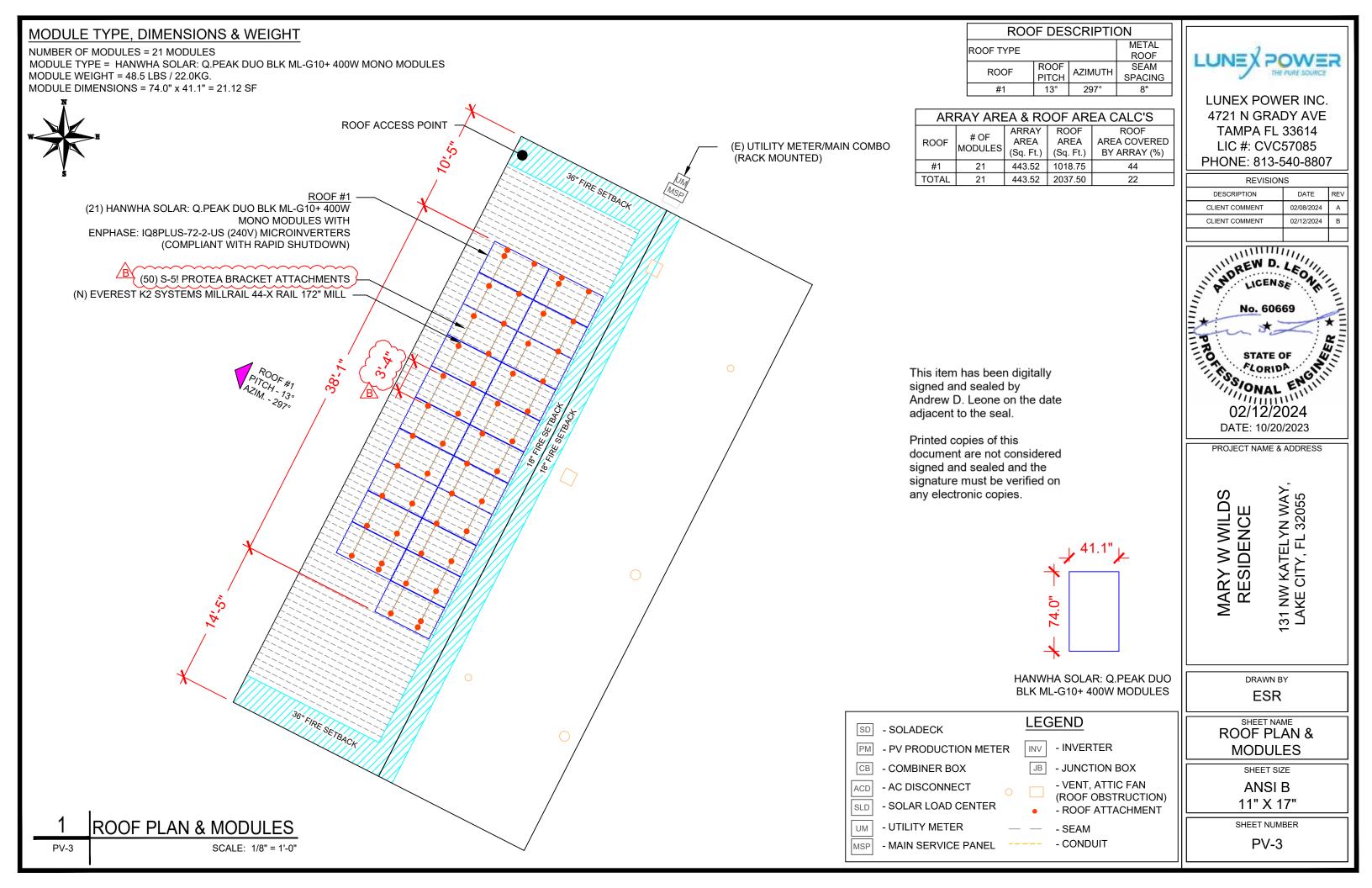
COVER SHEET

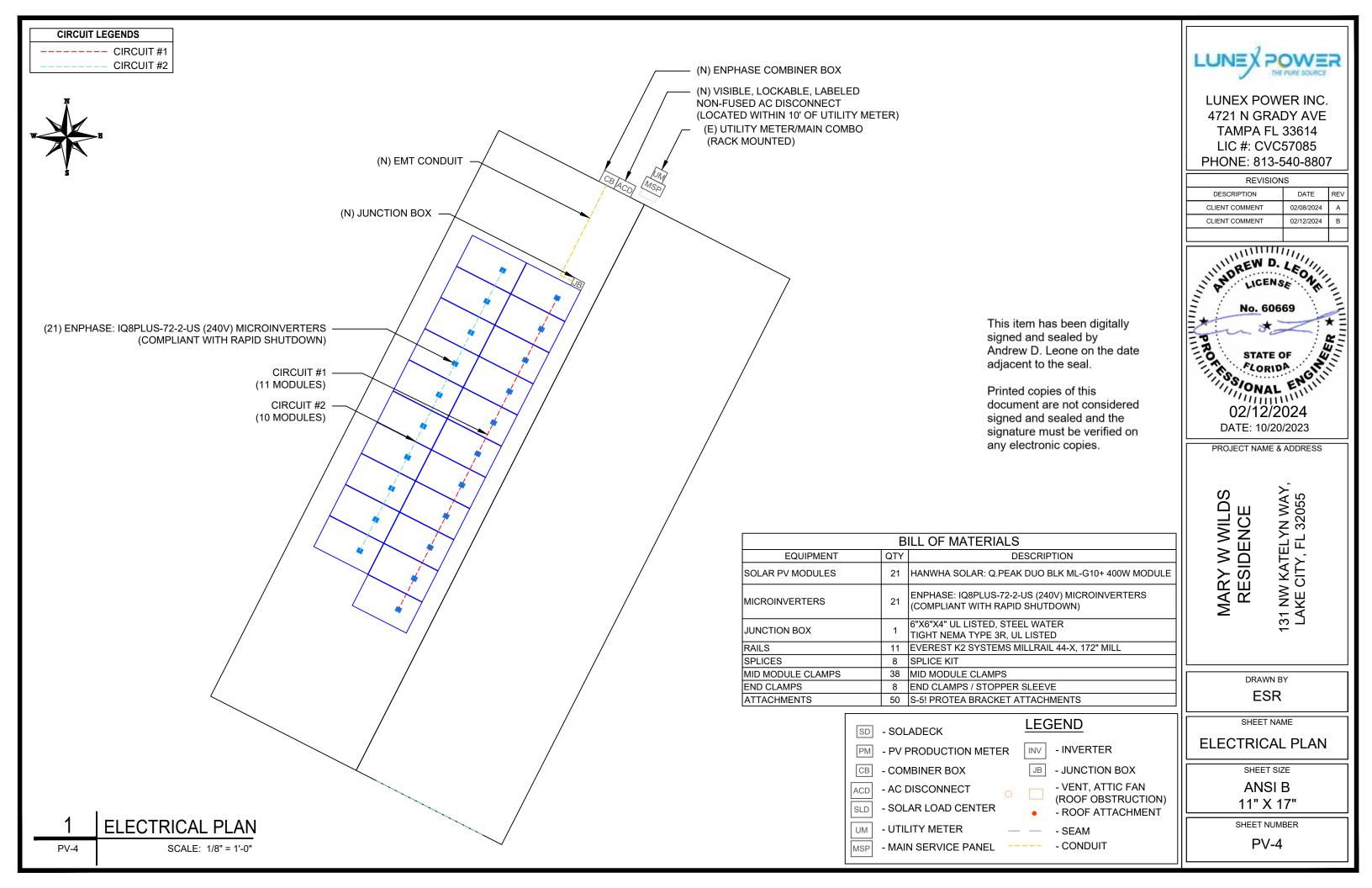
SHEET SIZE ANSI B

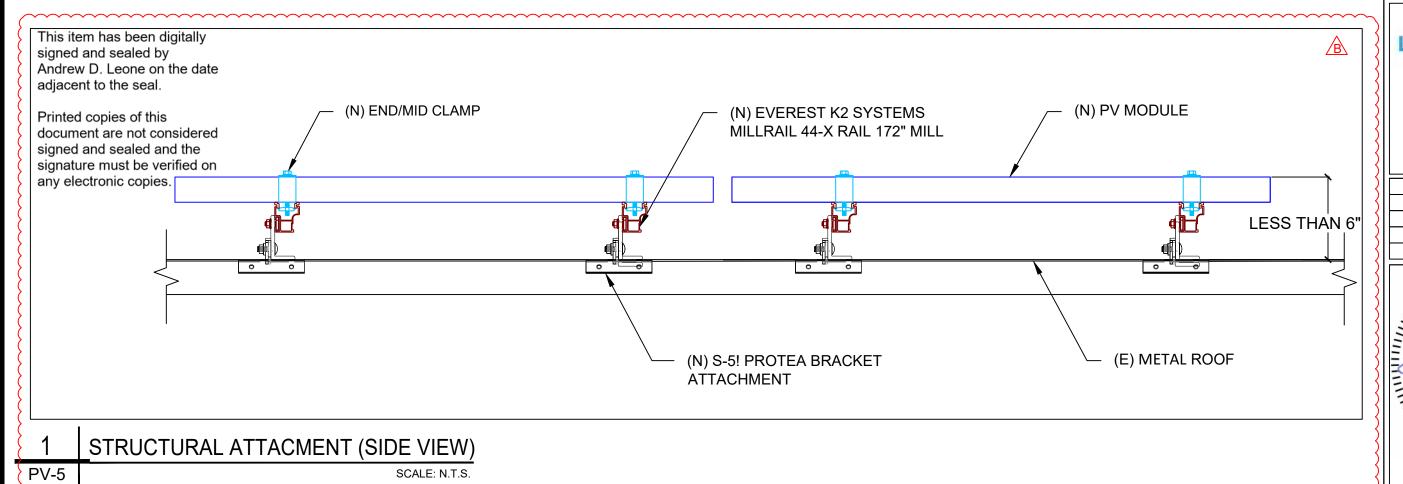
11" X 17"

SHEET NUMBER











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131 NW KATELYN WAY, LAKE CITY, FL 32055

SHEET NAME

ESR

STRUCTURAL DETAIL

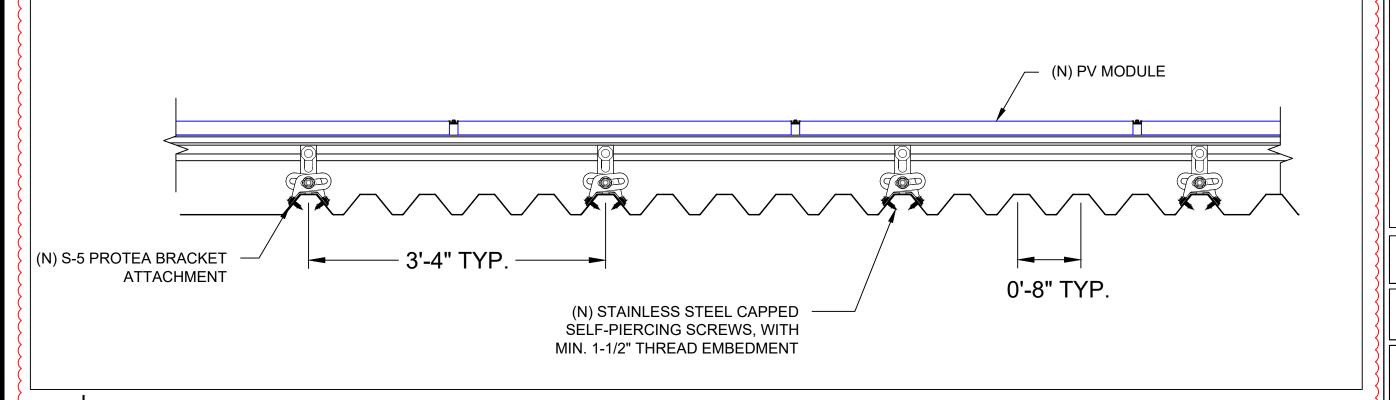
SHEET SIZE

ANSI B

SHEET NUMBER

11" X 17"

PV-5



ATTACHMENT DETAIL (FRONT VIEW)

DC SYSTEM SIZE: 21 X 400 = 8.400KW DC AC SYSTEM SIZE: 21 X 290 = 6.090KW AC

(21) HANWHA SOLAR: Q.PEAK DUO BLK ML-G10+ 400W MONO MODULES WITH (21) ENPHASE: IQ8PLUS-72-2-US (240V) MICROINVERTERS (COMPLIANT WITH RAPID SHUTDOWN)

(1) BRANCH CIRCUIT OF 11 MODULES AND

(1) BRANCH CIRCUIT OF 10 MODULES ARE CONNECTED IN PARALLEL

#### **INTERCONNECTION NOTES:**

- 1. INTERCONNECTION SIZING, LIMITATIONS AND COMPLIANCE DETERMINED IN ACCORDANCE WITH [NEC 705.12], AND [NEC 690.59].
  2. GROUND FAULT PROTECTION IN ACCORDANCE WITH [NEC 215.9], [NEC 230.95].
- 3. ALL EQUIPMENT TO BE RATED FOR BACKFEEDING.
- 4. PV BREAKER TO BE POSITIONED AT THE OPPOSITE END OF THE BUSBAR RELATIVE TO THE MAIN BREAKER.

#### **DISCONNECT NOTES:**

- 1. DISCONNECTING SWITCHES SHALL BE WIRED SUCH THAT WHEN THE SWITCH IS OPENED THE CONDUCTORS REMAINING LIVE ARE CONNECTED TO THE TERMINALS MARKED "LINE SIDE" (TYPICALLY THE UPPER TERMINALS)
- 2. AC DISCONNECT MUST BE ACCESSIBLE TO QUALIFIED UTILITY PERSONNEL, BE LOCKABLE, AND BE A VISIBLE-BREAK SWITCH 3. DISCONNECT MEANS AND THEIR LOCATION SHALL BE IN ACCORDANCE WITH [NEC 225.31] AND [NEC 225.32].

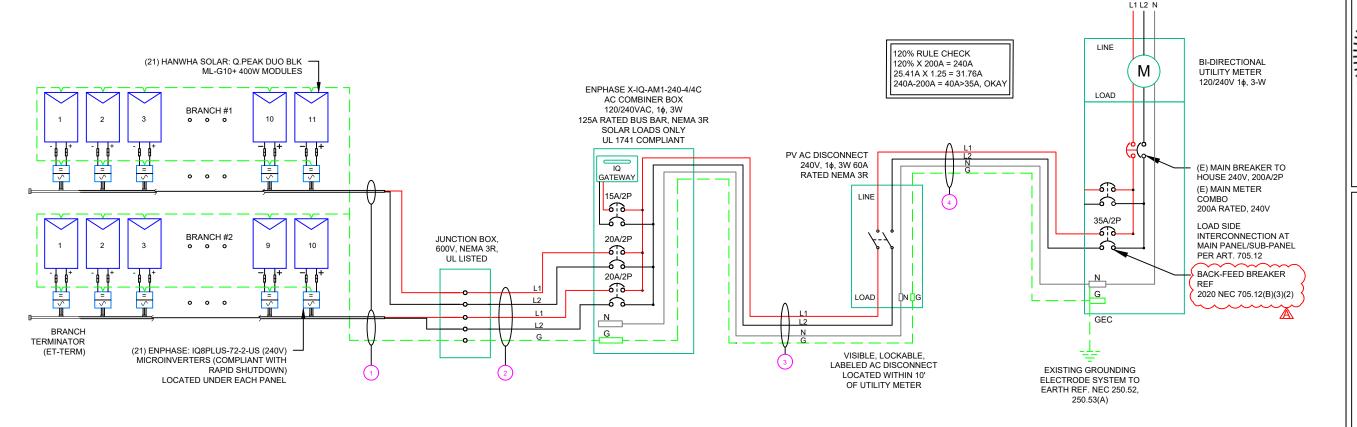
#### **GROUNDING & GENERAL NOTES:**

#### 1. GROUNDING ELECTRODES AND GROUNDING ELECTRODE CONDUCTORS.

ADDITIONAL GROUNDING ELECTRODES SHALL BE PERMITTED TO BE INSTALLED IN ACCORDANCE WITH 250.52 AND 250.54.GROUNDING ELECTRODES SHALL BE PERMITTED TO BE CONNECTED DIRECTLY TO THE PV MODULE FRAME(S) OR SUPPORT STRUCTURE PER [NEC 690.47(B)]

- 2. PV INVERTER IS UNGROUNDED, TRANSFORMER-LESS TYPE.
- 3. DC GEC AND AC EGC TO REMAIN UNSPLICED, OR SPLICED TO EXISTING ELECTRODE
- 4. ANY EXISTING WIRING INVOLVED WITH PV SYSTEM CONNECTION THAT IS FOUND TO BE INADEQUATE PER CODE SHALL BE CORRECTED PRIOR TO FINAL INSPECTION
- 5. SOLADECK QUANTITIES, AND PLACEMENT SUBJECT TO CHANGE IN THE FIELD SOLADECK DEPICTED ON ELECTRICAL DIAGRAM REPRESENT WIRE TYPE TRANSITIONS.
- 6. AC DISCONNECT NOTED IN EQUIPMENT SCHEDULE OPTIONAL IF OTHER AC DISCONNECTING MEANS IS LOCATED WITHIN 10' OF SERVICE DISCONNECT. 7. RACEWAYS AND CABLES EXPOSED TO SUNLIGHT ON ROOFTOPS SHOULD BE INSTALLED MORE THAN 7/8" ABOVE THE ROOF USING CONDUIT SUPPORTS.

TO UTILITY GRID



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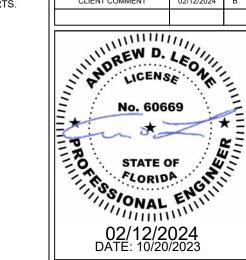
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	QTY	со	CONDUCTOR INFORMATION CONDUIT TYPE				
1)-	(4)	CU#12AWG -	Q CABLE (L1 & L2 NO NEUTRAL)		N/A	N/A	
l	(1)	CU#6AWG -	BARE COPPER IN FREE AIR				
$\sim$	(4)	CU#10AWG -	THWN-2 (L1,L2) (EXTERIOR)		EMT. LFMC IN ATTIC	3/4"	
2)-	(1)	CU#10AWG -	THWN-2 GND	IN ATTIC	LWT, ET MIC IN ATTIC	3/4	
_	(2)	CU#8AWG -	THWN-2 (L1,L2)				
3)-	(1)	CU#8AWG -	THWN-2 N		EMT, LFMC OR LFNC	3/4"	
	(1)	CU#10AWG -	THWN-2 GND				
_	(2)	CU#8AWG -	THWN-2 (L1,L2)			3/4"	
4)-	(1)	CU#8AWG -	THWN-2 N		EMT, LFMC OR LFNC	3/4	
	(1)	CU#10AWG -	THWN-2 GND				



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PROJECT NAME & ADDRESS

MARY W WILDS RESIDENCE 131 NW KATELYN WAY, LAKE CITY, FL 32055

ESR

SHEET NAME

ELECTRICAL LINE DIAGRAM

SHEET SIZE

ANSI B

11" X 17"

SHEET NUMBER PV-6

ELECTRICAL LINE DIAGRAM

SCALE: NTS

CIFICATIONS
ENPHASE: IQ8PLUS-72-2-US (240V) MICROINVERTERS (COMPLIANT WITH RAPID SHUTDOWN)
30V MIN/ 58V MAX
235W-440W
240V/ 211-264V
1.21A
13 (SINGLE PHASE)
290 VA

SOLAR MODULE SPECIFICATIONS						
MANUFACTURER / MODEL #	HANWHA SOLAR: Q.PEAK DUO BLK ML-G10+ 400W MODULE					
VMP	37.13V					
IMP	10.77A					
VOC	45.30V					
ISC	11.14A					
TEMP. COEFF. VOC	-0.27%/K					
MODULE DIMENSION	74.0"L x 41.1"W x 1.26"D (In Inch)					
	•					

AMBIENT TEMPERATURE SPEC	<u>S</u>
RECORD LOW TEMP	-5°
AMBIENT TEMP (HIGH TEMP 2%)	34°
MODULE TEMPERATURE COEFFICIENT OF Voc	-0.27%/K

PERCENT OF	NUMBER OF CURRENT
VALUES	CARRYING CONDUCTORS IN EMT
.80	4-6
.70	7-9
.50	10-20

AC CALCULATIONS	
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										AC CAL	CODATIONS												ш
CIRCUIT ORIGIN	CIRCIUT DESTINATION	LVOLTAGEL	FULL LOAD AMPS "FLA" (A)	FLA*1.25 (A)	OCPD SIZE (A)	NEUTRAL SIZE	GROUND SIZE	CONDUCTOR SIZE	75°C AMPACITY (A)		TEMP (%)	TOTAL CC CONDUCTORS IN RACEWAY	90°C AMPACITY (A)	FOR AMBIENT	DERATION FACTOR FOR CONDUCTORS PER RACEWAY NEC 310.15(B)(3)(a)	90°C AMPACITY DERATED (A)	AMPACITY CHECK #2	FEEDER	CONDUCTO R RESISTANCE (OHM/KFT)	VOLTAGE DROP AT FLA (%)	CONDUIT	CONDUIT FILL (%)	
CIRCUIT 1	SOLADECK	240	13.31	16.6375	20	N/A	BARE COPPER #6 AW	G CU #12 AWG	25	PASS	34	2	30	0.96	1	28.8	PASS			0.55	N/A	#N/A	Ш
CIRCUIT 2	SOLADECK	240	12.1	15.125	20	N/A	BARE COPPER #6 AW	G CU #12 AWG	25	PASS	34	2	30	0.96	1	28.8	PASS			0.46	N/A	#N/A	Ш
JUNCTION BOX	COMBINER BOX	240	13.31	16.6375	20	N/A	CU #10 AWG	CU #10 AWG	35	PASS	34	۷	40	0.96	0.8	30.72	PASS	24	1.24	0.330	3/4" EMT	19.79362	
COMBINER BOX	AC DISCONNECT	240	25.41	31.7625	35	CU #8 AWG	CU #10 AWG	CU #8 AWG	50	PASS	34	2	55	0.96	1	52.8	PASS	5	0.778	0.082	3/4" EMT	24.5591	113
AC DISCONNECT	PÓI	240	25.41	31.76 <b>2</b> 5	35	CU #8 AWG	CU #10 AWG	CU #8 AWG	50	PASS	34	2	55	0.96	1 1	52.8	PASS	5	0.778	0.082	3/4" EMT	24.5591	ΙΞ

Circuit 1 Voltage Drop 1.045
Circuit 2 Voltage Drop 0.955

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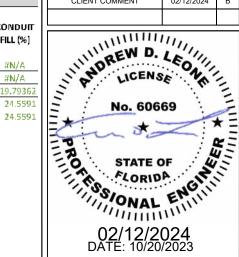
#### **ELECTRICAL NOTES**

- 1. ALL EQUIPMENT TO BE LISTED BY UL OR OTHER NRTL, AND LABELED FOR ITS APPLICATION.
- 2. ALL CONDUCTORS SHALL BE COPPER, RATED FOR 600 V AND 90 DEGREE C WET ENVIRONMENT.
- 3. WIRING, CONDUIT, AND RACEWAYS MOUNTED ON ROOFTOPS SHALL BE ROUTED DIRECTLY TO, AND LOCATED AS CLOSE AS POSSIBLE TO THE NEAREST RIDGE, HIP, OR VALLEY.
- 4. WORKING CLEARANCES AROUND ALL NEW AND EXISTING ELECTRICAL EQUIPMENT SHALL COMPLY WITH NEC 110.26.
- 5. DRAWINGS INDICATE THE GENERAL ARRANGEMENT OF SYSTEMS. CONTRACTOR SHALL FURNISH ALL NECESSARY OUTLETS, SUPPORTS, FITTINGS AND ACCESSORIES TO FULFILL APPLICABLE CODES AND STANDARDS.
- 6. WHERE SIZES OF SOLADECK, RACEWAYS, AND CONDUITS ARE NOT SPECIFIED, THE CONTRACTOR SHALL SIZE THEM ACCORDINGLY.
- 7. ALL WIRE TERMINATIONS SHALL BE APPROPRIATELY LABELED AND READILY VISIBLE.
- 8. MODULE GROUNDING CLIPS TO BE INSTALLED BETWEEN MODULE FRAME AND MODULE SUPPORT RAIL, PER THE GROUNDING CLIP MANUFACTURER'S INSTRUCTION.
- 9. MODULE SUPPORT RAIL TO BE BONDED TO CONTINUOUS COPPER G.E.C. VIA WEEB LUG OR ILSCO GBL-4DBT LAY-IN LUG.
- 10. TEMPERATURE RATINGS OF ALL CONDUCTORS, TERMINATIONS, BREAKERS, OR OTHER DEVICES ASSOCIATED WITH THE SOLAR PV SYSTEM SHALL BE RATED FOR AT LEAST 75 DEGREE C.



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PROJECT NAME & ADDRESS

MARY W WILDS RESIDENCE

131 NW KATELYN WAY LAKE CITY, FL 32055

DRAWN BY

ESR

SHEET NAME

WIRING CALCULATIONS

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

# **CAUTION: AUTHORIZED SOLAR** PERSONNEL ONLY!

LABEL-1: LABEL LOCATION: AC DISCONNECT

# **MARNING**

#### **ELECTRICAL SHOCK HAZARD**

TERMINALS ON THE LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION

LABEL LOCATION: AC DISCONNECT COMBINER MAIN SERVICE PANEL SUBPANEL MAIN SERVICE DISCONNECT CODE REF: NEC 690.13(B)

#### **MARNING DUAL POWER SOURCE** SECOND SOURCE IS PHOTOVOLTAIC SYSTEM

LABEL- 3: <u>LABEL LOCATION:</u> PRODUCTION METER UTILITY METER MAIN SERVICE PANEL SUBPANEL CODE REF: NEC 705.12(C) & NEC 690.59

# 

**TURN OFF PHOTOVOLTAIC AC DISCONNECT PRIOR TO WORKING INSIDE PANEL** 

LABEL- 4: LABEL LOCATION: MAIN SERVICE PANEL SUBPANEL MAIN SERVICE DISCONNECT COMBINER

CAUTION

CODE REF: NEC 110.27(C) & OSHA 1910.145 (f) (7)

PHOTOVOLTAIC SYSTEM CIRCUIT IS **BACKFEED** 

LABEL- 5: LABEL LOCATION: MAIN SERVICE PANEL (ONLY IF SOLAR IS BACK-FED) SUBPANEL (ONLY IF SOLAR IS BACK-FED) CODE REF: NEC 705.12(D) & NEC 690.59

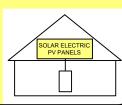


POWER SOURCE OUTPUT CONNECTION. DO NOT **RELOCATE THIS** OVERCURRENT DEVICE

LABEL LOCATION: MAIN SERVICE PANEL (ONLY IF SOLAR IS BACK-FED) SUBPANEL (ONLY IF SOLAR IS BACK-FED) CODE REF: NEC 705.12(B)(3)(2)

## SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN

TURN RAPID SHUTDOWN SWITCH TO THE "OFF" POSITION TO SHUT DOWN PV SYSTEM AND REDUCE SHOCK HAZARD IN THE ARRAY



LABEL- 7: LABEL LOCATION: AC DISCONNECT CODE REF: IFC 605.11.3.1(1) & NEC 690.56(C)

# RAPID SHUTDOWN SWITCH FOR SOLAR PV SYSTEM

LABEL- 8: LABEL LOCATION: AC DISCONNECT CODE REF: NEC 690.56(C)(2)

# **PHOTOVOLTAIC**

# AC DISCONNECT

LABEL- 9: LABEL LOCATION CODE REF: NEC 690.13(B)

#### **PHOTOVOLTAIC AC DISCONNECT**

IOMINAL OPERATING AC VOLATGE

240 V 25.41 A

RATED AC OUTPUT CURRENT

LABEL- 10: LABEL LOCATION: MAIN SERVICE PANEL SUBPANEL AC DISCONNECT CODE REF: NEC 690.54

# MAIN PHOTOVOLTAIC SYSTEM DISCONNECT

LABEL- 11: LABEL LOCATION: MAIN SERVICE DISCONNECT (ONLY IF MAIN SERVICE DISCONNECT IS PRESENT)

# **PRODUCTION METER**

LABEL- 12: PRODUCTION METER (ONLY IF PRODUCTION METER IS USED) **CAUTION: PHOTOVOLTAIC SYSTEM** FOR SERVICE: LUNEX POWER 813-540-8807

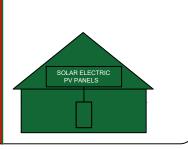
LABEL-13:

# **WARNING: PHOTOVOLTAIC POWER SOURCE**

LABEL-14: LABEL LOCATION: **EMT/CONDUIT RACEWAY** SOLADECK/JUNCTION BOX CODE REF: NEC 690.31 (D) (14)

# **EMERGENCY RESPONDER** THIS SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN

TURN RAPID SHUTDOWN SWITCH TO THE 'OFF' POSITION TO SHUTDOWN ENTIRE PV SYSTEM.



THE LABEL SHALL BE REFLECTIVE, WITH ALL LETTERS CAPITALIZED AND HAVING A MINIMUM HEIGHT OF 3/8 IN. (9.5 MM), IN WHITE ON A RED BACKGROUND

LABEL- 15: LABEL LOCATION: AC DISCONNECT CODE REF:NFPA 1 (11.12.2.1.1.1.1)

THE RAPID SHUTDOWN LABEL SHALL BE LOCATED ON OR NO MORE

THAN 3 FT (1 M) FROM THE SERVICE DISCONNECTING MEANS (HEIGHT OF LABEL IS 3/8 IN. (9.5 MM), IN WHITE ON A RED BACKGROUND)

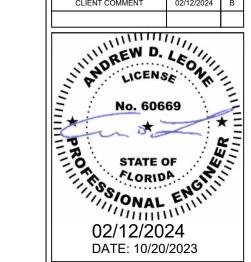
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WILDS ENCE RESIDENC MARY W

> DRAWN BY **ESR**

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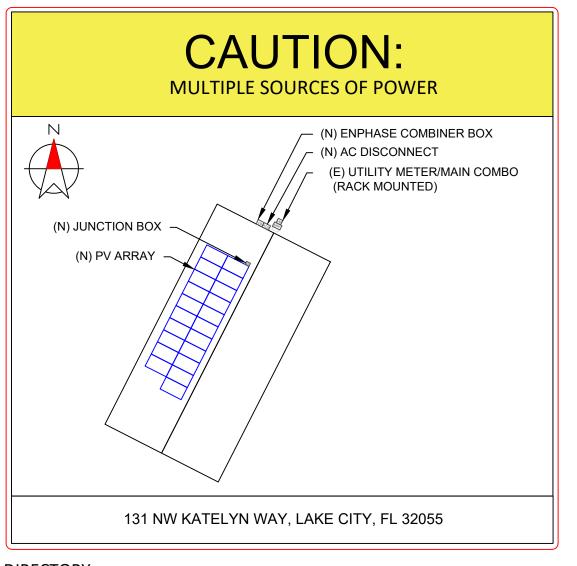
SHEET NAME

**LABELS** 

SHEET SIZE **ANSIB** 

11" X 17"

SHEET NUMBER



DIRECTORY

PERMANENT PLAQUE OR DIRECTORY PROVIDING THE LOCATION OF THE SERVICE DISCONNECTING MEANS AND THE PHOTOVOLTAIC SYSTEM.

(ALL PLAQUES AND SIGNAGE WILL BE INSTALLED AS OUTLINED WITHIN: NEC 690.56(B)&(C), [NEC 705.10])

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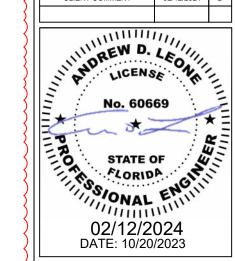
#### LABELING NOTES:

- LABELS CALLED OUT ACCORDING TO ALL COMMON CONFIGURATIONS. ELECTRICIAN TO DETERMINE EXACT REQUIREMENTS IN THE FIELD PER CURRENT NEC AND LOCAL CODES AND MAKE APPROPRIATE ADJUSTMENTS.
- 2. LABELING REQUIREMENTS BASED ON THE 2020 NATIONAL ELECTRIC CODE, OSHA STANDARD 19010.145, ANSI Z535.
- 3. MATERIAL BASED ON THE REQUIREMENTS OF THE AUTHORITY HAVING JURISDICTION.
- 4. LABELS TO BE OF SUFFICIENT DURABILITY TO WITHSTAND THE ENVIRONMENT INVOLVED [NEC 110.21]
- 5. LABELS TO BE A MINIMUM LETTER HEIGHT OF 3/8", WHITE ON RED BACKGROUND; REFLECTIVE, AND PERMANENTLY AFFIXED [IFC 605.11.1.1]



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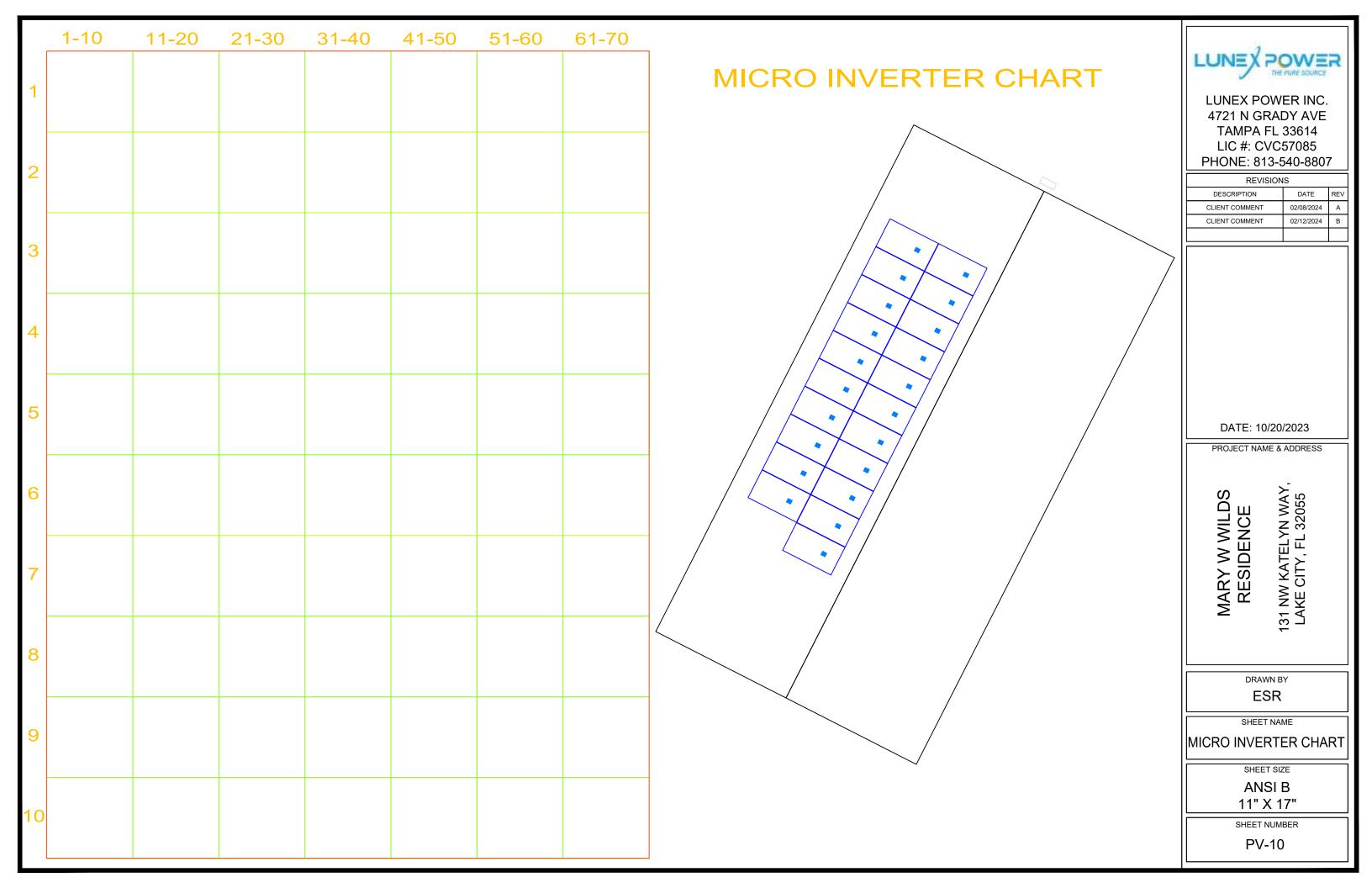
SHEET NAME

**PLACARD** 

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER PV-9







#### **BREAKING THE 20% EFFICIENCY BARRIER**

Q.ANTUM DUO Z Technology with zero gap cell layout boosts module efficiency up to 20.9%.

Warranty



#### THE MOST THOROUGH TESTING PROGRAMME IN THE INDUSTRY

Q CELLS is the first solar module manufacturer to pass the most comprehensive quality programme in the industry: The new "Quality Controlled PV" of the Independent certification institute TÜV Rheinland.



#### **INNOVATIVE ALL-WEATHER TECHNOLOGY**

Optimal yields, whatever the weather with excellent low-light and temperature behavior.



#### ENDURING HIGH PERFORMANCE

Long-term yield security with Anti LID Technology, Anti PID Technology<sup>1</sup>, Hot-Spot Protect and Traceable Quality Tra.Q™.



#### EXTREME WEATHER RATING

High-tech aluminum alloy frame, certified for high snow (5400 Pa) and wind loads (4000 Pa).



#### A RELIABLE INVESTMENT

Inclusive 25-year product warranty and 25-year linear performance warranty2.

<sup>1</sup> APT test conditions according to IEC/TS 62804-1:2015, method A (-1500 V, 96 h)

#### THE IDEAL SOLUTION FOR:

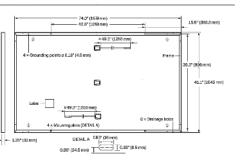
12 BUSBAR CELL TECHNOLOGY



**QCELLS** 

#### MECHANICAL SPECIFICATION

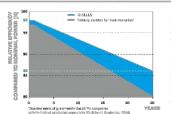
Format	74.0 in × 41.1 in × 1,26 in (including frame) (1879 mm × 1045 mm × 32 mm)
Weight	48.5lbs (22.0kg)
Front Cover	0.13 in (3.2 mm) thermally pre-stressed glass with anti-reflection technology
Back Cover	Composite film
Frame	Black anodized aluminum
Cell	6 × 22 monocrystalline Q,ANTUM solar half cells
Junction Box	$2.09-3.98$ in $\times$ $1.26-2.36$ in $\times$ $0.59-0.71$ in (53-101 mm $\times$ 32-60 mm $\times$ 15-18 mm), IP67, with bypass diodes
Cable	4mm² Solar cable; (+) ≥49.2 'n (1250 mm), (-) ≥49.2 in (1250 mm)
Connector	Stäubli MC4; IP68



#### **ELECTRICAL CHARACTERISTICS**

PO	WER CLASS			385	390	395	400	405
MIN	VIMUM PERFORMANCE AT STANDAR	D TEST CONDITIO	NS, STC1 (PO	WER TOLERANCE +	5W/-0W)			
	Power at MPP <sup>1</sup>	P <sub>MFF</sub>	[W]	385	390	395	400	405
-	Short Circuit Current <sup>1</sup>	I <sub>sc</sub>	[A]	11.04	11.07	11.10	11.14	11.17
ž.	Open Circuit Voltage <sup>1</sup>	Voc	[V]	45.19	45.23	45.27	45.30	45.34
Minim	Current at MPP	I <sub>MPP</sub>	[A]	10.59	10.65	10.71	10.77	10.83
2	Voltage at MPP	V <sub>MPP</sub>	[V]	36.36	36.62	36.88	37.13	37.39
	Efficiency <sup>1</sup>	η	[%]	≥19.6	≥19.9	≥20.1	≥20.4	≥20.6
MIN	IMUM PERFORMANCE AT NORMAL	OPERATING CON	DITIONS, NMC	)T²				
	Power at MPP	P <sub>MFF</sub>	[W]	288.8	292.6	296.3	300.1	303.8
E	Short Circuit Current	I <sub>SC</sub>	[A]	8.90	8.92	8.95	8.97	9.00
Ē	Open Circuit Voltage	Voc	[V]	42.62	42.65	42.69	42.72	42.76
Minir	Current at MPP	I <sub>MPP</sub>	[A]	8.35	8.41	8.46	8.51	8.57
	Voltage at MPP	V <sub>MPP</sub>	[V]	34.59	34.81	35.03	35.25	35.46

<sup>1</sup>Measurement tolerances P<sub>MP</sub> ±3%; I<sub>SCI</sub> V<sub>DC</sub> ±5% at STC: 1000W/m², 25±2°C, AM 1.5 according to IEC 60904-3 • <sup>2</sup>800W/m², NMOT, spectrum AM 1.5



At least 98% of nominal power during first year, Thereafter max, 0.5% degradation per year, At least 93.5% of nominal power up to 10 years. At least 86% of nominal power up to

All data within measurement tolerances. Full warranties in accordance with the warranty terms of the Q CELLS sales organisation of your respective

Typical module performance under low irradiance conditions in comparison to STC conditions ( $25^{\circ}$ C, 1000W/m²)

TEMPERATURE COEFFICIENTS							
Temperature Coefficient of I <sub>sc</sub>	α	[%/K]	+0.04	Temperature Coefficient of Voc	β	[%/K]	-0.27
Temperature Coefficient of Phipp	γ	[%/K]	-0.34	Nominal Module Operating Temperature	NMOT	[°F]	109±5.4 (43±3°C)

#### PROPERTIES FOR SYSTEM DESIGN

-					
	Maximum System Voltage V <sub>878</sub>	[V]	1000 (IEC)/1000 (UL)	PV module classification	Class II
	Maximum Series Fuse Rating	[A DC]	20	Fire Rating based on ANSI / UL 61730	TYPE 2
-	Max. Design Load, Push / Pull <sup>3</sup>	[lbs/ft2]	75 (3600 Pa) / 55 (2660 Pa)	Permitted Module Temperature	-40°F up to +185°F
	Max. Test Load, Push / Pulis	[los/ft <sup>2</sup> ]	113 (5400 Pa) / 84 (4000 Pa)	on Continuous Duty	(-40°C up to +85°C)

#### **QUALIFICATIONS AND CERTIFICATES**

#### PACKAGING INFORMATION

UL 61730 CF-compliant QCPV Certification ongoing.





			<b>B</b>	1 <mark>O-O</mark>	40'HC	
Horizontal peckaging	76.4°n 1940mm			24 pallets	24 pallets	32 modules

Note: Installation instructions must be followed. See the installation and operating manual or contact our technical service department for further information on approved installation and use of

400 Spectrum Center Drive, Suite 1400, Irvine, CA 92618, USA | TEL +1 949 748 59 96 | EMAIL inquiry@us.q-cells.com | WEB www.q-cells.us

LUNEX POWER INC. 4721 N GRADY AVE **TAMPA FL 33614** LIC #: CVC57085 PHONE: 813-540-8807

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31 NW KATELYN WAY LAKE CITY, FL 32055

PROJECT NAME & ADDRESS

MARY W WILDS RESIDENCE

DRAWN BY ESR

SHEET NAME **EQUIPMENT SPECIFICATION** 

> SHEET SIZE ANSI B

11" X 17"

SHEET NUMBER

PV-11



S BUSBAR CELL TECHNOLOGY

Engineered in Germany







# IQ8 and IQ8+ Microinverters

Our newest IQ8 Microinverters are the industry's first microgrid-forming, software-defined microinverters with split-phase power conversion capability to convert DC power to AC power efficiently. The brain of the semiconductor-based microinverter is our proprietary application-specific integrated circuit (ASIC) which enables the microinverter to operate in grid-tied or off-grid modes. This chip is built in advanced 55nm technology with high speed digital logic and has super-fast response times to changing loads and grid events, alleviating constraints on battery sizing for home energy systems.



Part of the Enphase Energy System, IQ8 Series Microinverters integrate with the Enphase IQ Battery, Enphase IQ Gateway, and the Enphase App monitoring and analysis software.



Connect PV modules quickly and easily to IQ8 Series Microinverters using the included Q-DCC-2 adapter cable with plug-n-play MC4 connectors.



IQ8 Series Microinverters redefine reliability standards with more than one million cumulative hours of power-on testing, enabling an industryleading limited warranty of up to 25 years.



IQ8 Series Microinverters are UL Listed as PV Rapid Shut Down Equipment and conform with various regulations, when installed according to manufacturer's instructions.

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IQ8SP-DS-0002-01-EN-US-2022-03-17

#### Easy to install

- Lightweight and compact with plug-n-play connectors
- Power Line Communication (PLC) between components
- Faster installation with simple two-wire cabling

#### High productivity and reliability

- Produce power even when the grid is down\*
- More than one million cumulative hours of testing
- Class II double-insulated enclosure
- Optimized for the latest highpowered PV modules

#### Microgrid-forming

- Complies with the latest advanced grid support\*\*
- Remote automatic updates for the latest grid requirements
- Configurable to support a wide range of grid profiles
- Meets CA Rule 21 (UL 1741-SA) requirements
- \* Only when installed with IQ System Controller 2, meets UL 1741.
- \*\* IQ8 and IQ8Plus supports split phase, 240V installations only.

# IQ8 and IQ8+ Microinverters

INPUT DATA (DC)		IQ8-60-2-US	IQ8PLUS-72-2-US	
Commonly used module pairings <sup>1</sup>	w	235 – 350	235 - 440	
Module compatibility		60-cell/120 half-cell	60-cell/120 half-cell, 66-cell/132 half-cell and 72-cell/144 half-cell	
MPPT voltage range	V	27 – 37	29 - 45	
Operating range	V	25 – 48	25 - 58	
Min/max start voltage	V	30/48	30 / 58	
Max input DC voltage	V	50	60	
Max DC current <sup>2</sup> [module lsc]	A		15	
Overvoltage class DC port			Л	
DC port backfeed current	mA	0		
PV array configuration		1x1 Ungrounded array; No additional DC side protect	ction required; AC side protection requires max 20A per branch circuit	
OUTPUT DATA (AC)		198-60-2-US	108PLUS-72-2-US	
Pook output nower	WA	245	300	

OUTPUT DATA (AC)		108-60-2-US	IQ8PLUS-72-2-US	
Peak output power	VA	245	300	
Max continuous output power	VA	240	290	
Nominal (L-L) voltage/range <sup>3</sup>	V		240 / 211 - 264	
Max continuous output current	A	1.0	1.21	
Nominal frequency	Hz		60	
Extended frequency range	Hz		50 - 68	
AC short circuit fault current over 3 cycles	Arms	2		
Max units per 20 A (L-L) branch circ	uit <sup>4</sup>	16	13	
Total harmonic distortion			<5%	
Overvoltage class AC port			Ш	
AC port backfeed current	mA		30	
Power factor setting		1.0		
Grid-tied power factor (adjustable)		0.0	35 leading - 0.85 lagging	
Peak efficiency	%	97.5	97.6	
CEC weighted efficiency	%	97		
Night-time power consumption	mW		60	

MECHANICAL DATA	
Ambient temperature range	-40°C to +60°C (-40°F to +140°F)
Relative humidity range	4% to 100% (condensing)
DC Connector type	MC4
Dimensions (HxWxD)	212 mm (8.3") x 175 mm (6.9") x 30.2 mm (1.2")
Weight	1.08 kg (2.38 lbs)
Cooling	Natural convection - no fans
Approved for wet locations	Yes
Pollution degree	PD3
Enclosure	Class II double-insulated, corrosion resistant polymeric enclosure
Environ. category / UV exposure rating	NEMA Type 6 / outdoor
COMPLIANCE	
_	CA Rule 21 (UL 1741-SA), UL 62109-1, UL1741/IEEE1547, FCC Part 15 Class B, ICES-0003 Class B, CAN/CSA-C22.2 NO.107.1-01

This product is UL Listed as PV Rapid Shut Down Equipment and conforms with NEC 2014, NEC 2017, and NEC 2020 section

690.12 and C22.1-2018 Rule 64-218 Rapid Shutdown of PV Systems, for AC and DC conductors, when installed according to

manufacturer's instructions.

(1) No enforced DC/AC ratio. See the compatibility calculator at https://link.enphase.com/module-compatibility
(2) Maximum continuous input DC current is 10.6A (3) Nominal voltage range can be extended beyond nominal if required by the utility. (4) Limits may vary. Refer to local requirements to define the number of microinverters per branch in your area.

Certifications

IQ8SP-DS-0002-01-EN-US-2022-03-17



LUNEX POWER INC. 4721 N GRADY AVE TAMPA FL 33614 LIC #: CVC57085 PHONE: 813-540-8807

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MARY W WILDS RESIDENCE

DRAWN BY

NW KATELYN WAY KE CITY, FL 32055

ESR

SHEET NAME EQUIPMENT SPECIFICATION

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

Data Sheet **Enphase Networking** 

# **Enphase** IQ Combiner 4/4C

X-IQ-AM1-240-4 X-IQ-AM1-240-4C



To learn more about Enphase offerings, visit enphase.com

The Enphase IQ Combiner 4/4C with Enphase IQ Gateway and integrated LTE-M1 cell modem (included only with IQ Combiner 4C) consolidates interconnection equipment into a single enclosure and streamlines IQ microinverters and storage installations by providing a consistent, pre-wired solution for residential applications. It offers up to four 2-pole input circuits and Eaton BR series busbar assembly.

#### Smart

- · Includes IQ Gateway for communication and control
- Includes Enphase Mobile Connect cellular modem (CELLMODEM-M1-06-SP-05), included only with IQ Combiner 4C
- · Includes solar shield to match Enphase IQ Battery aesthetics and deflect heat
- · Flexible networking supports Wi-Fi, Ethernet, or cellular
- · Optional AC receptacle available for PLC bridge
- · Provides production metering and consumption monitoring

#### Simple

- · Centered mounting brackets support single stud mounting
- · Supports bottom, back and side conduit entry
- · Up to four 2-pole branch circuits for 240 VAC plug-in breakers (not included)
- · 80A total PV or storage branch circuits

- · Durable NRTL-certified NEMA type 3R enclosure
- · Five-year limited warranty
- Two years labor reimbursement program coverage included for both the IQ Combiner SKU's
- UL listed



### Enphase IO Combiner 4/4C

MODEL NUMBER	
IQ Combiner 4 (X-IQ-AM1-240-4)	IQ Combiner 4 with Enphase IQ Gateway printed circuit board for integrated revenue grade PV production metering (Af C12.20+/-0.5%) and consumption monitoring (+/-2.5%). Includes a silver solar shield to match the IQ Battery system IQ System Controller 2 and to deflect heat.
IQ Combiner 4C (X-IQ-AM1-240-4C)	IQ Combiner 4C with Enphase IQ Gateway printed circuit board for integrated revenue grade PV production metering (ANSI C12.20 +/- 0.5%) and consumption monitoring (+/- 2.5%). Includes Enphase Mobile Connect cellular modem (CELLMODEM-M1-06-SP-05), a plug-and-play industrial-grade cell modem for systems up to 60 microinverters. (Available in the US, Canada, Mexico, Puerto Rico, and the US Virgin Islands, where there is adequate cellular servicei the installation area.) Includes a silver solar shield to match the IQ Battery and IQ System Controller and to deflect he
ACCESSORIES AND REPLACEMENT PARTS	(not included, order separately)
Ensemble Communications Kit COMMS-CELLMODEM-M1-06 CELLMODEM-M1-06-SP-05 CELLMODEM-M1-06-AT-05	<ul> <li>Includes COMMS-KIT-01 and CELLMODEM-M1-06-SP-05 with 5-year Sprint data plan for Ensemble sites</li> <li>4G based LTE-M1 cellular modem with 5-year Sprint data plan</li> <li>4G based LTE-M1 cellular modem with 5-year AT&amp;T data plan</li> </ul>
Circuit Breakers BRK-10A-2-240V BRK-15A-2-240V BRK-20A-2-240V BRK-15A-2P-240V-B BRK-20A-2P-240V-B	Supports Eaton BR210, BR215, BR220, BR230, BR240, BR250, and BR260 circuit breakers. Circuit breaker, 2 pole, 10A, Eaton BR210 Circuit breaker, 2 pole, 15A, Eaton BR215 Circuit breaker, 2 pole, 20A, Eaton BR220 Circuit breaker, 2 pole, 15A, Eaton BR215B with hold down kit support Circuit breaker, 2 pole, 20A, Eaton BR220B with hold down kit support
EPLC-01	Power line carrier (communication bridge pair), quantity - one pair
XA-SOLARSHIELD-ES	Replacement solar shield for IQ Combiner 4/4C
XA-PLUG-120-3	Accessory receptacle for Power Line Carrier in IQ Combiner 4/4C (required for EPLC-01)
XA-ENV-PCBA-3	Replacement IQ Gateway printed circuit board (PCB) for Combiner 4/4C
X-IQ-NA-HD-125A	Hold down kit for Eaton circuit breaker with screws.
ELECTRICAL SPECIFICATIONS	
Rating	Continuous duty
System voltage	120/240 VAC, 60 Hz
Eaton BR series busbar rating	125 A
Max. continuous current rating	65 A
Max. continuous current rating (input from PV/storage)	64 A
Max. fuse/circuit rating (output)	90 A
Branch circuits (solar and/or storage)	Up to four 2-pole Eaton BR series Distributed Generation (DG) breakers only (not included)
Max. total branch circuit breaker rating (input)	80A of distributed generation / 95A with IQ Gateway breaker included
Envoy breaker	10A or 15A rating GE/Siemens/Eaton included
Production metering CT	200 A solid core pre-installed and wired to IQ Gateway
Consumption monitoring CT (CT-200-SPLIT)	A pair of 200 A split core current transformers
MECHANICAL DATA	
Dimensions (WxHxD)	37.5 x 49.5 x 16.8 cm (14.75" x 19.5" x 6.63"). Height is 21.06" (53.5 cm) with mounting brackets.
Weight	7.5 kg (16.5 lbs)
Ambient temperature range	-40° C to +46° C (-40° to 115° F)
Cooling	Natural convection, plus heat shield
Enclosure environmental rating	Outdoor, NRTL-certified, NEMA type 3R, polycarbonate construction
Wire sizes	20 A to 50 A breaker inputs: 14 to 4 AWG copper conductors 60 A breaker branch input; 4 to 1/0 AWG copper conductors Main lug combined output: 10 to 2/0 AWG copper conductors Neutral and ground: 14 to 1/0 copper conductors Always follow local code requirements for conductor sizing.
Altitude	To 2000 meters (6,560 feet)
INTERNET CONNECTION OPTIONS	
Integrated Wi-Fi	802.11b/g/n
Cellular	CELLMODEM-M1-06-SP-05, CELLMODEM-M1-06-AT-05 (4G based LTE-M1 cellular modem). Note that an Enphas Mobile Connect cellular modem is required for all Ensemble installations.
Ethernet	Optional, 802.3, Cat5E (or Cat 6) UTP Ethernet cable (not included)
COMPLIANCE	
Compliance, IQ Combiner	UL 1741, CAN/CSA C22.2 No. 107.1, 47 CFR, Part 15, Class B, ICES 003 Production metering: ANSI C12.20 accuracy class 0.5 (PV production) Consumption metering: accuracy class 2.5
Compliance, IQ Gateway	UL 60601-1/CANCSA 22.2 No. 61010-1

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LUNEX POWER INC. 4721 N GRADY AVE **TAMPA FL 33614** LIC #: CVC57085 PHONE: 813-540-8807

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MARY W WILDS RESIDENCE

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SHEET NAME **EQUIPMENT** SPECIFICATION

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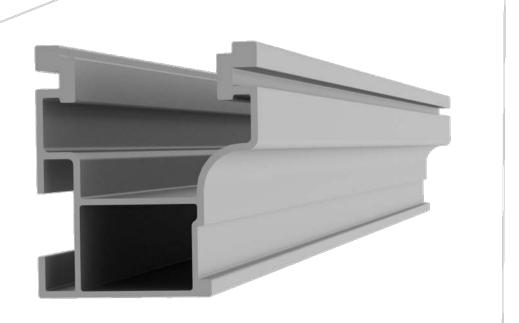
11" X 17"

SHEET NUMBER

# CrossRail 44-X







Part Number	Description
4000019	CrossRail 44-X 166", Mill
4000020	CrossRail 44-X 166", Dark
4000021	CrossRail 44-X 180", Mill
4000022	CrossRail 44-X 180", Dark
4000719	CrossRail 44-X 172", Mill
4000720	CrossRail 44-X 172", Dark
4000721	CrossRail 44-X 185", Mill
4000722	CrossRail 44-X 185", Dark
4000143	SPO CrossRail 44-X 86", Mill

# **TECHNICAL DATA**



#### Mechanical Properties

	CrossRail 44-X	
Material	6000 Series Aluminum	
Ultimate Tensile Strength	37.7 ksi (260 MPa)	
Yield Strength	34.8 ksi (240 MPa)	
Weight	.47 lbs/ft (0.699 kg/m)	

#### Sectional Properties

	CrossRail 44-X
Sx	0.149 in3 (0.3785 cm3)
Sy	0.145 in3 (0.3683 cm3)
A (X-Section)	0.405 in2 (1.0287 cm2)

LOAD		RAIL SPAN								
SNOW (psf)	WIND (mph)	32"	4'	64"	6'	80"	8,	112"	10'	12'
0	120									
0	140									
0	160									
10	120									
10	140									
10	160									
20	140							ľ		
20	160									
30	160									
40	160							7.		
80	160									
100	160									

systems

Units: [mm] in [42/16:40]

#### Notes:

- Structural values and span charts determined in accordance with Aluminum Design Manual and ASCE 7-16
- UL2703 Listed System for Fire and Bonding



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131 NW KATELYN

DRAWN BY

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ANSI B

11" X 17"
SHEET NUMBER

# The Right Way!

**ProteaBracket™** 

ProteaBracket™ is the most versatile

trapezoidal sheet profiles with and without intermediate insulation. It features an adjustable attachment

base and multiple solar module

and heights. There are no messy

sealants to apply and no chance for leaks; the ProteaBracket comes with

to ensure quick installation and a

of the panel, straddling the profile. No surface preparation is necessary; simply wipe away excess oil and debris,

align, and apply. Secure ProteaBracket

through its pre-punched holes, using the hardened drill point S-5!° screws.

weather-proof fit.

attachment options (illustrated on

back) to accommodate varying widths

factory-applied, adhesive rubber sealant

Installation is simple! The ProteaBracket is mounted directly onto the crown

standing seam metal roof attachment solution on the market, fitting most





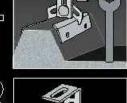


roteaBracket

www.S-5.com

3432

888-825











ProteaBracket is the perfect match for our S-5-PV Kit and spares you the hassle of cold-bridging! For a solar attachment solution that is both economical and easy to use, choose ProteaBracket.\*

\*When ProteaBracket is used in conjunction with the 5-5-PV Kit, an additional nut is required during installation

S-5!" ProteaBracket" is a versatile bracket that adjusts easily to most trapezoidal roof profiles.

ProteaBracket<sup>™</sup> is the perfect solar attachment solution for most trapezoidal exposed-fastened metal roof profiles! No messy sealants to apply. The factory-applied adhesive rubber sealant weather-proofs and makes installation easy!

Each ProteaBracket™ comes with a factory-applied, adhesive rubber sealant on the base. A structural A2 stainless steel bimetal attachment bracket. ProteaBracket is compatible with most common metal roofing materials. All four pre-punched holes must be used to achieve tested strength. Mounting hardware is furnished with the ProteaBracket. For design assistance, ask your distributor, or visit www.S-5.com for the independent lab test data that can be used for load-critical designs and applications. Also, please visit our website for more information including metallurgical compatibilities and specifications. S-5!® holding strength is unmatched in the industry.

# Multiple Attachment Options:

Side Rail Option

Top Rail Option





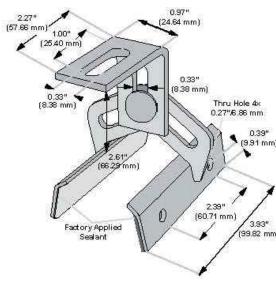


S-5-PV Kit Option

# S-519 Warning! Please use this product responsibly!

Products are protected by multiple U.S. and foreign patents. For published data regarding holding strength, bolt torque, patents, and trademarks, visitthe S-5! website atwww.S-5.com. Copyright 2015, Metal Roothnovetions, titid. 5-9 products are parent protected. 5-9 aggressively protects its patents, trademarks, and copyrights. Version 052115

# ProteaBracket™



Please note: All measurements are rounded to the second decimal place.

# **Example Applications**



S-5-PV Kit demonstrated with a ProteaBracket on a trapezoidal

# Example Profile



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