

76 North Meadowbrook Drive Alpine, UT 84004 office (201) 874-3483 swyssling@wysslingconsulting.com

June 3, 2022

Jacob Humpherys, COO Meraki Solutions 30700 Wekiva River Road Sorrento, FL 32776

Scott E Wyssling,

Digitally signed by Scott E Wyssling, PE
DN: C=US, S=Utah, L=Alpine, O=Wyssling Consulting, CN="Scott E Wyssling, PE", E=swyssling@wysslingconsulting.com
Reason: I am the author of this document
Location: your signing location here
Date: 2022.06.03 10:24:22-04'00'
Foxit PhantomPDF Version: 10.1.3

Re: Engineering Services Brooks Residence 645 SW Troy Street, Lake City FL 5.920 kW System

To Whom It May Concern:

We have received information regarding solar panel installation on the roof of the above referenced structure. Our evaluation of the structure is to verify the existing capacity of the roof system and its ability to support the additional loads imposed by the proposed solar system.

A. Site Assessment Information

- 1. Site visit documentation identifying attic information including size and spacing of framing for the existing roof structure.
- Design drawings of the proposed system including a site plan, roof plan and connection details for the solar panels. This information will be utilized for approval and construction of the proposed system.

B. Description of Structure:

Roof Framing: Prefabricated wood trusses with all truss members constructed of 2 x 4

dimensional lumber at 24" on center.

Roof Material: Metal roofing 20 degrees Attic Access: Foundation: Metal roofing 20 degrees Permanent

C. Loading Criteria Used

Dead Load

Existing Roofing and framing = 7 psf

New Solar Panels and Racking = 3 psf

TOTAL = 10 PSF

Live Load = 20 psf (reducible) – 0 psf at locations of solar panels

Ground Snow Load = 0 psf

Wind Load based on ASCE 7-16

o Ultimate Wind Speed = 160 mph (based on Risk Category II)

Exposure Category C

Analysis performed of the existing roof structure utilizing the above loading criteria is in accordance with the FBC 2020 7th Edition, including provisions allowing existing structures to not require strengthening if the new loads do not exceed existing design loads by 105% for gravity elements and 110% for seismic elements. This analysis indicates that the existing framing will support the additional panel loading without damage, if installed correctly.



D. Solar Panel Anchorage

- 1. The solar panels shall be mounted in accordance with the most recent "S-5 Installation Manual", which can be found on the S-5 website (http://s-5.com/). If during solar panel installation, the roof framing members appear unstable or deflect non-uniformly, our office should be notified before proceeding with the installation.
- 2. System will be attached to the metal roofing material utilizing the patented S-5 connection. Installation of the connections shall be in accordance with the manufacturer's recommendations.
- 3. Considering the roof slopes, the size, spacing, condition of roof, the panel supports shall be placed no greater than 48" o/c.

Based on the above evaluation, this office certifies that with the racking and mounting specified, the existing roof system will adequately support the additional loading imposed by the solar system. This evaluation is in conformance with the FBC 2020 7th Edition, current industry standards, and is based on information supplied to us at the time of this report.

Should you have any questions regarding the above or if you require further information do not hesitate to contact me.

1.-01

Scott E. Wyssling, PE Florida License No. 8153 No. 81558

STATE OF

LORIDA

Wyssling Consulting, PLLC

76 N Meadowbrook Drive Alpine UT 84004 COA # RY34912

THIS PLAN HAS BEEN ELECTRONICALLY SIGNED AND SEALED BY SCOTT WYSSLING, PE USING A DIGITAL SIGNATURE AND DATE. PRINTED COPIES OF THIS DOCUMENT ARE NOT CONSIDERED SIGNED AND SEALED AND THE SIGNATURE MUST BE VERIFIED ON ANY ELECTRONIC COPIES

Date Signed 6/3/2022



AERIAL VIEW:



GENERAL NOTES

- 1. INSTALLATION OF SOLAR PHOTOVOLTAIC SYSTEM SHALL BE IN ACCORDANCE WITH NEC ARTICLE 690, AND ALL OTHER APPLICABLE NEC CODES WHERE NOTED OR EXISTING.
- 2. PROPER ACCESS AND WORKING CLEARANCE AROUND EXISTING AND PROPOSED ELECTRICAL **EQUIPMENT WILL COMPLY WITH NEC ARTICLE 110.**
- 3. ALL WIRES, INCLUDING THE GROUNDING ELECTRODE CONDUCTOR SHALL BE PROTECTED FROM PHYSICAL DAMAGE IN ACCORDANCE WITH NEC ARTICLE 250
- 4. THE PV MODULES ARE CONSIDERED NON-COMBUSTIBLE; THIS SYSTEM IS UTILITY INTERACTIVE PER UL 1741 AND DOES NOT INCLUDE STORAGE BATTERIES OR OTHER ALTERNATIVE STORAGE SOURCES.
- 5. ALL DC WIRES SHALL BE SIZED ACCORDING TO [NEC 690.8]
- 6. DC CONDUCTORS SHALL BE WITHIN PROTECTED RACEWAYS IN ACCORDANCE WITH [NEC 690.31]
- 7. ALL SIGNAGE TO BE PLACED IN ACCORDANCE WITH LOCAL JURISDICTIONAL BUILDING CODE.

STREET VIEW:





CONTRACTOR INFORMATION:

Meraki Installers 484-663-3792 21 N New Warrington Rd Pensacola, FL 32507 License # CVC57044 HVAC License # CAC1820256

SITE INFORMATION

Alexander Brooks

645 SW Troy St

Lake City, FL 32024

AC SYSTEM SIZE: 5 kW AC

DC SYSTEM SIZE: 5.92 kW DC

Lat. 30.155225

Long, -82.7002089

(16) Suntech STP370S - B60/Wnhb PV

MODULES

) SolarEdge SE5000H-US (240V) INVERTER(S)

PHOTOVOLTAIC (PV) SYSTEM SPECIFICATIONS

EQUIPMENT:

AC SYSTEM SIZE: 5 kW AC DC SYSTEM SIZE: 5.92 kW DC

(16) Suntech STP370S - B60/Wnhb PV MODULES (1) SolarEdge SE5000H-US (240V) INVERTER(S) RACKING: S-5! - PROTEA BRACKET - 48" O.C.

APPLICABLE GOVERNING CODES

2017 NEC 2020 FBC 7TH EDITION, BUILDING 2020 FBC 7TH EDITION, RESIDENTIAL 2020 FBC 7TH EDITION, EXISTING BUILDING 2020 FFPC



Wyssling Consulting, PLLC 76 N Meadowbrook Drive Alpine UT 84004 COA # RY34912

SEALED AND THE SIGNATURE MUST BE VE

SITE SPECIFICATIONS

OCCUPANCY: R-3 **ZONING: RESIDENTIAL** Clay Electric Cooperative

SHEET INDEX:

PV01 COVER PAGE

PV02 SITE PLAN

PV03 ROOF ATTACHMENTS

PV04 MOUNTING DETAIL

PV05 LINE DIAGRAM

PV06 ELECTRICAL CALCS

PV07 LABELS

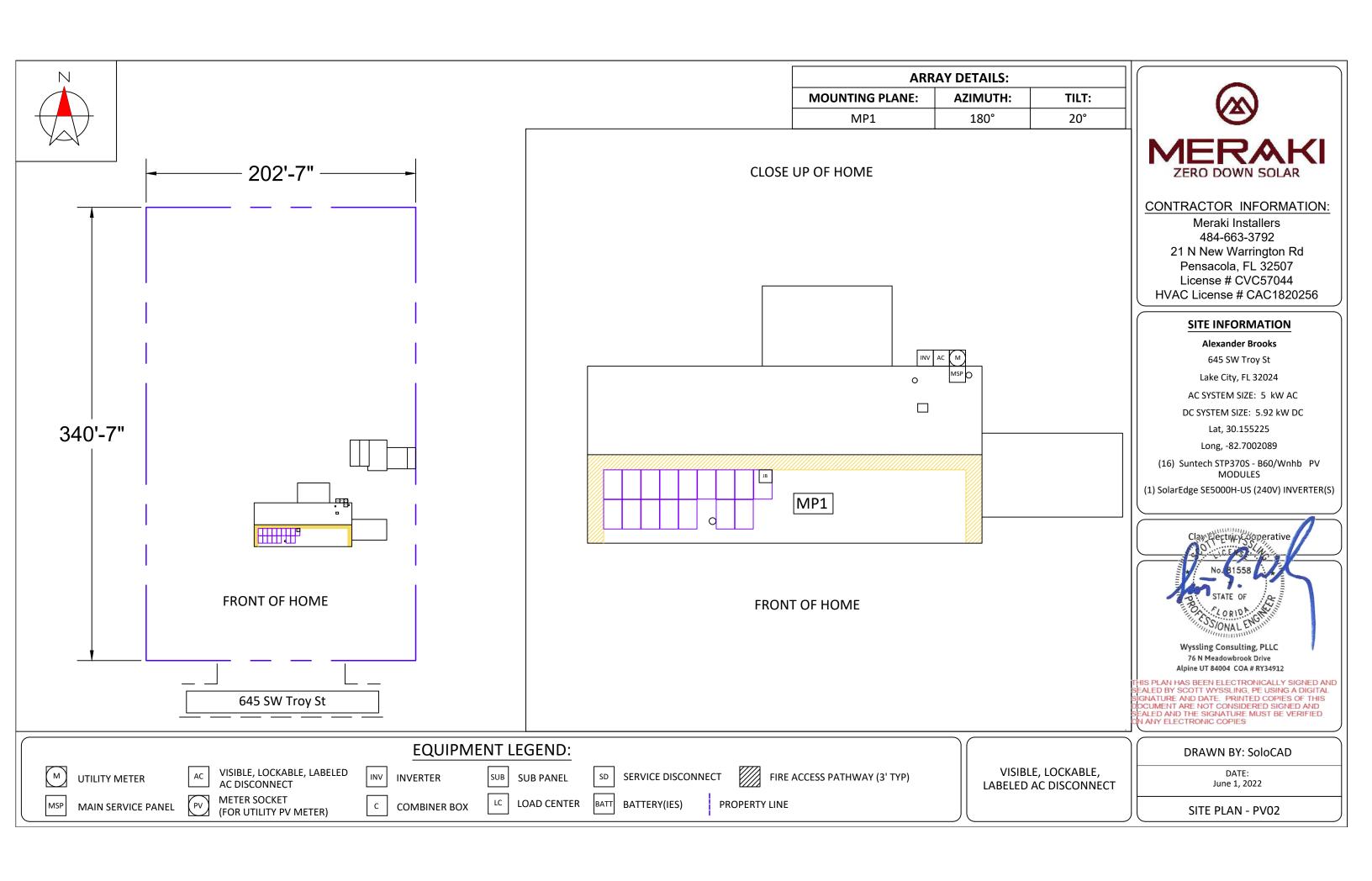
PV08 PLACARD

PV09 SITE PHOTOS

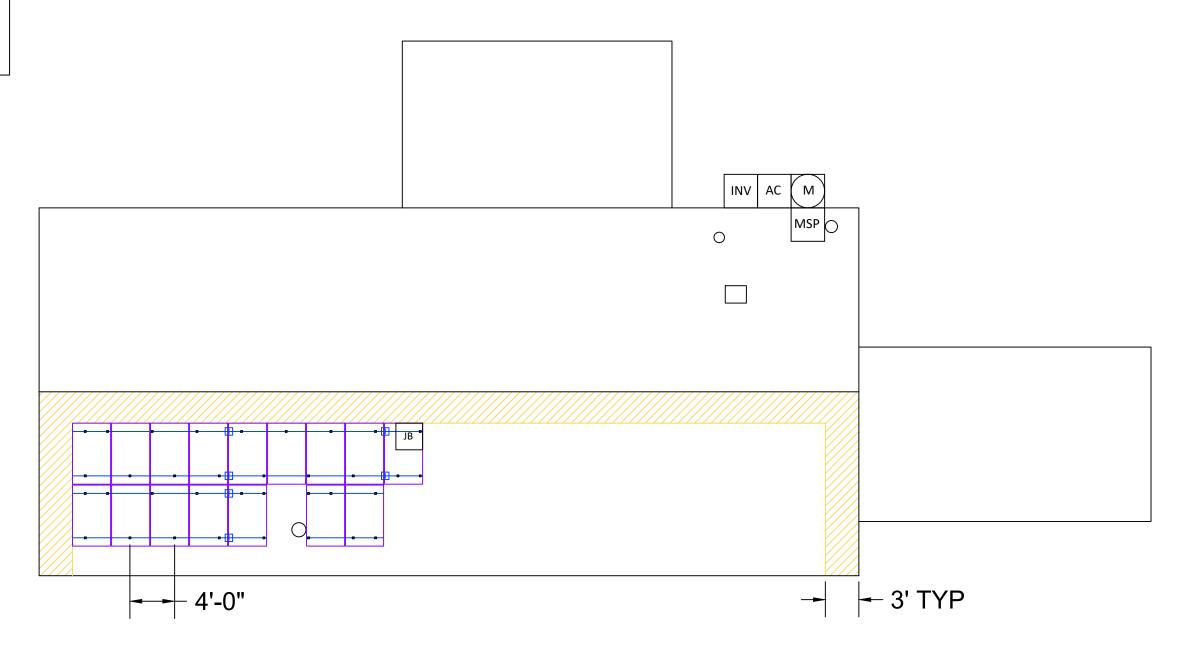
DRAWN BY: SoloCAD

DATE: June 1, 2022

COVER PAGE - PV01







| EQUIPMEN | INFORMATION: ROOF INFO: PHOTOVOLTAIC ARRAY STRUCTURAL CRITERIA: | | RRAY STRUCTURAL CRITERIA: | | |
|--------------------|---|---------------------------|---------------------------|-----------------------------|--|
| RAIL MANUFACTURER: | IronRidge | ROOF TYPE: | Trap Metal | PV MODULE COUNT: 16 | |
| RAIL PART NUMBER: | XR-100 | ROOF FRAMING: | Manufactured Truss | ARRAY AREA: | MODULE COUNT * 19.64 ft ² = 314.24 |
| ATTACHMENTS | S-5! - PROTEA BRACKET | RAFTER/TOP CHORD SIZE: | 2x4 | ROOF AREA: | 2857 ft² |
| ATTACHMENT QTY: | 35 | RAFTER/TOP CHORD SPACING: | 24" | PERCENT OF ROOF COVERED: | 11% |
| SPLICE QTY: | 6 | ATTACHMENT SPACING: | 48" | ARRAY WEIGHT: | MODULE COUNT * 45 lbs = 720 lbs |
| MIDCLAMP QTY: | 26 | | | POINT LOAD: | ARRAY LBS/ATTACHMENTS = 20.57 |
| ENDCLAMP QTY: | 12 | | | DISTRIBUTED LOAD: (lbs/ft²) | (ARRAY) WEIGHT/AREA = 2.29 lbs/ft ² |



CONTRACTOR INFORMATION:

Meraki Installers 484-663-3792 21 N New Warrington Rd Pensacola, FL 32507 License # CVC57044 HVAC License # CAC1820256

SITE INFORMATION

Alexander Brooks

645 SW Troy St

Lake City, FL 32024

AC SYSTEM SIZE: 5 kW AC

DC SYSTEM SIZE: 5.92 kW DC

Lat, 30.155225

Long, -82.7002089

(16) Suntech STP370S - B60/Wnhb PV

MODULES

(1) SolarEdge SE5000H-US (240V) INVERTER(S)



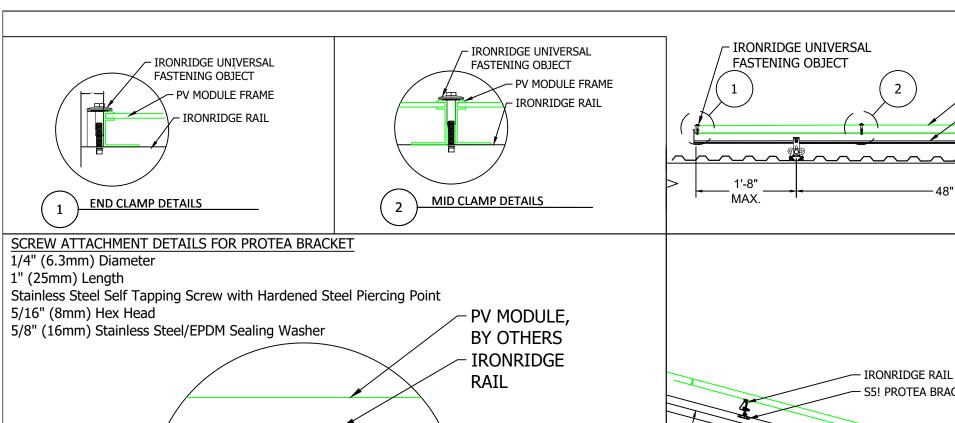
Wyssling Consulting, PLLC 76 N Meadowbrook Drive Alpine UT 84004 COA # RY34912

HIS PLAN HAS BEEN ELECTRONICALLY SIGNED AND EALED BY SCOTT WYSSLING, PE USING A DIGITAL GRATURE AND DATE. PRINTED COPIES OF THIS SOCUMENT ARE NOT CONSIDERED SIGNED AND EALED AND THE SIGNATURE MUST BE VERIFIED IN ANY ELECTRONIC COPIES

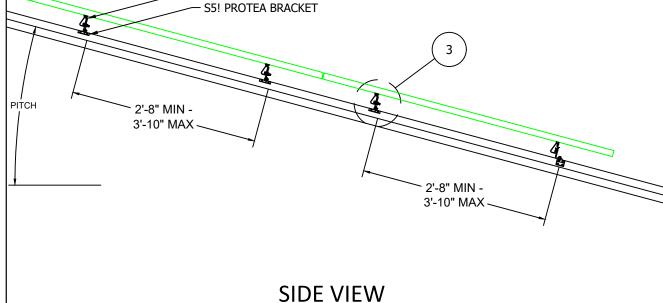
DRAWN BY: SoloCAD

DATE: June 1, 2022

ROOF ATTACHMENTS - PV03



DETAIL, MOUNTING AND FLASHING



- PV MODULE

48" MAX.-

- IRONRIDGE RAIL

| EQUIPMEN | IT INFORMATION: | ROOF INFO: | | PHOTOVOLTAIC ARRAY STRUCTURAL CRITERIA: | |
|--------------------|-----------------------|----------------------------------|------|---|--|
| RAIL MANUFACTURER: | IronRidge | ROOF TYPE: Trap Metal | | PV MODULE COUNT: | 16 |
| RAIL PART NUMBER: | XR-100 | ROOF FRAMING: Manufactured Truss | | ARRAY AREA: | MODULE COUNT * 19.64 ft ² = 314.24 |
| ATTACHMENTS | S-5! - PROTEA BRACKET | RAFTER/TOP CHORD SIZE: | 2x4 | ROOF AREA: | 2857 ft² |
| ATTACHMENT QTY: | 35 | RAFTER/TOP CHORD SPACING: | 24" | PERCENT OF ROOF COVERED: | 11% |
| SPLICE QTY: | 6 | ATTACHMENT SPACING: | 48'' | ARRAY WEIGHT: | MODULE COUNT * 45 lbs = 720 lbs |
| MIDCLAMP QTY: | 26 | | | POINT LOAD: | ARRAY LBS/ATTACHMENTS = 20.57 |
| ENDCLAMP QTY: | 12 | | | DISTRIBUTED LOAD: (lbs/ft²) | (ARRAY) WEIGHT/AREA = 2.29 lbs/ft ² |

S5! PROTEA BRACKET

CORRUGATED METAL ROOF



S5! PROTEA BRACKET

FRONT VIEW

CONTRACTOR INFORMATION:

Meraki Installers 484-663-3792 21 N New Warrington Rd Pensacola, FL 32507 License # CVC57044 HVAC License # CAC1820256

SITE INFORMATION

Alexander Brooks

645 SW Troy St

Lake City, FL 32024

AC SYSTEM SIZE: 5 kW AC

DC SYSTEM SIZE: 5.92 kW DC

Lat, 30.155225

Long, -82.7002089

(16) Suntech STP370S - B60/Wnhb PV MODULES

(1) SolarEdge SE5000H-US (240V) INVERTER(S)



Wyssling Consulting, PLLC 76 N Meadowbrook Drive Alpine UT 84004 COA # RY34912

THIS PLAN HAS BEEN ELECTRONICALLY SIGNED AND SEALED BY SCOTT WYSSLING, PE USING A DIGITAL SIGNATURE AND DATE. PRINTED COPIES OF THIS DOCUMENT ARE NOT CONSIDERED SIGNED AND SEALED AND THE SIGNATURE MUST BE VERIFIED ON ANY ELECTRONIC COPIES

DRAWN BY: SoloCAD

DATE: June 1, 2022

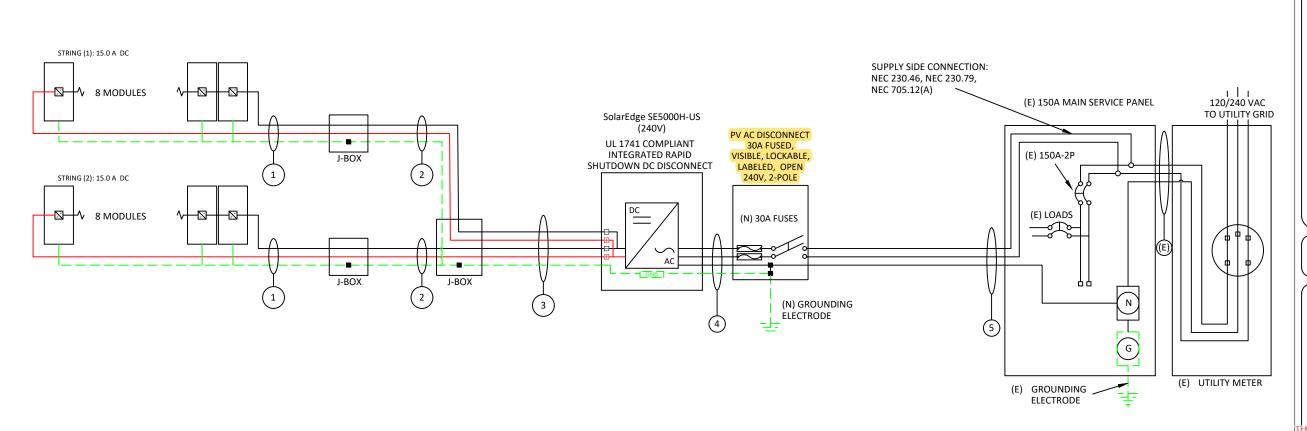
MOUNTING DETAIL - PV04

| Suntech STP370S - B60/Wnhb Specs | | | | | |
|----------------------------------|--------|--|--|--|--|
| POWER MAX (PMAX): | 370W | | | | |
| OPEN CIRCUIT VOLTAGE (VOC): | 40.9V | | | | |
| MAX POWER-POINT CURRENT (IMP): | 10.79A | | | | |
| MAX POWER-POINT VOLTAGE (VMP): | 34.3V | | | | |
| SHORT CIRCUIT CURRENT (ISC): | 11.49A | | | | |
| SERIES FUSE RATING: | 20 A | | | | |

| SolarEdge SE5000H-US (240V) Specs | | | | | |
|-----------------------------------|--------|--|--|--|--|
| MAX INPUT VOLTAGE: | 480 V | | | | |
| MAX INPUT CURRENT: | 13.5 A | | | | |
| NOMINAL DC INPUT VOLTAGE: | 380 V | | | | |
| MAXIMUM OUTPUT POWER: | 5000 W | | | | |
| NOM. OUTPUT VOLTAGE: | 240 V | | | | |
| MAX OUTPUT CURRENT: | 21 A | | | | |
| 1-Phase, 60 HZ, UL 1741 Listed | | | | | |

| Equipment Schedule | | | | | | |
|--------------------|------|--------------------------------|---------|--|--|--|
| TYPE: | QTY: | DESCRIPTION: | RATING: | | | |
| MODULES: | (16) | Suntech STP370S - B60/Wnhb | 370 W | | | |
| INVERTERS: | (1) | SolarEdge SE5000H-US (240V) | 5000 W | | | |
| AC DISCONNECTS: | (1) | PV AC Disconnect, 240V, 2-Pole | 30 A | | | |
| DC OPTIMIZERS: | (16) | SolarEdge P401 | 15 Adc | | | |
| | | | | | | |
| | | | | | | |

| | Conduit & Conductor Schedule | | | | | | | |
|------------|------------------------------|---------------------------------|-----------------------------------|----------------|--|--|--|--|
| TAG | QTY | WIRE GAUGE | DESCRIPTION | CONDUIT SIZE | | | | |
| 1 | (2) | 10 AWG | PV-WIRE , USE-2, COPPER (L1, L2) | N/A - FREE AIR | | | | |
| 1 | (1) | 6 AWG | THWN-2 COPPER - (GROUND) | N/A - FREE AIR | | | | |
| 2 | (2) | 10 AWG | THHN/THWN-2, COPPER - (L1, L2) | 3/4" | | | | |
| (1) 10 AWG | | 10 AWG | THWN-2 COPPER - (GROUND) | 3/4 | | | | |
| 3 | (4) | 10 AWG | THHN/THWN-2, COPPER - (L1, L2) | 3/4" | | | | |
| 3 | (1) | 10 AWG THWN-2 COPPER - (GROUND) | | 3/4 | | | | |
| 4 | (3) | 10 AWG | THWN-2 COPPER - (L1, L2, NEUTRAL) | 2/4" | | | | |
| 4 (1) | | 10 AWG | THWN-2 COPPER - (GROUND) | 3/4" | | | | |
| 5 | (3) | 6 AWG | THWN-2 COPPER - (L1,L2,NEUTRAL) | 3/4" | | | | |
| 5 | (0) | NONE | N/A - NO GROUND WIRE PRESENT | 3/4 | | | | |





Meraki Installers 484-663-3792 21 N New Warrington Rd Pensacola, FL 32507 License # CVC57044 HVAC License # CAC1820256

SITE INFORMATION

Alexander Brooks

645 SW Troy St

Lake City, FL 32024

AC SYSTEM SIZE: 5 kW AC

DC SYSTEM SIZE: 5.92 kW DC

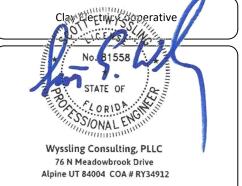
Lat, 30.155225

Long, -82.7002089

(16) Suntech STP370S - B60/Wnhb PV

MODULES

(1) SolarEdge SE5000H-US (240V) INVERTER(S)



HIS PLAN HAS BEEN ELECTRONICALLY SIGNED AND SEALED BY SCOTT WYSSLING, PE USING A DIGITAL SIGNATURE AND DATE. PRINTED COPIES OF THIS DOCUMENT ARE NOT CONSIDERED SIGNED AND SEALED AND THE SIGNATURE MUST BE VERIFIED ON ANY ELECTRONIC COPIES

DRAWN BY: SoloCAD

DATE: June 1, 2022

VISIBLE, LOCKABLE,

LABELED AC DISCONNECT

LINE DIAGRAM - PV05

SUBJECT PV SYSTEMS HAS BEEN DESIGNED TO MEET THE REQUIREMENTS OF THE NEC 2017, AND THOSE SET FORTH BY THE FLORIDA SOLAR ENERGY CENTER CERTIFICATION, INCLUDING- MAXIMUM NUMBER OF MODULE STRINGS. MAXIMUM NUMBER OF MODULES PER STRING, MAXIMUM OUTPUT, MODULE MANUFACTURER AND MODEL NUMBER, INVERTER MANUFACTURER AND MODEL NUMBER.

| STRING CALCULATIONS | | | | | | | |
|------------------------------|-----------|-----------|--|--|--|--|--|
| SolarEdge SE5000H-US (240V) | STRING #1 | STRING #2 | | | | | |
| OPTIMIZER MAX OUTPUT CURRENT | 15A | 15A | | | | | |
| OPTIMIZERS IN SERIES: | 8 | 8 | | | | | |
| NOMINAL STRING VOLTAGE: | 380V | 380V | | | | | |
| ARRAY OPERATING CURRENT: | 7.789474A | 7.789474A | | | | | |
| ARRAY DC POWER: | 592 | OW | | | | | |
| TOTAL MAX AC CURRENT: | 21 | LA | | | | | |

| SYSTEM OCPD CALCULATIONS | | | | | |
|---|-----------------------------|--|--|--|--|
| INVERTER MODEL(S): | SolarEdge SE5000H-US (240V) | | | | |
| # OF INVERTERS: | 1 | | | | |
| MAX OUTPUT CURRENT: | 21A | | | | |
| (# OF INVERTERS) X (MAX OUTPUT CURRENT) X 125% <= OCPD RATING | | | | | |
| (1 X 21A X 1.25) = 26.25A <= 30A, OK | | | | | |

| UW | SUPPLY SIDE INTERCONNECTION | | | |
|-------------------|-----------------------------|---------------------------|------------|--|
| A | MAIN BUSBAR RATING: | 150A | | |
| PERCENT OF VALUES | MAIN DISCONNECT RATING: | 150A | | |
| .80 | PV OCPD RATING: | 30A | <u>C</u> (| |
| .70 | | SERVICE RATING >= PV OCPD | | |
| .50 | 150A >= 30A, OK | | | |

10-20 .50

| | Conduit & Conductor Schedule | | | | | | | | | | |
|-----|------------------------------|------------|-----------------------------------|-----------------|------------------|----------------------|--------------|--------------|---------------------------|-------------------------------|--|
| TAG | QTY | WIRE GAUGE | DESCRIPTION | CONDUIT SIZE | CONDUCTOR RATING | CONDUCTOR TEMP. RATE | AMBIENT TEMP | TEMP. DERATE | # OF CONDUCTORS DERATE | CONDUCTOR RATING W/DERATES | |
| 1 | (2) | 10 AWG | PV-WIRE , USE-2, COPPER (L1, L2) | N/A - FREE AIR | 40A | 90°C | 34°C | 0.96 | 1 | 38.4A | |
| | (1) | 6 AWG | THWN-2 COPPER - (GROUND) | N/A - I KLL AIK | 40A | 90 C | 34 (| 0.96 | 1 | 38.4A | |
| , | (2) | 10 AWG | THHN/THWN-2, COPPER - (L1, L2) | 3/4" | 40A | 90°C | 34°C | 0.96 | 1 | 38.4A | |
| | (1) | 10 AWG | THWN-2 COPPER - (GROUND) | 3/4 | 40A | 30 C | 34 C | 0.50 | 1 | J0.+A | |
| , | (4) | 10 AWG | THHN/THWN-2, COPPER - (L1, L2) | 3/4" | 40A | 90°C | 34°C | 0.96 | 0.8 | 30.72A | |
| 3 | (1) | 10 AWG | THWN-2 COPPER - (GROUND) | 3/4 | 3/4 40A | 90 C | 34 C | 0.90 | 0.8 | 30.72A | |
| | (3) | 10 AWG | THWN-2 COPPER - (L1, L2, NEUTRAL) | 3/4" | 35A | 75°C | 34°C | 0.96 | 1 | 33.6A | |
| 4 | (1) | 10 AWG | THWN-2 COPPER - (GROUND) | 3/4 | 4 35A | 35A /5 C | 34 C | 0.96 | 6 1 | 33.0A | |
| | (3) | 6 AWG | THWN-2 COPPER - (L1,L2,NEUTRAL) | 3/4" | 65A | 75°C | 34°C | 0.96 | 1 | 62.44 | |
| 3 | (0) | NONE | N/A - NO GROUND WIRE PRESENT | 3/4 | USA | 75°C | 34°C | 34 C 0.96 | 1 | 62.4A | |

GROUNDING & GENERAL NOTES:

NUMBER OF CURRENT CARRYING CONDUCTORS

7-9

- 1. PV INVERTER IS UNGROUNDED, TRANSFORMER-LESS TYPE.
- 2. DC GEC AND AC EGC TO BE SPLICED TO EXISTING ELECTRODE
- 3. ANY EXISTING WIRING INVOLVED WITH PV SYSTEM CONNECTION THAT IS FOUND TO BE INADEQUATE PER CODE SHALL BE CORRECTED PRIOR TO FINAL INSPECTION.
- 4. JUNCTION BOX QUANTITIES, AND PLACEMENT SUBJECT TO CHANGE IN THE FIELD -JUNCTION BOXES DEPICTED ON ELECTRICAL DIAGRAM REPRESENT WIRE TYPE TRANSITIONS.
- 5. AC DISCONNECT NOTED IN EQUIPMENT SCHEDULE OPTIONAL IF OTHER AC DISCONNECTING MEANS IS LOCATED WITHIN 10' OF SERVICE DISCONNECT.

INTERCONNECTION NOTES

- 1. GROUND FAULT PROTECTION IN ACCORDANCE WITH [NEC 215.9] & [NEC 230.95]
- 2. SUPPLY SIDE INTERCONNECTION ACCORDING TO [NEC705.12(A)] WITH SERVICE ENTRANCE CONDUCTORS IN ACCORDANCE WITH [NEC 240.21(B)]

DISCONNECT NOTES

- 1. DISCONNECTING SWITCHES SHALL BE WIRED SUCH THAT WHEN THE SWITCH IS OPENED THE CONDUCTORS REMAINING LIVE ARE CONNECTED TO THE TERMINALS MARKED "LINE SIDE" (TYPICALLY THE UPPER TERMINALS)
- 2. AC DISCONNECT MUST BE ACCESSIBLE TO QUALIFIED UTILITY PERSONNEL, BE LOCKABLE, AND BE A VISIBLE-BREAK SWITCH.
- 3. FUSED AC DISCONNECT TO BE USED.



CONTRACTOR INFORMATION:

Meraki Installers 484-663-3792 21 N New Warrington Rd Pensacola, FL 32507 License # CVC57044 HVAC License # CAC1820256

SITE INFORMATION

Alexander Brooks

645 SW Troy St

Lake City, FL 32024

AC SYSTEM SIZE: 5 kW AC

DC SYSTEM SIZE: 5.92 kW DC

Lat, 30.155225

Long, -82.7002089

(16) Suntech STP370S - B60/Wnhb PV MODULES

(1) SolarEdge SE5000H-US (240V) INVERTER(S)



76 N Meadowbrook Drive Alpine UT 84004 COA # RY34912

THIS PLAN HAS BEEN ELECTRONICALLY SIGNED AND SEALED BY SCOTT WYSSLING, PE USING A DIGITAL SIGNATURE AND DATE. PRINTED COPIES OF THIS DOCUMENT ARE NOT CONSIDERED SIGNED AND SEALED AND THE SIGNATURE MUST BE VERIFIED ANY ELECTRONIC COPIES

DRAWN BY: SoloCAD

DATE: June 1, 2022

ELECTRICAL CALCS - PV06



ELECTRIC SHOCK HAZARD TERMINALS ON THE LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION

FOR PV DISCONNECTING MEANS WHERE THE LINE AND LOAD TERMINALS MAY BE ENERGIZED IN THE OPEN

[NEC 690.13(B)]

WARNING

THIS EQUIPMENT IS FED BY MULTIPLE **SOURCES. TOTAL RATING OF ALL** OVERCURRENT DEVICES, EXCLUDING MAIN SUPPLY OVERCURRENT **DEVICE, SHALL NOT EXCEED** AMPACITY OF BUSBAR.

PLACED ADJACENT TO THE BACK-FED BREAKER FROM THE INVERTER IF TIE IN CONSISTS OF LOAD SIDE CONNECTION TO BUSBAR. [NEC 705.12(B)(2)(3)(b)]

WARNING

INVERTER OUTPUT CONNECTION DO NOT RELOCATE THIS OVERCURRENT DEVICE

PLACED ADJACENT TO THE BACK-FED BREAKER FROM THE INVERTER IF TIE IN CONSISTS OF LOAD SIDE CONNECTION TO BUSBAR. [NEC 705.12(B)(2)(3)(c)]

WARNING

DUAL POWER SUPPLY SOURCES: UTILITY GRID AND PV

SOLAR ELECTRIC SYSTEM

EQUIPMENT CONTAINING OVERCURRENT DEVICES IN CIRCUITS SUPPLYING POWER TO A BUSBAR OR CONDUCTOR SUPPLIED FROM MULTIPLE SOURCES SHALL BE MARKED TO INDICATE THE PRESENCE OF ALL SOURCES [NEC 705.12(B)(3)]

PHOTOVOLTAIC AC DISCONNECT

RATED AC OUTPUT CURRENT: NOMINAL OPERATING AC VOLTAGE: 240

AT POINT OF INTERCONNECTION, MARKED AT AC DISCONNECTING MEANS. [NEC 690.54, NEC 690.13 (B)]

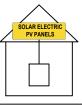
- LABELS CALLED OUT ACCORDING TO ALL COMMON CONFIGURATIONS. ELECTRICIAN TO DETERMINE EXACT REQUIREMENTS IN THE FIELD PER CURRENT NEC AND LOCAL CODES AND MAKE APPROPRIATE ADJUSTMENTS. 2. LABELING REQUIREMENTS BASED ON THE 2017 NATIONAL ELECTRIC CODE, OSHA STANDARD 19010.145, ANSI
- 3. MATERIAL BASED ON THE REQUIREMENTS OF THE AUTHORITY HAVING JURISDICTION.
- 4. LABELS TO BE OF SUFFICIENT DURABILITY TO WITHSTAND THE ENVIRONMENT INVOLVED [NEC 110.21(B)(3)]
- LABELS TO BE A MINIMUM LETTER HEIGHT OF 3/8", WHITE ON RED BACKGROUND; REFLECTIVE, AND PERMANENTLY AFFIXED [IFC 605.11.1.1]

WARNING: PHOTOVOLTAIC POWER SOURCE

AT DIRECT-CURRENT EXPOSED RACEWAYS, CABLE TRAYS, COVERS AND ENCLOSURES OF JUNCTION BOXES, AND OTHER WIRING METHODS: SPACED AT MAXIMUM 10FT SECTION OR WHERE SEPARATED BY ENCLOSURES, WALLS, PARTITIONS, CEILINGS, OR FLOORS. [NEC 690.31(G)(3&4)]

SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN

TURN RAPID SHUTDOWN SWICH TO THE "OFF" POSITION TO SHUT DOWN PV SYSTEM AND REDUCE SHOCK HAZARD IN ARRAY



FOR PV SYSTEMS THAT SHUT DOWN THE ARRAY AND CONDUCTORS LEAVING THE ARRAY:

SIGN TO BE LOCATED ON OR NO MORE THAN 3 FT AWAY FROM SERVICE DISCONNECTING MEANS TO WHICH THE PV SYSTEMS ARE CONNECTED AND SHALL INDICATE THE LOCATION OF ALL IDENTIFIED RAPID SHUTDOWN SWITCHES IF NOT AT THE SAME LOCATION. [NEC 690.56(C)(1)(A)]

480 MAXIMUM VOLTAGE: 14 MAXIMUM CIRCUIT CURRENT: MAX RATED OUTPUT CURRENT OF THE CHARGE CONTROLLER OR DC TO DC 15 CONVERTER (IF INSTALLED)

AT EACH DC DISCONNECTING MEANS [NEC 690.53]

WARNING

IN CASE OF EMERGENCY, CONTACT: MERAKI SOLAR PH: (850) 378-1257

INVERTER (S)

INTEGRATED DC DISCONNECT

RAPID SHUTDOWN SWITCH FOR

EXISTING SUB PANEL

(IF WHERE POINT OF

(2)

(4)

(5)

(ONLY IF PV

INTERCONNECTION

CONSISTS OF LOAD

SIDE BREAKER)

INTERCONNECTION

IS MADE)

(1)

(3)

SIGN LOCATED AT RAPID SHUT DOWN



MAIN SERVICE PANEL

_ _ _

(1)

(3) (4)

(5)

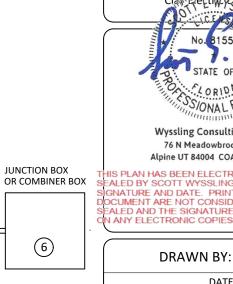
(ONLY IF PV

INTERCONNECTION

CONSISTS OF LOAD

SIDE BREAKER)

(2)



(6)

DISCONNECT SWITCH [NEC 690.56(C)(3)]

PV COMBINER SUBPANEL -

IF USED TO COMBINE

PV OUTPUT CIRCUITS

(1)

3

(4)



LABELING DIAGRAM:

(5)

AC DISCONNECT

(1)

CONTRACTOR INFORMATION:

Meraki Installers 484-663-3792 21 N New Warrington Rd Pensacola, FL 32507 License # CVC57044 HVAC License # CAC1820256

SITE INFORMATION

Alexander Brooks

645 SW Troy St

Lake City, FL 32024

AC SYSTEM SIZE: 5 kW AC

DC SYSTEM SIZE: 5.92 kW DC

Lat. 30.155225

Long, -82.7002089

(16) Suntech STP370S - B60/Wnhb PV **MODULES**

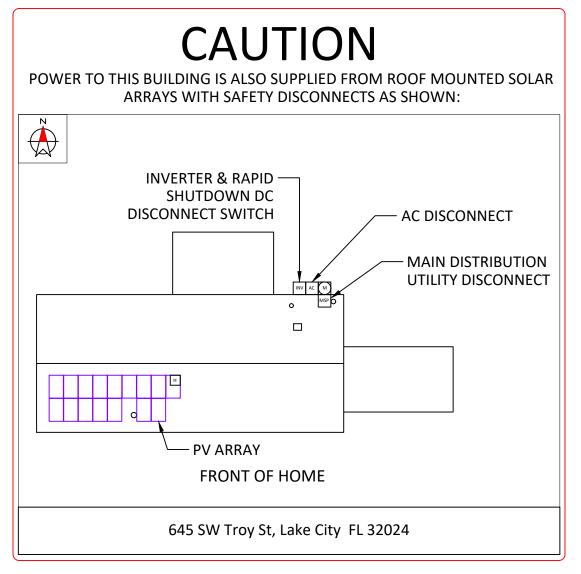
(1) SolarEdge SE5000H-US (240V) INVERTER(S)



DRAWN BY: SoloCAD

DATE: June 1, 2022

LABELS - PV07



DIRECTORY

PERMANENT PLAQUE OR DIRECTORY PROVIDING THE LOCATION OF THE SERVICE DISCONNECTING MEANS AND THE PHOTOVOLTAIC SYSTEM.

(ALL PLAQUES AND SIGNAGE WILL BE INSTALLED AS OUTLINED WITHIN: NEC 690.56(B)&(C), [NEC 705.10])



CONTRACTOR INFORMATION:

Meraki Installers 484-663-3792 21 N New Warrington Rd Pensacola, FL 32507 License # CVC57044 HVAC License # CAC1820256

SITE INFORMATION

Alexander Brooks

645 SW Troy St

Lake City, FL 32024

AC SYSTEM SIZE: 5 kW AC

DC SYSTEM SIZE: 5.92 kW DC

Lat, 30.155225

Long, -82.7002089

(16) Suntech STP370S - B60/Wnhb PV MODULES

(1) SolarEdge SE5000H-US (240V) INVERTER(S)



76 N Meadowbrook Drive Alpine UT 84004 COA # RY34912

THIS PLAN HAS BEEN ELECTRONICALLY SIGNED AND SEALED BY SCOTT WYSSLING, PE USING A DIGITAL SIGNATURE AND DATE. PRINTED COPIES OF THIS DOCUMENT ARE NOT CONSIDERED SIGNED AND SEALED AND THE SIGNATURE MUST BE VERIFIED ON ANY ELECTRONIC COPIES

DRAWN BY: SoloCAD

DATE: June 1, 2022

PLACARD - PV08

SITE PHOTOS:







CONTRACTOR INFORMATION:

Meraki Installers 484-663-3792 21 N New Warrington Rd Pensacola, FL 32507 License # CVC57044 HVAC License # CAC1820256

SITE INFORMATION

Alexander Brooks

645 SW Troy St

Lake City, FL 32024

AC SYSTEM SIZE: 5 kW AC

DC SYSTEM SIZE: 5.92 kW DC

Lat, 30.155225

Long, -82.7002089

(16) Suntech STP370S - B60/Wnhb PV

MODULES

(1) SolarEdge SE5000H-US (240V) INVERTER(S)



Wyssling Consulting, PLLC 76 N Meadowbrook Drive Alpine UT 84004 COA # RY34912

THIS PLAN HAS BEEN ELECTRONICALLY SIGNED AND SEALED BY SCOTT WYSSLING, PE USING A DIGITAL SIGNATURE AND DATE. PRINTED COPIES OF THIS DOCUMENT ARE NOT CONSIDERED SIGNED AND SEALED AND THE SIGNATURE MUST BE VERIFIED ON ANY ELECTRONIC COPIES

DRAWN BY: SoloCAD

DATE: June 1, 2022

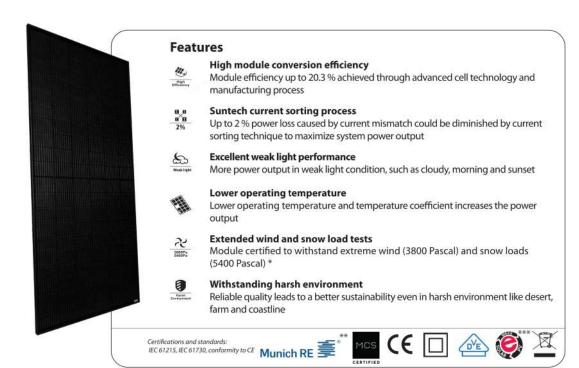
SITE PHOTOS - PV09





350-370 Watt

STPXXXS - B60/Wnhb



Trust Suntech to Deliver Reliable Performance Over Time

- · World-class manufacturer of crystalline silicon photovoltaic modules
- Rigorous quality control meeting the highest international standards: ISO 9001, ISO 14001 and ISO17025
- Regular independently checked production process from international accredited institute/company
- Tested for harsh environments (IEC 61701, IEC 62716, DIN EN 60068-2-68)

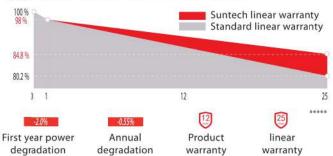
- Long-term reliability tests
- 2 x 100% EL inspection ensuring defect-free modules

Special Cell Design



The unique cell design leads to reduced electrodes resistance and smaller current, thus enables higher fill factor. Meanwhile, it can reduce losses of mismatch and cell wear, and increase total reflection.

Industry-leading Warranty based on nominal power



IP68 Rated Junction Box



The Suntech IP68 rated junction box ensures an outstanding waterproof level, supports installations in all orientations and reduces stress on the cables.

SUNTECH

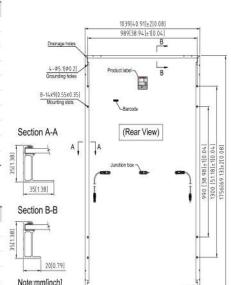
Electrical Characteristics

| STC | STPXXXS-B60/Wnhb | | | | | | |
|---------------------------------|------------------|---------|--------------|---------|---------|--|--|
| Maximum Power at STC (Pmax) | 370 W | 365 W | 360 W | 355 W | 350 W | | |
| Optimum Operating Voltage (Vmp) | 34.3 V | 34.1 V | 33.9 V | 33.7 V | 33.5 V | | |
| Optimum Operating Current (Imp) | 10.79 A | 10.71 A | 10.62 A | 10.54 A | 10.46 A | | |
| Open Circuit Voltage (Voc) | 40.9 V | 40.7 V | 40.5 V | 40.3 V | 40.1 V | | |
| Short Circuit Current (Isc) | 11.49 A | 11.42 A | 11.35 A | 11.28 A | 11.21 A | | |
| Module Efficiency | 20.3% | 20.0% | 19.7% | 19.5% | 19.2% | | |
| Operating Module Temperature | | -4 | 0 °C to +85 | °C | | | |
| Maximum System Voltage | | 10 | 000 V DC (IE | :C) | | | |
| Maximum Series Fuse Rating | 20 A | | | | | | |
| Power Tolerance | 0/+5W | | | | | | |

STC: Irradiance 1000 W/m², module temperature 25 °C, AM=1.5; Tolerance of Prnax is within +/- 3%.

| NMOT | STPXXXS-B60/Wnhb | | | | | | |
|---------------------------------|------------------|---------|--------|---------|---------|--|--|
| Maximum Power at NMOT (Pmax) | 278.2 W | 274.3 W | 270.7W | 266.8 W | 263.3 W | | |
| Optimum Operating Voltage (Vmp) | 32.0 V | 31.8 V | 31.6V | 31.5 V | 31.3 V | | |
| Optimum Operating Current (Imp) | 8.69 A | 8.62 A | 8.56 A | 8.48 A | 8.42 A | | |
| Open Circuit Voltage (Voc) | 38.7 V | 38.5 V | 38.4V | 38.2 V | 38.0 V | | |
| Short Circuit Current (Isc) | 9.17 A | 9.10 A | 9.04 A | 8.96 A | 8.89 A | | |

NMOT: Irradiance 800 W/m², ambient temperature 20 °C, AM=1.5, wind speed 1 m/s.



Temperature Characteristics

| Nominal Module Operating Temperature (NMOT) | 42 ± 2 °C |
|---|------------|
| Temperature Coefficient of Pmax | -0.36%/°C |
| Temperature Coefficient of Voc | -0.304%/°C |
| Temperature Coefficient of Isc | 0.050%/°C |

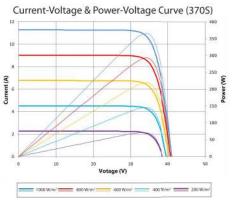
Mechanical Characteristics

| Solar Cell | Monocrystalline silicon 166 mm |
|---------------|--|
| No. of Cells | 120 (6 × 20) |
| Dimensions | 1756 × 1039 × 35 mm (69.1 × 40.9 × 1.4 inches) |
| Weight | 20.3 kgs (44.8 lbs.) |
| Front Glass | 3.2 mm (0.13 inches) tempered glass |
| Frame | Anodized aluminium alloy |
| Junction Box | IP68 rated (3 bypass diodes) |
| Output Cables | 4.0 mm², Portrait: (-) 350 mm and (+) 160 mm in length Landscape: (-) 1300 mm and (+) 1300 mm in length or customized length |
| Connectors | MC4 compatible |

Packing Configuration

©Copyright 2021 Suntech Power

| Container | 20' GP | 40'HC | | |
|--------------------------|-------------|-------------|--|--|
| Pieces per pallet | 31 | 31 | | |
| Pallets per container | 6 | 26 | | |
| Pieces per container | 186 | 806 | | |
| Packaging box dimensions | 1786 × 1130 | 0 × 1203 mm | | |
| Packaging box weight | 679 kg | | | |



Dealer information



information on how to install and operate this product is available in the installation instruction. All values indicated in this data sheet are subject to change without prior announcement. The specifications may vary signify, all specifications are in a considerable to the contract of the modulor subject to change without prior announcement. The specifications may vary signifying, all specifications are in a considerable subject to change without prior announcement. The specifications may vary signifying, all specifications are in a considerable subject to change without prior announcement. The specifications may vary signifying, all specifications are in a considerable subject to change without prior announcement. The specifications may vary signifying and specification of the subject to the specification of the subject to the subject to the specification of the subject to the s

©Copyright 2021 Suntech Power www.suntech-power.com

m IEC-STP-Ultra-S-mini-NO1.01-Rev 2021

www.suntech-power.com

IEC-STP-Ultra-S-mini-NO1.01-Rev 2021

^{*} Please refer to Suntech Standard Module Installation Manual for details:
** Suntech reserves the right to the final interpretation of the warranty by Munich Re.
*** WEEE only for EU market.

*** Please refer to Suntech Product Near-coast Installation Manual for details.

^{*****} Please refer to Suntech Product Warranty for details.

Power Optimizer

For North America

P320 / P340 / P370 / P400 / P401 / P405 / P485 / P505





PV power optimization at the module-level

- Specifically designed to work with SolarEdge
- Up to 25% more energy
- Superior efficiency (99.5%)
- Mitigates all types of module mismatch losses, from manufacturing tolerance to partial shading
- Flexible system design for maximum space utilization

- Fast installation with a single bolt
- Next generation maintenance with modulelevel monitoring
- Meets NEC requirements for arc fault protection (AFCI) and Photovoltaic Rapid Shutdown System (PVRSS)
- / Module-level voltage shutdown for installer and firefighter safety





/ Power Optimizer **For North America**

P320 / P340 / P370 / P400 / P401 / P405 / P485 / P505

| Optimizer model (typical module compatibility) | P320 (for 60-cell modules) | P340 (for high- power 60-cell modules) | P370 (for higher- power 60 and 72- cell modules) | P400 (for 72 & 96-cell modules) | P401 (for high power 60 and 72 cell modules) | P405 (for high- voltage modules) | P485 (for high- voltage modules) | P505 (for higher current modules) | |
|--|----------------------------------|--|---|--|--|---|---|--|------------|
| INPUT | | | | | | | | | |
| Rated Input DC Power ⁽¹⁾ | 320 | 350 | 370 | 400 | 4 | 05 | 485 | 505 | W |
| Absolute Maximum Input Voltage (Voc at lowest temperature) | 4 | 8 | 60 | 80 | 60 | 12 | 5(2) | 83 ⁽²⁾ | Vdc |
| MPPT Operating Range | 8 - | 48 | 8 - 60 | 8 - 80 | 8-60 | 12.5 | - 105 | 12.5 - 83 | Vdc |
| Maximum Short Circuit Current (Isc) | 11 | 11.02 | 11 | 10.1 | 11.75 | - | 11 | 14 | Adc |
| Maximum DC Input Current | | 13.75 | | 12.5 | 14.65 | 12 | 2.5 | 17.5 | Adc |
| Maximum Efficiency | | 99.5 | | | | | | | % |
| Weighted Efficiency | | 98.8 98.6 | | | | | | | % |
| Overvoltage Category | | | | | | | | | |
| OUTPUT DURING OPER | ATION (POW | ER OPTIMIZ | ER CONNECT | ED TO OPE | RATING SOL | AREDGE INV | /ERTER) | | |
| Maximum Output Current | | 15 | | | | | | | Adc |
| Maximum Output Voltage | | | 60 | | | | 85 | | Vdc |
| OUTPUT DURING STAND | DBY (POWER | OPTIMIZER | DISCONNECT | ED FROM SC | LAREDGE IN | VERTER OR | SOLAREDGE | INVERTER O | FF) |
| Safety Output Voltage per Power Optimizer | | | | 1 ± | 0.1 | | | | Vdc |
| STANDARD COMPLIANO | CE | | | | | | | | |
| EMC | | | FCC Pa | art15 Class B, IEC6 | 1000-6-2, IEC6100 | 0-6-3 | | | |
| Safety | | | | IEC62109-1 (class | II safety), UL1741 | | | | |
| Material | | | | UL94 V-0, U | IV Resistant | | | | |
| RoHS | | | | Υe | 2S | | | | |
| INSTALLATION SPECIFIC | ATIONS | | | | | | | | |
| Maximum Allowed System Voltage | | | | 100 | 00 | | | | Vdc |
| Compatible inverters | | | All SolarE | dge Single Phase | and Three Phase | inverters | | | |
| Dimensions (W x L x H) | 129 : | × 153 × 27.5 / 5.1 × | 6 x 1.1 | 129 x 153 x 33.5 / 5.1 x 6 x 1.3 | 129 x 153 x 29.5 / 5.1 x 6 x 1.16 | 129 x 159 x 49.5 | 5 / 5.1 x 6.3 x 1.9 | 129 x 162 x 59 / 5.1 x 6.4 x 2.3 | mm / in |
| Weight (including cables) | | 630 / 1.4 | | 750 / 1.7 | 655 / 1.5 | 845 | / 1.9 | 1064 / 2.3 | gr/lb |
| Input Connector | | | МС | 4(3) | | | Single or dual MC4 ⁽³⁾⁽⁴⁾ | MC4 ⁽³⁾ | |
| Input Wire Length | | 0.16 / 0.52 | | | | | | | m / ft |
| Output Wire Type / Connector | | | | Double Insu | · · · · · · · · · · · · · · · · · · · | | | | |
| Output Wire Length | 0.9 / | 2.95 | | | 1.2 / | 3.9 | | | m / ft |
| Operating Temperature Range ⁽⁶⁾ | | | | -40 to +85 / | -40 to +185 | | | | °C / °F |
| Protection Rating | | | | IP68 / N | | | | | |
| Relative Humidity | | | | 0 - | 100 | | | | % |

⁽¹⁾ Rated power of the module at STC will not exceed the optimizer "Rated Input DC Power". Modules with up to +5% power tolerance are allowed

one PV module. When connecting a single module seal the unused input connectors with the supplied pair of seals
(5) Longer inputs wire length are available for use. For 0.9m input wire length order P401-xxxLxxx
(6) For ambient temperature above +85°C / +185°F power de-rating is applied. Refer to Power Optimizers Temperature De-Rating Technical Note for more details

| PV System Design Using a SolarEdge Inverter ⁽⁷⁾⁽⁸⁾ | | Single Phase HD-Wave Single phase | | Three Phase for 208V grid | Three Phase for 277/480V grid | |
|--|--|---|---|---------------------------|----------------------------------|---|
| Minimum String Length | P320, P340, P370, P400, P401 | 8 | | 10 | 18 | |
| (Power Optimizers) | P405, P485, P505 | 6 | | 8 | 14 | |
| Maximum String Length (Powe | Maximum String Length (Power Optimizers) | |) | 25 | 50(9) | |
| Maximum Power per String | | 5700 (6000 with SE7600-US - SE11400- US) 5250 | | 6000(10) | 12750 ^(f1) | W |
| Parallel Strings of Different Ler | ngths or Orientations | | ١ | /es | | |

[©] SolarEdge Technologies Ltd. All rights reserved. SOLAREDGE, the SolarEdge logo, OPTIMIZED BY SOLAREDGE are trademarks or registered trademarks of SolarEdge Technologies, Inc. All other trademarks mentioned herein are trademarks of their respective owners. Date: 08/2021 DS-000044-1.2-NA. Subject to change without notice.



⁽²⁾ NEC 2017 requires max input voltage be not more than 80V

⁽³⁾ For other connector types please contact SolarEdge
(4) For dual version for parallel connection of two modules use P485-4NMDMRM. In the case of an odd number of PV modules in one string, installing one P485 dual version power optimizer connected to

⁽⁷⁾ For detailed string sizing information refer to: http://www.solaredge.com/sites/default/files/string_sizing_na.pdf
(8) It is not allowed to mix P405/P485/P505 with P320/P340/P370/P400/P401 in one string
(9) A string with more than 30 optimizers does not meet NEC rapid shutdown requirements; safety voltage will be above the 30V requirement
(10) For 2089 yrid: it is allowed to install up to 6.500V per string when the maximum power difference between each string is 1,000W
(11) For 277/480V grid: it is allowed to install up to 15,000W per string when the maximum power difference between each string is 2,000W

Single Phase Inverter with HD-Wave Technology

for North America

SE3000H-US / SE3800H-US / SE5000H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US





Optimized installation with HD-Wave technology

- Specifically designed to work with power optimizers
- Record-breaking 99% weighted efficiency
- Quick and easy inverter commissioning directly from a smartphone using the SolarEdge SetApp
- Fixed voltage inverter for longer strings
- Integrated arc fault protection and rapid shutdown for NEC 2014, NEC 2017 and NEC 2020 per article 690.11 and 690.12

- UL1741 SA certified, for CPUC Rule 21 grid compliance
- Small, lightweight, and easy to install both outdoors or indoors
- Built-in module-level monitoring
- ✓ Optional: Faster installations with built-in consumption metering (1% accuracy) and production revenue grade metering (0.5% accuracy, ANSI C12.20)

solaredge.com



Single Phase Inverter with HD-Wave Technology for North America

SE3000H-US / SE3800H-US / SE5000H-US / SE6000H-US/ SE7600H-US / SE10000H-US / SE11400H-US

| MODEL NUMBER | SE3000H-US | SE3800H-US | SE5000H-US | SE6000H-US | SE7600H-US | SE10000H-US | SE11400H-US | | |
|--|------------|----------------------------|------------|---------------------------------|------------|-------------|------------------------------|-----|--|
| APPLICABLE TO INVERTERS WITH PART NUMBER | | | SE | XXXH-XXXXX | BXX4 | | | | |
| ОИТРИТ | • | | | | | | | | |
| Rated AC Power Output | 3000 | 3800 @ 240V 3300 @ 208V | 5000 | 6000 @ 240V 5000 @ 208V | 7600 | 10000 | 11400 @ 240V 10000 @ 208V | VA | |
| Maximum AC Power Output | 3000 | 3800 @ 240V 3300 @ 208V | 5000 | 6000 @ 240V 5000 @ 208V | 7600 | 10000 | 11400 @ 240V 10000 @ 208V | VA | |
| AC Output Voltage MinNomMax. (211 - 240 - 264) | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | Vac | |
| AC Output Voltage MinNomMax. (183 - 208 - 229) | - | ✓ | - | ✓ | - | - | ✓ | Vac | |
| AC Frequency (Nominal) | | | | 59.3 - 60 - 60.5 ⁽¹⁾ | | | | Hz | |
| Maximum Continuous Output Current @240V | 12.5 | 16 | 21 | 25 | 32 | 42 | 47.5 | А | |
| Maximum Continuous Output Current @208V | - | 16 | - | 24 | - | - | 48.5 | А | |
| Power Factor | | | 1 | Adjustable - 0.85 to | 0.85 | | | | |
| GFDI Threshold | | | | 1 | | | | Α | |
| Utility Monitoring, Islanding Protection, Country Configurable Thresholds | | | | Yes | | | | | |
| INPUT | | | | | | | | | |
| Maximum DC Power @240V | 4650 | 5900 | 7750 | 9300 | 11800 | 15500 | 17650 | W | |
| Maximum DC Power @208V | - | 5100 | - | 7750 | - | - | 15500 | W | |
| Transformer-less, Ungrounded | | | | Yes | | | | | |
| Maximum Input Voltage | | | | 480 | | | | Vdc | |
| Nominal DC Input Voltage | | 3 | 380 | | | 400 | | Vdc | |
| Maximum Input Current @240V ⁽²⁾ | 8.5 | 10.5 | 13.5 | 16.5 | 20 | 27 | 30.5 | Adc | |
| Maximum Input Current @208V ⁽²⁾ | - | 9 | - | 13.5 | = | - | 27 | Adc | |
| Max. Input Short Circuit Current | | | | 45 | | | | Adc | |
| Reverse-Polarity Protection | | | | Yes | | | | | |
| Ground-Fault Isolation Detection | | 600k₂ Sensitivity | | | | | | | |
| Maximum Inverter Efficiency | 99 | | | 9 | 9.2 | | | % | |
| CEC Weighted Efficiency | | 99 9 240V 98.5 @ 208V | | | | | | | |
| Nighttime Power Consumption | | | | < 2.5 | | | | W | |

⁽²⁾ A higher current source may be used: the inverter will limit its input current to the values stated

Single Phase Inverter with HD-Wave Technology for North America

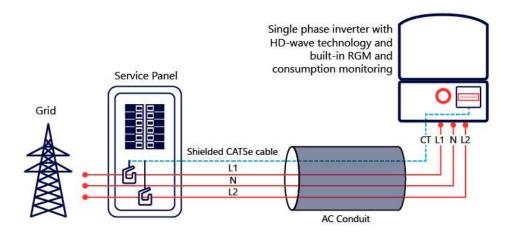
SE3000H-US / SE3800H-US / SE5000H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US

| MODEL NUMBER | SE3000H-US | SE3800H-US | SE5000H-US | SE6000H-US | SE7600H-US | SE10000H-US | SE11400H-US | | | |
|--|------------|---|-----------------------|------------------------|--------------------|-----------------------|-----------------|---------|--|--|
| ADDITIONAL FEATURES | | | ' | | ' | ' | | | | |
| Supported Communication Interfaces | | | RS485, Ethernet, | . ZigBee (optional), C | ellular (optional) | | | | | |
| Revenue Grade Metering, ANSI C12.20 | | Ontinedia | | | | | | | | |
| Consumption metering | 1 | Optional ⁽³⁾ | | | | | | | | |
| Inverter Commissioning | | With the SetApp mobile application using Built-in Wi-Fi Access Point for Local Connection | | | | | | | | |
| Rapid Shutdown - NEC 2014, NEC 2017 and NEC 2020, 690.12 | | Automatic Rapid Shutdown upon AC Grid Disconnect | | | | | | | | |
| STANDARD COMPLIANCE | | | | | | | | | | |
| Safety | | UL1741, UL1741 SA, UL1699B, CSA C22.2, Canadian AFCI according to T.I.L. M-07 | | | | | | | | |
| Grid Connection Standards | | | IEEE | 1547, Rule 21, Rule 14 | (HI) | | | | | |
| Emissions | | | | FCC Part 15 Class B | | | | | | |
| INSTALLATION SPECIFICAT | IONS | | | | | | | | | |
| AC Output Conduit Size / AWG Range | | 1" | ' Maximum / 14-6 AV | VG | | 1" Maximum / | 14-4 AWG | | | |
| DC Input Conduit Size / # of Strings / AWG Range | | 1" Maximum / 1-2 strings / 14-6 AWG 1" Maximum / 1-3 strings / 14-6 AWG | | | | | | | | |
| Dimensions with Safety Switch (HxWxD) | | 17.7 x | 14.6 x 6.8 / 450 x 37 | '0 x 174 | | 21.3 x 14.6 x 7.3 / 5 | 540 x 370 x 185 | in / mm | | |
| Weight with Safety Switch | 22 | / 10 | 25.1 / 11.4 | 26.2 , | / 11.9 | 38.8 / 1 | 17.6 | lb / kg | | |
| Noise | | < | 25 | | | <50 | | dBA | | |
| Cooling | | | | Natural Convection | | | | | | |
| Operating Temperature Range | | • | -4(| to +140 / -40 to +6 | O ⁽⁴⁾ | | | °F/°C | | |
| Protection Rating | | NEMA 4X (Inverter with Safety Switch) | | | | | | | | |

⁽³⁾ Inverter with Revenue Grade Meter P/N: SExxxxH-US000BNC4; Inverter with Revenue Grade Production and Consumption Meter P/N: SExxxxH-US000BNI4 . For consumption metering, current transformers should be ordered separately: SEACT0750-200NA-20 or SEACT0750-400NA-20 20 units per box

How to Enable Consumption Monitoring

By simply wiring current transformers through the inverter's existing AC conduits and connecting them to the service panel, homeowners will gain full insight into their household energy usage helping them to avoid high electricity bills



© SolarEdge Technologies, Inc. All rights reserved. SOLAREDGE, the SolarEdge logo, OPTIMIZED BY SOLAREDGE are trademarks or registered trademarks of SolarEdge Technologies, Inc. All other trademarks mentioned herein are trademarks of their respective owners, Date: 12/2020/V01/ENG NAM. Subject to change without notice.



should be ordered separately: SEACT0750-200NA-20 or SEACT0750-400NA-20. 20 units per box

(4) Full power up to at least 50°C / 122°F, for power de-rating information refer to: https://www.solaredge.com/sites/default/files/se-temperature-derating-note-na.pdf

Tech Brief

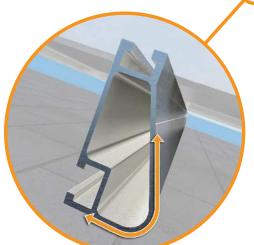


XR Rail Family

Solar Is Not Always Sunny

Over their lifetime, solar panels experience countless extreme weather events. Not just the worst storms in years, but the worst storms in 40 years. High winds capable of ripping panels from a roof, and snowfalls weighing enough to buckle a panel frame.

XR Rails are the structural backbone preventing these results. They resist uplift, protect against buckling and safely and efficiently transfer loads into the building structure. Their superior spanning capability requires fewer roof attachments, reducing the number of roof penetrations and the amount of installation time.



Force-Stabilizing Curve

Sloped roofs generate both vertical and lateral forces on mounting rails which can cause them to bend and twist. The curved shape of XR Rails is specially designed to increase strength in both directions while resisting the twisting. This unique feature ensures greater security during extreme weather and a longer system lifetime.

Compatible with Flat & Pitched Roofs



XR Rails are compatible with FlashFoot and other pitched roof



IronRidge offers a range of tilt leg options for flat roof mounting applications

Corrosion-Resistant Materials

All XR Rails are made of 6000-series aluminum alloy, then protected with an anodized finish. Anodizing prevents surface and structural corrosion, while also providing a more attractive appearance.



Tech Brief

XR Rail Family

The XR Rail Family offers the strength of a curved rail in three targeted sizes. Each size supports specific design loads, while minimizing material costs. Depending on your location, there is an XR Rail to match.



XR10

XR10 is a sleek, low-profile mounting rail, designed for regions with light or no snow. It achieves spans up to 6 feet, while remaining light and economical.

- · 6' spanning capability
- Moderate load capability
- · Clear & black anodized finish
- Time remaining light and economic
- Internal splices available



XR100

XR100 is the ultimate residential mounting rail. It supports a range of wind and snow conditions, while also maximizing spans up to 10 feet.

- 10' spanning capability
- Heavy load capabilityClear & black anodized finish
- Internal splices available



XR1000

XR1000 is a heavyweight among solar mounting rails. It's built to handle extreme climates and spans up to 12 feet for commercial applications.

- · 12' spanning capability
- Extreme load capability
- Clear anodized finish
- · Internal splices available

Rail Selection

The table below was prepared in compliance with applicable engineering codes and standards.* Values are based on the following criteria: ASCE 7-16, Gable Roof Flush Mount, Roof Zones 1 & 2e, Exposure B, Roof Slope of 8 to 20 degrees and Mean Building Height of 30 ft. Visit IronRidge.com for detailed certification letters.

| Lo | ad | Rail Span | | | | | |
|------------|------------|-----------|-------|-------|----|--------|-----|
| Snow (PSF) | Wind (MPH) | 4' | 5' 4" | 6' | 8' | 10' | 12' |
| | 90 | | | | | | |
| None | 120 | | | | | | |
| None | 140 | XR10 | | XR100 | | XR1000 | |
| | 160 | | | | | | |
| | 90 | | | | | | |
| 20 | 120 | | | | | | |
| 20 | 140 | | | | | | |
| | 160 | | | | | | |
| 30 | 90 | | | | | | |
| 30 | 160 | | | | | | |
| 40 | 90 | | | | | | |
| 40 | 160 | | | | | | |
| 80 | 160 | | | | | | |
| 120 | 160 | | | | | | |

Table is meant to be a simplified span chart for conveying general rail capabilities. Use approved certification letters for actual design guidance.



The Right Way!

ProteaBracket™

ProteaBracket[™] is the most versatile

solution on the market, fitting most

trapezoidal sheet profiles with and

without intermediate insulation. It features an adjustable attachment

attachment options (illustrated on back) to accommodate varying widths and heights. There are no messy

sealants to apply and no chance for leaks; the ProteaBracket comes with

to ensure quick installation and a

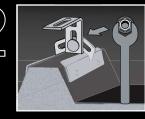
weather-proof fit.

factory-applied, adhesive rubber sealant

base and multiple solar module

standing seam metal roof attachment









www.S-5.com

888-825-3432







Installation is simple! The ProteaBracket is mounted directly onto the crown of the panel, straddling the profile. No surface preparation is necessary; simply wipe away excess oil and debris, align, and apply. Secure ProteaBracket through its pre-punched holes, using the hardened drill point S-5!® screws.

ProteaBracket is the perfect match for our S-5-PV Kit and spares you the hassle of cold-bridging! For a solar attachment solution that is both economical and easy to use, choose ProteaBracket.*

*When ProteaBracket is used in conjunction with the S-5-PV Kit, an additional nut is required during installation.

S-5!® ProteaBracket™ is a versatile bracket that adjusts easily to most trapezoidal roof profiles.



ProteaBracket[™] is the perfect solar attachment solution for most trapezoidal exposed-fastened metal roof profiles! No messy sealants to apply. The factory-applied adhesive rubber sealant weather-proofs and makes installation easy!

Each **ProteaBracket**[™] comes with a factory-applied, adhesive rubber sealant on the base. A structural A2 stainless steel bimetal attachment bracket, ProteaBracket is compatible with most common metal roofing materials. All four pre-punched holes must be used to achieve tested strength. Mounting hardware is furnished with the ProteaBracket. For design assistance, ask your distributor, or visit **www.S-5.com** for the independent lab test data that can be used for load-critical designs and applications. Also, please visit our website for more information including metallurgical compatibilities and specifications. S-5!® holding strength is unmatched in the industry.

Multiple Attachment Options:

Side Rail Option



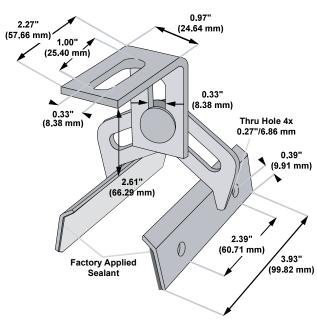






S-5-PV Kit Option

ProteaBracket[™]



Please note: All measurements are rounded to the second decimal place.

Example Applications



S-5-PV Kit demonstrated with a ProteaBracket on a trapezoidal

Example Profile



S-5!® Warning! Please use this product responsibly!

Products are protected by multiple U.S. and foreign patents. For published data regarding holding

Copyright 2013, Metal Roof Innovations, Ltd. S-5! products are patent protected

essively protects its patents, trademarks, and copyrights. Version 112513

Distributed by