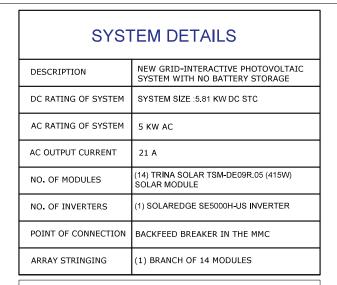
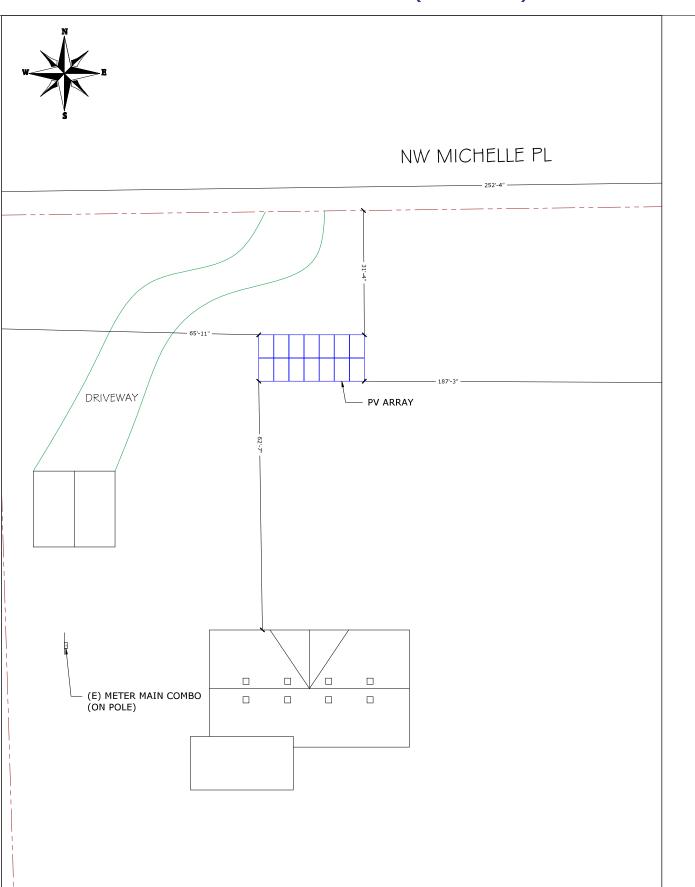
ROMMY DAVIS NEW GRID-INTERACTIVE PHOTOVOLTAIC SYSTEM DC SYSTEM SIZE (5.81KW)



SITE DETAILS						
ASHRAE EXTREME LOW	-5°C					
ASHRAE 2% HIGH	34°C					
GROUND SNOW LOAD	0 PSF					
WIND SPEED	110MPH (ASCE 7-16)					
RISK CATEGORY	I					
WIND EXPOSURE CATEGORY	С					

GOVERNING CODES	
FLORIDA RESIDENTIAL CODE, 7TH EDITION 2020 (FRC)	
FLORIDA BUILDING CODE, 7TH EDITION 2020 (FBC)	
FLORIDA FIRE PREVENTION CODE, 7TH EDITION 2020 (FFPC)	
NATIONAL ELECTRICAL CODE, NEC 2017 CODE BOOK, NFPA 70	

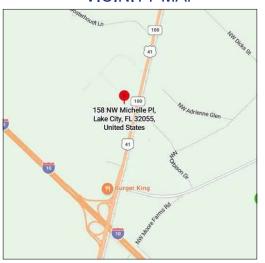
SHEET INDEX					
SHEET NO.	SHEET NAME				
A - 00	SITE MAP & VICINITY MAP				
A - 01	ROOF PLAN & MODULES				
S - 01	ARRAY LAYOUT				
S - 02	STRUCTURAL ATTACHMENT DETAIL				
E - 01	ELECTRICAL LINE DIAGRAM				
E - 02	WIRING CALCULATIONS				
E - 03	SYSTEM LABELING				
DS - 01	MODULE DATASHEET				
DS - 02	INVERTER DATASHEET				
DS - 03	COMBINER DATASHEET				
DS - 04	RACKING DATASHEET				
DS - 05	ATTACHMENT DATASHEET				



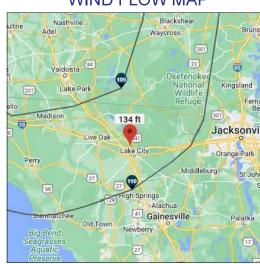
SITE MAP



VICINITY MAP



WIND FLOW MAP



FL 32601 CONTACT:-(800) 798-0315 ENGINEER OF RECORD

and sealed by Vincent Mwumvaneza using a Digital Signature and Date. Printed copies of this document are not considered signed and sealed and the signature must be verified on any

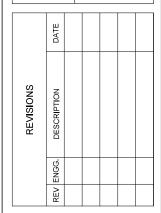
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978 SW 2ND AVE GAINESVILLE,

Vincent Vincent Digitally signed by Wincent Mwumvanez Vincent Mwumwar Date: 2023.06.29 13:38:59 -04'00'

CITY, 3 NW MICHELLE P FL 32055, 1

ROMMY DAVIS



PERMIT DEVELOPER				
DATE	06/08/2023			
DESIGNER	OSB			
REVIEWER				

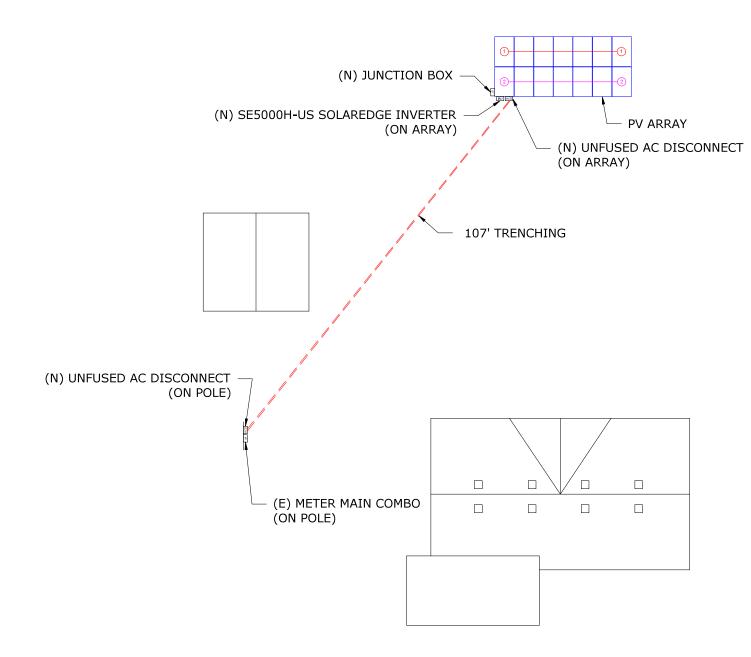
SHEET NAME

SITE MAP & **VICINITY MAP**

SHEET NUMBER A-00



(E) FRONT YARD



(E) BACK YARD

MODULE TYPE, DIMENSIONS & WEIGHT

NUMBER OF MODULES = 14 MODULES

MODULE TYPE = TRINA SOLAR TSM-DE09R.05 (415W) SOLAR MODULE

WEIGHT = 48.06 LBS / 21.8 KG.

MODULE DIMENSIONS = 69.37" X 44.65" = 21.51 SF

NUMBER OF INVERTER = 1 INVERTER
INVERTER TYPE = SOLAREDGE SE5000H-US INVERTER

DC SYSTEM SIZE: 5.81 KW AC SYSTEM SIZE: 5 KW



- MODULE STRING

- MODULE STRING

LEGENDS

M - METER MAIN COMBO

JB - JUNCTION BOX

INV - INVERTER

ACD - AC DISCONNECT

- FIRE SETBACK

1 - STRING TAG

- VENT, ATTIC FAN (ROOF OBSTRUCTION)

- CONDUIT

=== - TRENCHING



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ENGINEER OF RECORD

NW MICHELLE PL, LAKE CITY, FL 32055, USA

REVISIONS
REV ENGG DESCRIPTION DATE

PERMIT DEVELOPER

DATE 06/08/2023

DESIGNER OSB

REVIEWER

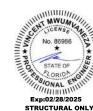
SHEET NAME

ROOF PLAN & MODULES

A-01



MODULES - 14 GROUND TILT - 20° GROUND AZIMUTH - 180°





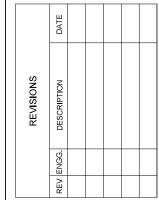
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SHEET NAME

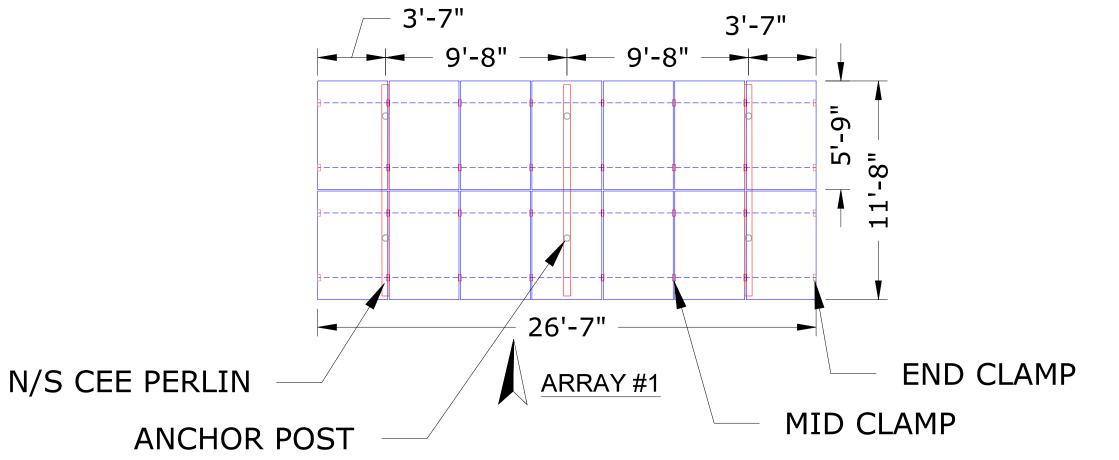
- ANCHOR POST

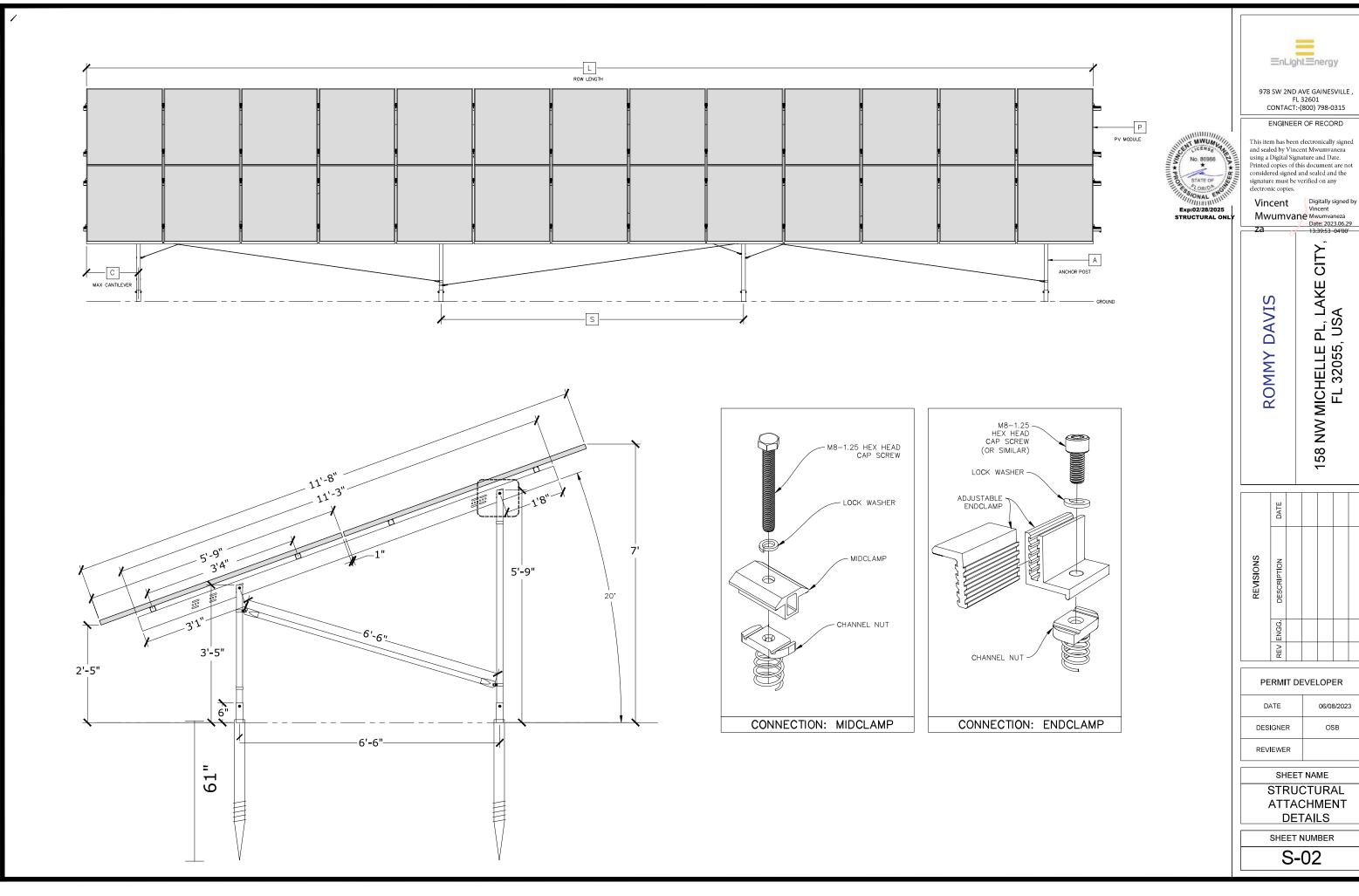
- RAFTERS / TRUSSES

____- CAPS

ARRAY LAYOUT

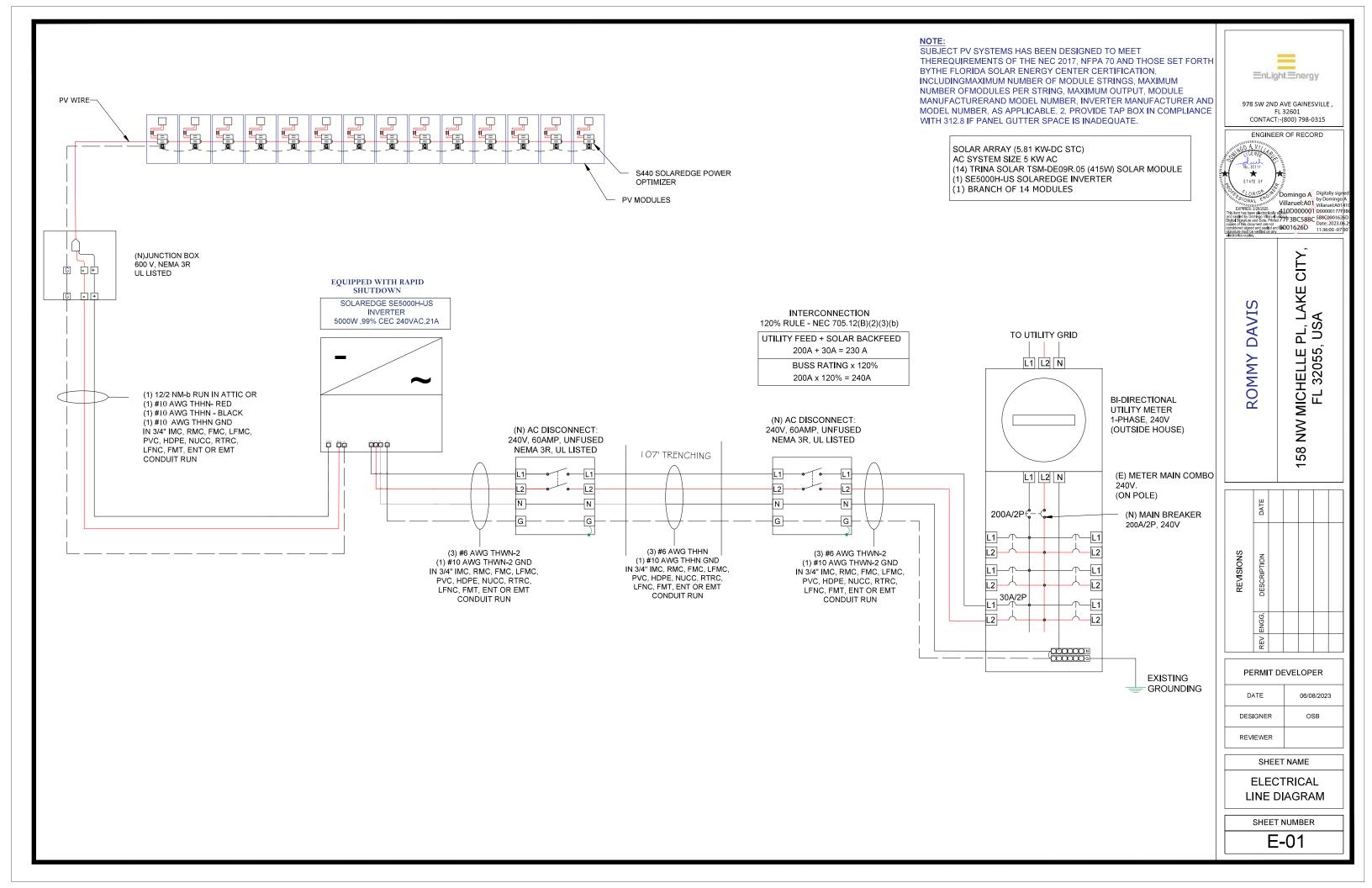
SHEET NUMBER S-01





	DATE			
REVISIONS	DESCRIPTION			
	REV ENGG.			
	REV			

PERMIT DEVELOPER				
DATE	06/08/2023			
DESIGNER	OSB			
REVIEWER				



ELECTRICAL CALCULATIONS:

1. CURRENT CARRYING CONDUCTOR

(A) BEFORE INVERTER

AMBIENT TEMPERATURE = 34°C

CONDUIT INSTALLED AT DISTANCE OF 7/8 INCHES ABOVE ROOFNEC 310.15(B)(3)(c)

TEMPERATURE DERATE FACTOR - 0.96 ...NEC 310.15(B)(2)(a)

TO STANCE OF 7/8 INCHES ABOVE ROOFNEC 310.15(B)(3)(c)

TO STANCE OF 7/8 INCHES ABOVE ROOFNEC 310.15(B)(3)(c)

TO STANCE OF 7/8 INCHES ABOVE ROOFNEC 310.15(B)(3)(c)

TO STANCE OF 7/8 INCHES ABOVE ROOFNEC 310.15(B)(3)(c)

TO DEFINE OF THE PROPERTY OF THE

GROUPING FACTOR - 0.8...NEC 310.15(B)(3)(a)

CONDUCTOR AMPACITY

- $= (OPT O/P CURRENT) \times 1.56 / A.T.F / G.F ...NEC 690.8(B)$
- $= [(15 \times 1.56) \times 1.25] / 0.96 / 0.8$
- = 38.09 A

SELECTED CONDUCTOR - #10 THHN ...NEC 310.15(B)(16)

AFTER INVERTER

TEMPERATURE DERATE FACTOR - 0.96 GROUPING FACTOR - 1

CONDUCTOR AMPACITY

- =(TOTAL INV O/P CURRENT) x 1.25 / 0.96 / 1 ... NEC 690.8(B)
- $=[21 \times 1.25] / 0.96 / 1$
- =27.34 A

SELECTED CONDUCTOR - #6 THHN...NEC 310.15(B)(16)

2. PV OVER CURRENT PROTECTION ...NEC 690.9(B)

=TOTAL INVERTER O/P CURRENT x 1.25

 $=(21 \times 1.25) = 26.25 \text{ A}$

SELECTED OCPD = 30A

SELECTED EQUIPMENT GROUND CONDUCTOR (EGC) = #10 THHN... NEC 250.122(A)

MODULE SPECIFICATION					
MODEL NO	TRINA SOLAR				
	TSM-DE09R.05(415W				
PEAK POWER	415W				
RATED VOLTAGE (Vmpp)	41.7 V				
RATED CURRENT (Impp)	9.94 A				
OPEN CIRCUIT VOLTAGE (Voc)	50.0 V				
SHORT CIRCUIT CURRENT (Isc)	10.55 A				

\exists	OPTIMIZER SPECIFICATIONS				
	MANUFACTURER	SOLAREDGE OPTIMIZER	13		
	MODEL NO.	S440			
4	MAX.OPEN CIRCUIT VOLTAGE (Voc)	60 V			
\exists	MAX. AC OUTPUT CURRENT	15 A	14		
-					

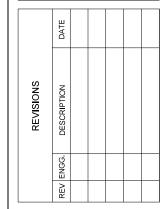
MAX VOLTAGE DROP CALCULATION						
CABLE SIZE	CABLE DESCRIPTION	ONE WAY DISTANCE IN FEET (D)	BRANCH CURRENT (I)	RESISTANCE OF CONDUCTOR(R)	VOLTAGE (V)	% VOLTAGE DROP=(0.2*D*I*R)/V
#6 THWN-2	UNFUSED AC DISCONNECT TO UNFUSED AC DISCONNECT	107	21	0,491	240	0.919

ELECTRICAL NOTES

- 1. ALL EQUIPMENT TO BE LISTED BY UL OR OTHER NRTL AND LABELED FOR ITS APPLICATION.
- COPPER CONDUCTORS SHALL BE RATED FOR 600 V AND 90 DEGREE C WET ENVIRONMENT. THE TERMINALS ARE RATED FOR
 75 DEGREE C ROMEX/NM-B (NONMETALLIC-SHEATHED) CABLE MAY BE USED FOR BOTH EXPOSED AND CONCEALED WORK IN NORMALLY DRY LOCATIONS AT TEMPERATURES NOT TO EXCEED 90°C (WITH AMPACITY LIMITED TO THAT FOR 60°C CONDUCTORS) AS SPECIFIED IN THE NATIONAL ELECTRICAL CODE. VOLTAGE RATING FOR NM-B CABLE IS 600 VOLTS.
- 3. WORKING CLEARANCES AROUND ALL NEW AND EXISTING ELECTRICAL EQUIPMENT SHALL COMPLY WITH NEC 110.265. WORKING CLEARANCES AROUND ALL NEW AND EXISTING
- 4. DRAWINGS INDICATE THE GENERAL ARRANGEMENT OF SYSTEMS CONTRACTOR SHALL FURNISH ALL NECESSARY OUTLETS, SUPPORTS, FITTINGS AND ACCESSORIES TO FULFILL APPLICABLE CODES AND STANDARDS.
- 5. WHERE SIZES OF JUNCTION BOXES, RACEWAYS, AND CONDUITS ARE NOT SPECIFIED, THE CONTRACTOR SHALL SIZE THEM ACCORDINGLY.
- 6. ALL WIRE TERMINATIONS SHALL BE APPROPRIATELY LABELED AND READILY VISIBLE.
- 7. MODULE GROUNDING CLIPS TO BE INSTALLED BETWEEN MODULE FRAME AND MODULE SUPPORT RAIL, PER THE GROUNDING CLIP MANUFACTURER'S INSTRUCTION.
- 8. MODULE SUPPORT RAIL TO BE BONDED TO CONTINUOUS COPPER G.E.C. VIA WEEB LUG OR ILSCO GBL-4DBT LAY-IN LUG.
- 9. THE POLARITY OF THE GROUNDED CONDUCTORS IS NEGATIVE.
- 10. UTILITY HAS 24-HR UNRESTRICTED ACCESS TO ALL PHOTOVOLTAIC SYSTEM COMPONENTS LOCATED AT THE SERVICE ENTRANCE.
- 11. MODULES CONFORM TO AND ARE LISTED UNDER UL 1703.
- 12. RACKING CONFORMS TO AND IS LISTED UNDER UL 2703.
- 3. CONDUCTORS EXPOSED TO SUNLIGHT SHALL BE LISTED AS SUNLIGHT RESISTANT PER NEC ARTICLE 300.6 (C) (1) AND ARTICLE 310.10 (D).
- 14. CONDUCTORS EXPOSED TO WET LOCATIONS SHALL BE SUITABLE FOR USE IN WET LOCATIONS PER NEC ARTICLE 310.10 (C).

INVERTER S	PECIFICATIONS	
MANUFACTURER	SOLAREDGE	
MODEL NO.	SE5000H-US	
MAX.OUTPUT POWER	5000 V	
MAX. AC OUTPUT VOLTAGE	240 V	
MAX. AC OUTPUT CURRENT	21 A	





PERMIT DEVELOPER			
DATE	06/08/2023		
DESIGNER	OSB		
REVIEWER			

SHEET NAME	
WIRING CALCULATIONS	

CHEET NAME

SHEET NUMBER

WARNING

ELECTRIC SHOCK HAZARD

DO NOT TOUCH TERMINALS TERMINALS ON BOTH LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION

LABEL LOCATION: AC DISCONNECT, POINT OF INTERCONNECTION, COMBINER PANEL (PER CODE: NEC 690.13(B))

WARNING PHOTOVOLTAIC **POWER SOURCE**

LABEL LOCATION: CONDUIT RUNWAY (PER CODE: NEC690.31(G)(3)(4))



LABEL LOCATION: MAIN SERVICE DISCONNECT (NEC 705.12(B)(3-4) & NEC 690.59)

ADHESIVE FASTENED SIGNS:

ANSI Z535.4-2011 PRODUCT SAFETY SIGNS AND LABELS, PROVIDES GUIDELINES FOR SUITABLE FONT SIZES, WORDS, COLORS, SYMBOLS, AND LOCATION REQUIREMENTS FOR LABELS. NEC 110.21(B)(1) THE LABEL SHALL BE OF SUFFICIENT DURABILITY TO WITHSTAND THE ENVIRONMENT INVOLVED, NEC 110 21(B)(3) ADHESIVE FASTENED SIGNS MAY BE ACCEPTABLE IF PROPERLY ADHERED. VINYL SIGNS SHALL BE WEATHER RESISTANT. IFC 605.11.1.3

PHOTOVOLTAIC SYSTEM AC DISCONNECT RATED AC OPERATING CURRENT 21 AMPS AC NOMINAL OPERATING VOLTAGE 240 VOLTS

AC DISCONNECT, INVERTER (PER CODE: NEC 690.54)

WARNING

INVERTER OUTPUT CONNECTION DO NOT RELOCATE THIS OVERCURRENT DEVICE

LABEL LOCATION:

POINT OF INTERCONNECTION, MAIN SERVICE DISCONNECT (PER CODE: NEC 705.12 (B)(2)(c)) [Not required if panelboard is rated not less than sum of ampere ratings of all overcurrent devices supplying it]

DATA PER PANEL

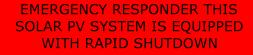
PHOTOVOLTAIC SYSTEM **EQUIPPED WITH RAPID SHUTDOWN**

LABEL LOCATION: AC DISCONNECT, DC DISCONNECT, POINT OF INTERCONNECTION (PER CODE: NEC 690.56(C)(3))

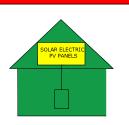


EMERGENCY CONTACT 727-571-4141





TURN RAPID SHUTDOWN SWITCH TO THE "OFF" POSITION TO SHUTDOWN PV SYSTEM.



NEC690.56(C)(1) AND NFPA 111.12.2.1.1.1, 11.12.2.1.4



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REVISIONS	DESCRIPTION			
	REV ENGG.			
	REV			

PERMIT DE	EVELOPER
DATE	06/08/2023
DESIGNER	OSB
REVIEWER	
SHEET	NAME

SYSTEM **LABELING**

SHEET NUMBER

E-03



PRODUCT: TSM-DE09R.05

PRODUCT RANGE: 405-425W

425W

MAXIMUM POWER OUTPUT

0~+5W

21.3%

POSITIVE POWER TOLERANCE



reddot winner 2022



Outstanding Visual Appearance

- Designed with aesthetics in mind
- Excellent cell color control by dedicated cell blackening treatment and machine selection.
- Thinner wires that appear all black at a distance



Small in size, big on power

- Small form factor. Generate a huge amount of energy even in limited space.
- Up to 425W, 21.3% module efficiency with high density interconnect technology
- Multi-busbar technology for better light:rapping effect, lower series resistance and improved current collection
- Reduce installation cost with higher power bin and efficieny
- Boost performance in warm weather lower temperature coefficient (-0.34%) and operating temperature



Universal solution for residential and C&I rooftops

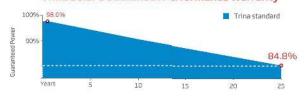
- Designed for compatibility with existing mainstream optimizers, inverters and mounting systems
- Perfect size and low weight. Easy for handling. Economy for transporting
- Diverse installation solutions. Flexible for system deployment



High Reliability

- 15 year product warranty
 - · 25 year performance warranty with lowest degradation;
 - Minimized micro-cracks with innovative non-destructive cutting technology
 - Ensured PID resistance through cell process and module material control
 - Mechanical performance up to 6000 Pa positive load and 4000 Pa negative

Trina Solar's Backsheet Performance Warranty



Comprehensive Products and System Certificates



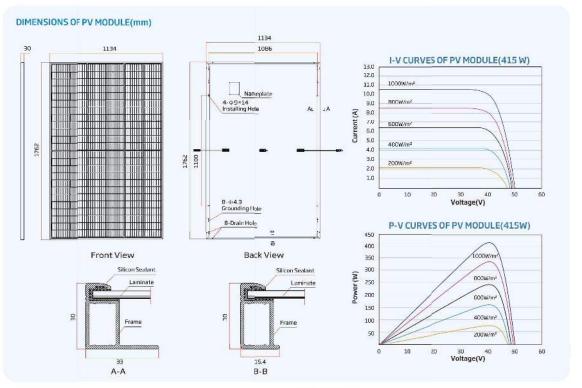








Vertex S BACKSHEET MONOCRYSTALLINE MODULE



Peak Power Watts-PMAX (WP)*	405	410	415	420	425
Power Tolerance-PM4X (W)			0~+5		5
Maximum Power Voltage-\wp> (V)	41.3	41.5	41.7	42.0	42.2
Maximum Power Current-leps (A)	9.82	9.87	9.94	10.01	10.08
Open Circuit Voltage-Voc (v)	49.7	49.8	50.0	50.1	50.2
Short Circuit Current-Isc (A)	10.50	10.53	10.55	10.58	10.61
Module Efficiency , m (%)	20,3	20.5	20.8	21,0	21.3

Maximum Power-Рилх (Wp	306	309	312	317	321
Maximum Power Voltage-VMPP (V)	38.3	38.5	38.7	39.2	39.5
Maximum Power Current-Iн⇔ (A)	7.99	B.03	8.07	8.10	8.13
Open Circuit Voltage-Voc (V)	46.8	46.9	47.1	47.1	47.2
Short Circuit Current-Isc (A)	8.46	8.49	8.50	8.53	8.55

Solar Cells	Monocrystalline
No. of cells	144 celis
Module Dimensions	1762×1134×30 mm (69.37×44.65×1.18 inches)
Veight	21.8 kg (48.1 lb)
Glass	3.2 mm (0.13 in thes), High Transmission, AR Coated Hear Strengthened Class
ncapsulant material	EVA/POE
Backsheet	Black-White
rame	30mm(1.18 inches) Anodized Aluminium Alloy
Вох	IP 68 rated
Cables	Photovoltaic Technology Cable 4.0mm² (0.006 inches²), Portrait: 350/280 mm(13.78/11.02 inches) Length can be customized
Connector	MC4 EVO2 / TS4*

The state of the s		Colorest and Colorest Colorest	
NOCT (Namical Operating Cell Temperature).	43°C (±2°C)	Operational Temperature	-40~+B5°C
Temperature Coefficient of PMAX	-0.34%/°C	Maximum System Voltage	1500V DC (IEC)
Temperature Coefficient of Voc	-0.25%/°C	Max Series Fuse Rating	20A
Temperature Coefficient of Isc	0.04%/°C		
WARRANTY 15 year Product Workmanship Wa	rranty	PACKAGING CONFIGUREA Modules per box: 36 pieces	TION
15 year Product Workmanship Wa 25 year Power Warranty	rranty	Modules per box: 36 pieces Modules per 40' container: 5	936 pieces
2% first year degradation			
0.55% Annual Power Attenuation	1		



CAUTION: READ SAFETY AND INSTALLATION INSTRUCTIONS BEFORE USING THE PRODUCT. @ 2022 Trina Solar Co., Ltd. All rights reserved. Specifications included in this datasheet are subject to change without notice. Version number: TSM EN 2022 A

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ENGINEER OF RECORD



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ROMMY DAVIS

	DATE			
REVISIONS	DESCRIPTION			
	REV ENGG.			
	REV			

PERMIT DE	EVELOPER
DATE	06/08/2023
DESIGNER	OSB
REVIEWER	

SHEET NAME

MODULE **DATASHEET**

SHEET NUMBER

DS-01

Power Optimizer

For Residential Installations

S440 / S500 / S500B



Enabling PV power optimization at the module level

- Specifically designed to work with SolarEdge residential inverters
- / Detects abnormal PV connector behavior, preventing potential safety issues*
- Module-level voltage shutdown for installer and firefighter safety
- Superior efficiency (99.5%)

- Mitigates all types of module mismatch loss, from manufacturing tolerance to partial shading
- Faster installations with simplified cable management and easy assembly using a single bolt
- Flexible system design for maximum space
- Compatible with bifacial PV modules



/ Power Optimizer

For Residential Installations

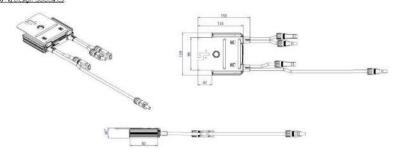
S440 / S500 / S500B

	S440	5	5500	S500B	UNI
INPUT					
Rated Input DC Power ⁽¹⁾	440		500		W
Absolute Maximum input Voltage (Voc)		60		125	Vdc
MPPT Operating Range	10	8 - 60		12.5 - 105	Vdc
Maximum Short Circuit Current (Isc) of Connected PV Module	14.5		15		Adc
Maximum Efficiency		1	99.5		%
Weighted Efficiency			98.6		96
Overvoltage Category			II		
OUTPUT DURING OPERTION					120
Maximum Output Current			15		Ado
Maximum Output Voltage		60		80	Vac
OUTPUT DURING STANDBY (POWER OPTIMIZER I	DISCONNECTED	FROM INVERTE	R OR INVERTER	OFF)	
Safety Output Voltage per Power Optimizer		1	1 ± 0.1	2000 C 200	Vac
STANDARD COMPLIANCE(2)					
EMC	FCC Part	15 Class B. IEC61000-6	5-2, IEC61000-6-3, CISP	R1, EN-55011	
Safety		IEC62109-1 (cla	ass II safety), UL1741	****	
Material		UL94 V-0), UV Resistant		
RoHS			Yes		
Fire Safety		VDE-AR-E 2	2100-712:2013-05		
INSTALLATION SPECIFICATIONS					
Maximum Allowed System Voltage			1000		Vdc
Dimensions (W x L x H)	=0	129 x 155 x 30		129 x 155 x 45	mm
Weight (including cables)			655		gr
Input Connector		1	MC4 ⁽³⁾		
Input Wire Length		·	0.1		m
Output Connector			MC4		
Output Wire Length		(+) 2	:3, (-) 0.10		m
Operating Temperature Range ⁽⁴⁾	2) to +85		Υ.
Protection Rating			IP68		2
Relative Humidity		0	1 – 100		%

- (f) Rated power of the module at STC will not exceed the Power Oct mizer Rated Input DC Power, Modules with up to 15% power follarance are allowed.
- (2) For details about CE compliance, see <u>Pocaration of Conformity CE</u>.
 (3) For other connector types clease contact SolarEdge.
- (4) For ambient temperature above +70°C power be-rating is applied. Refer to Power Optimizers Temperature De-Rating Technical Note for details.

PV System Design l Inverter ⁽⁵⁾	Jsing a SolarEdge	SolarEdge Home Wave Single Phase	Three Phase SExxK-RWB	Three Phase for 230/400V Grid	Three Phase for 277/480V Grid	
Minimum String Length	S440, S500	8	9	16	18	
(Power Optimizers)	S500B	5	8		14	
Maximum String Length (Po	ower Optimizers)	25	20		50	
Maximum Continuous Pow	er per String	5700	5625	11250	12750	W
Maximum Allowed Connec (Permitted only when the power less than 2,000W)		See ^(a)	See ^{ifi}	13500	15000	W
Parallel Strings of Different	Lengths or Orientations		Ye	PS .		

- (5) It is not allowed to mix S-series and P-series Power Optimizers in new installations.
 (6) If the inverter's rated AC power is maximum nominal power per string, then the maximum power per string will be able to reach up to the inverters maximum input DC power,



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(€ RoHS



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ENGINEER OF RECORD

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This item has been electronically signed 3BC588C and sealed by Domingo Villanuel using a 3BC588C ligital Signature and Date. Printed 0001626D copies of this document are not

CITY

NW MICHELLE PL, LAKE FL 32055, USA

ROMMY DAVIS

PERMIT DEVELOPER 06/08/2023 DESIGNER OSB REVIEWER

SHEET NAME

OPTIMIZER DATASHEET

> SHEET NUMBER **DS-02**

solaredge.com

^{*} Functionality subject to inverter model and firmware version

Single Phase Inverter with HD-Wave Technology

for North America

SE3000H-US / SE3800H-US / SE5000H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US



- / Specifically designed to work with power optimizers
- Record-breaking efficiency
- Quick and easy inverter commissioning directly from a smartphone using the SolarEdge SetApp
- Fixed voltage inverter for longer strings
- Integrated arc fault protection and rapid shutdown for NEC 2014 and 2017, per article 690,11 and 690,12

solaredge

INVERTERS

/ Extremely small

/ Outdoor and indoor installation

Class 0.5 (0.5% accuracy)

/ Single Phase Inverter with HD-Wave Technology for North America

SE3000H-US / SE3800H-US / SE5000H-US / SE6000H-US/ SE7600H-US / SE10000H-US / SE11400H-US

	SE3000H-US	SE3800H-U\$	SE5000H-US	SE6000H-US	SE7600H-US	SE10000H-US	SE11400H-US	
APPLICABLE TO INVESTERS WITH PART NUMBER				ZEXXXXH-XXXXX3XX	2			
OUTPUT		Ti di						
Rated AC Rower Curput	9000	3800 @ 240V 3300 @ 208V	9000	5000 to 2007	7600	10000	11400 (av 240V 10000 (av 208V	: VA
Maximum AC Power Curput	3000	3900 (3+240√ 3900 (⊅-208√	5000	5000 © 240√ 5000 © 208√	7600	12200	11400 @ 240V 10000 @ 208V	VA
AC Output Voltage Min. No.in. Max. (211 - 240 - 304)	*	4	1	~	- 2	1	1	Vac
AC Output Voltage Mint-Norm-Vax. (183 - 208 - 229)	2	,	-	*	3.	2	2	Vac
AC Frequency (Nominal)				59.3 60 60.37				47
Maximum Continuous Surput Current @240V	12.5	36	21	25	32	22	27.5	-A
Maximum Continuous Susput Current 00200V	19	16	(E)	24		-	≠9.5	A
Prover Factor			1	regulation -0.85 to 0	i.as			
GFOI Threshold				1				-A
Utility Mentorne, Rending Protection, Country Configurable Triesholds				Ves.				
INPUT								
Maximum DE Power \$2240V	4550	5900	7750	9300	11900	15500	17650	W
Maximum CIC Power \$2089		5:00	12	7750		-	15500	3.30
Transfermantow, Jingraunasia				Yes				
Maximum Indui Vidlage				183	171			Vdd
Nonina DC input Veltage		3	80			400		Vda
Maximum Input Current @2407	8.5	10.5	39.9	:65	20	27	30.5	Ace
Maximum Indut Current @2089 ⁽³⁾		t)		15.5	-		27	Ace
Max. Input Short Circuit Cornet		100		45			710	Ace
Rayarca-Rolarity Protection	1			Yaz				
Ground Fault Isolation Detection				500ka Sens (vity.				
Maximum inverter Efficiency	99			9	9.2			- %
CDC weighted Disterny			ġ	ý			98.5 @ 208V	15
Nighttime Power Consumption				× 2.5				W

/ Single Phase Inverter with HD-Wave Technology for North America

SE3000H-US / SE3800H-US / SE5000H-US / SE6000H-US/ SE7600H-US / SE10000H-US / SE11400H-US

	SE3000H-US	SE3800H-U\$	SE5000H-US	SE6000H-US	SE7600H-US	SE10000H-US	SE11400H-US				
ADDITIONAL FEATURES											
Supported Communication Interfaces		R5485; Ethernet, ZigBes (optional), Cellular (optional)									
Resource Grade Data, ANSI C12.00				Ostonal							
liver er Commissioning		win be	· SeiApp modile appli	cator using ball-in W	i-Flyation for local c	crnection					
Rapid Shutdown - NEC 2014 and 2017 690.72		Automatic Repid Shutsown upon AA, Grid Discornest,									
STANDARD COMPLIANCE											
Safoty		U(12)	, JF 741 SA, LII 16999	CSA C22.2, Connolar	APCI according to T	LL 92-07					
Grid Cornection Standards			IEE	E1547, Rule 21, Rule 14	g (g						
Enrissions				FCC Part 15 Class 8	R.						
INSTALLATION SPECIFICA	TIONS										
AC Output Conduit Size / AWG Hange	0.0	3/	rd" minimum / 11-5 A	WG		5/d* minimum /14-4 AWS					
DC Inque Conduit Size / # of Strings / AMG Range		3/41 min	riman/1-2 v rings/	14-5 NWG		3/4° minimum / 1-	3 vengs / 14-6 AWG				
Dimensions with safety Switch (HXXVXXX)		17,7 x	34.5 x 8.8 / 450 x 37	0 x 174		21,3 x 14,6 x 7,3	/ 510 × 370 × 185	97 mm			
Weight with Screty Switch	- 22	/10	₫5.1 / 11.4	262	/ 11,3	30.6	1/76	16 / kg			
Noixi	g	<	29			<50		dBA			
Cooling				Natural Convention							
Ocerating Temperature Range			:=	40 to +140 / ~40 to +1	1014			17/30			
Protection Rating		NEWA 4X (meetin out Salety Sodich)									

Pews using soon menter (E) of Secretal USCORNC4.

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RoHS



978 SW 2ND AVE GAINESVILLE, FL 32601 CONTACT:-(800) 798-0315

ENGINEER OF RECORD



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NW MICHELLE PL, LAKE FL 32055, USA

28

CITY

ROMMY DAVIS

PERMIT DEVELOPER 06/08/2023 DESIGNER OSB REVIEWER

SHEET NAME

INVERTER DATASHEET

> SHEET NUMBER **DS-03**

Optimized installation with HD-Wave technology

/ UL1741 SA certified, for CPUC Rule 21 grid compliance

■ Built-in module-level monitoring

/ Optional: Revenue grade data, ANSI C12.20

solaredge.com







STANDARD SPECIFICATIONS

Engineering: APA Drawings can be PE stamped for all 50 States and territories

Grounding: Materials included

Foundation: Helical Ground Screw or

Foundation: Helical, Ground Screw or

Tilt Angles: 5°-35° Tilt Options

Racking Coating: Galvanized; G90

Foundation Coating: HDG

Wind Loading: Up to 150mph

Snow Loading: Up to 100psf
Mounting Orientation: 2-High in Portrait

Warranty: 25 Years

DUAL POST DESIGN

Ready Rack is a dual post design, making it an ideal choice for challenging sites with heavy wind or snow loads, and high topography. It comes standard with shallow micro helicals for soft or saturated soils, deep frost lines, shallow bedrock or high water tables. Ground screw or ballast foundation options are also available for sites with rock or non-penetrative soils.

In business since 2008, APA offers a versatile line of racking and foundation solutions for projects in even the most challenging environments. With projects nationwide, APA is a trusted racking partner.

The Ready Rack " system is one of our original

designs, updated and optimized over the years with

innovative leatures to bring down hardware cost and

install time. It is one of the most versatile systems on

the market, and is designed to easily accommodate

changes with modules, layouts and terrain. The

simplistic hardware allows contractors to streamline

the install process with adjustable features built in.

Helical foundations and quick-install bracing, along

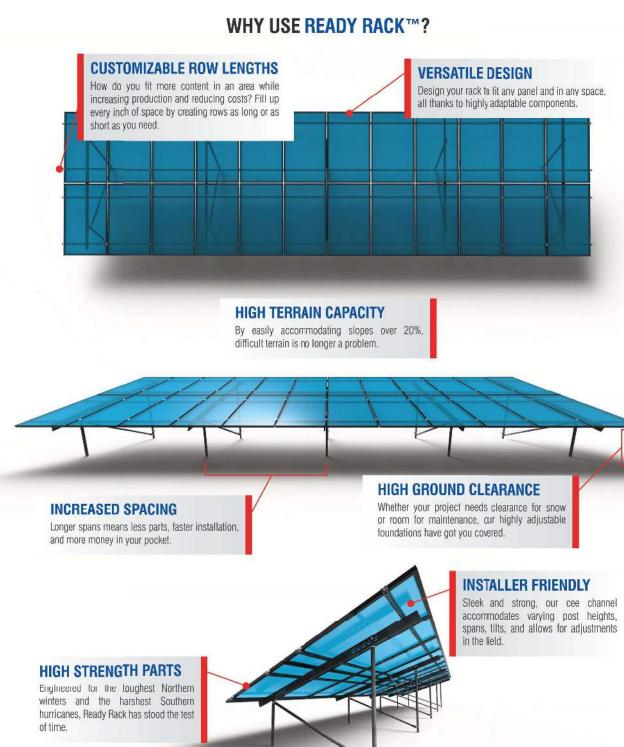
with carefully engineered, strong, and lightweight

cee channels, are highly configurable and allow

infinite solutions to common adjustment issues.

20-345 COUNTY ROAD X \\ RO. BOX 224 \\ RIDGEVILLE CORNERS, OH 43555

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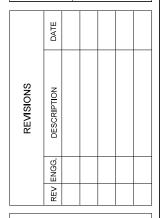
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ENGINEER OF RECORD

58 NW MICHELLE PL, LAKE CITY FL 32055, USA

ROMMY DAVIS



PERMIT DEVELOPER		
DATE	06/08/2023	
DESIGNER	OSB	
REVIEWER		

SHEET NAME

RACKING DATASHEET

SHEET NUMBER

DS-04



ROCKY SOIL CONDITIONS

APA's ground screws are designed for sites with rock. The forged tip helps lead the screw straight and plumb. The threads of the screw bite and hold firmly into the soil without getting caught on rocks and cobbles. The heavy walled tube and welded connections allow massive amounts of torque and downward pressure to be applied helping the screw to advance into even the toughest soils.

SIMPLE INSTALL

Several types of equipment can be used to install APA's ground screws. Skid loaders or mini excavators with an auger attachment are among the most common installation equipment. Many drilling contractors can use a simple adaptor to drive ground screws without buying new equipment. Most pile driving rigs can be converted to rotary heads with little effort



20-345 COUNTY ROAD X P.O. BOX 326 RIDGEVILLE CORNERS, OH 43555

APA Ground Screws are manufactured for even the most challenging solar sites. Our ground screws use heavy walled tubing for the main shaft of the screw. The tips of the screw are forged, making them extremely hard, this is essential to help it penetrate into or pass by underground obstructions. The threads are welded with a patented automated welding process to provide a consistent and strong weld along the entire length of the thread. Ground screws come with a durable hot dipped galvanized coating that will protect them from

> of racking and foundation solutions for projects in even the most challenging environments. With projects nationwide,

419.267.5280 SALES@APALTERNATIVES.COM

WHAT MAKES THE GROUND SCREW FOUNDATION SO CAPABLE?

HARD SOILS

Hard soils are why ground screws were designed. The forged tip and heavy duty steel tube allow for thousands of pounds of downforce and turning torque to be applied to the screw. This amount of torque and downforce allows rocks and cobbles to be pushed out of the way during installation

Ground screws can be installed into solid rock. By utilizing the method of drilling a pilot hole and adding some gravel backfill. The ground screws are securely installed into the pilot hole using the threads of the screw and the gravel backfill then locks them into the solid rock

SANDY SOILS

The granular structure of sand has poor friction value making it hard for driven piles to perform well. However, the shape and threads of a ground screw displace and compact the sand around it when installed. This helps interlock the sand together and provides excellent holding power of the screw threads

HEIGHT ADJUSTMENT

Posts can be adjusted to the perfect height by simply raising or lowering the top post in or out of the screw. To secure the top post, simply tighten the three

SHALLOW INSTALL

The ground screws can be installed as shallow as 30" depending on the soil. This allows for less chances of hitting underground obstructions

Diameter	Overall Length			
2.35"	40"	61"	73"	85"
3.00"	40"	61"	73"	85"
3.50"	40"	61"	73"	85"
4.00"	61"	73"	85"	
4 50"	61"	73"	85"	

Custom sizes are available - contact us for more information

SET SCREW OR FLANGE CONNECTION

Ground screws can be manufactured with a set of three screw nuts or a flange welded to the top of the post. The set screws and flange options allow the screws to be used with fixed tilt, tracking and other solar mounting applications









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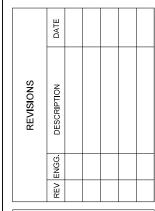


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ENGINEER OF RECORD

CITY PL, LAKE (, USA NW MICHELLE P FL 32055, U

SOMMY DAVIS



PERMIT DEVELOPER			
DATE	06/08/2023		
DESIGNER	OSB		
REVIEWER			

SHEET NAME

ATTACHMENT DATASHEET

SHEET NUMBER

DS-05