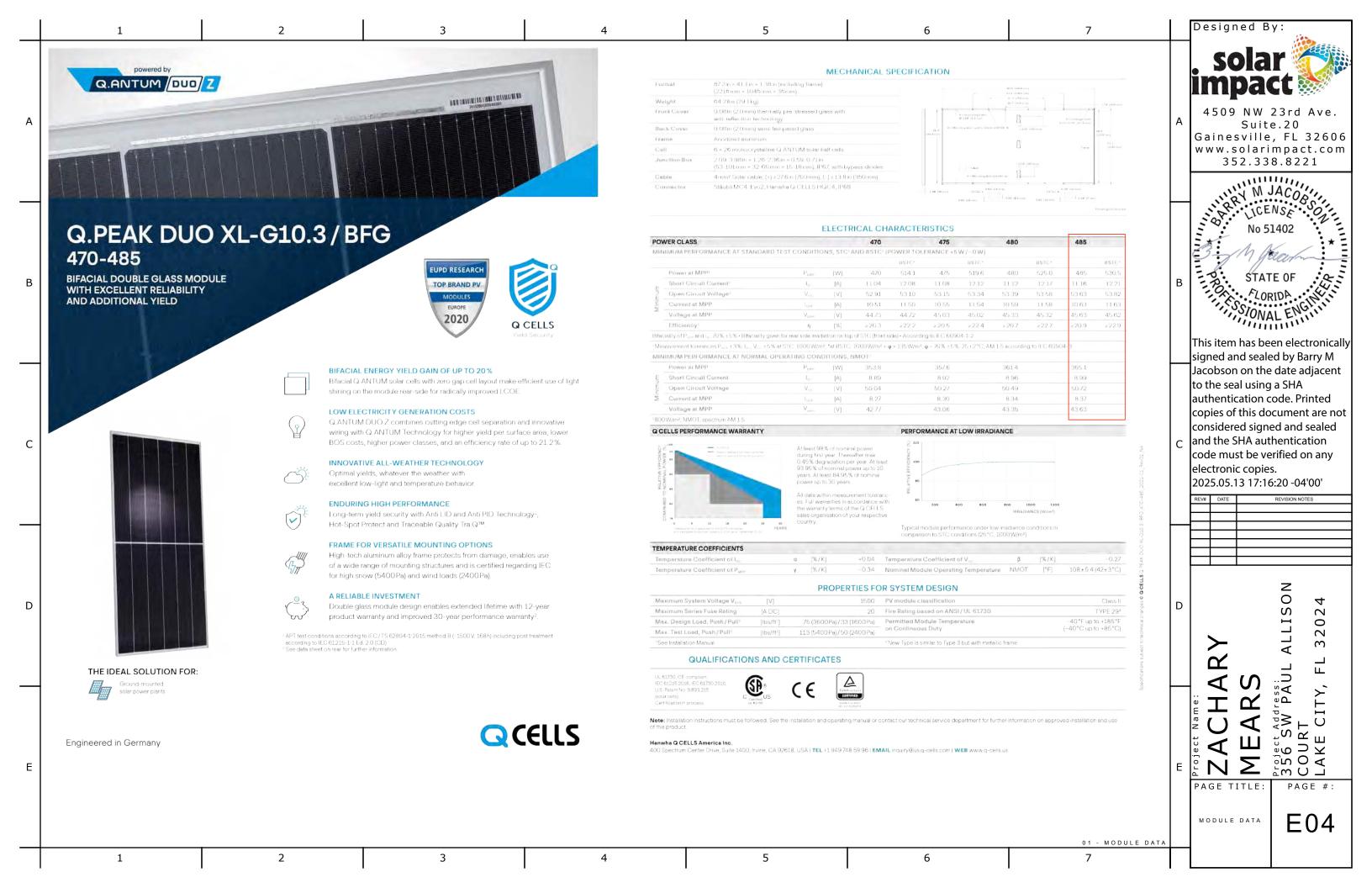


1	2	3	4	5	6	7	Designed By:
LOCATION INFORMATION		CONDUCTOR, CONDUIT, & OCI	D SIZES 310.10(H)			_	
	0: " 45	Conductor ID in Oneline			A #10	B #10	🗆 📙 solar 📆
Location	Gainesville AP	Current-carrying Conductor Insulation Type			THWN-2	PV Wire	impact 💖
Temp, Ambient High (ASHRAE 2%)	34.0 C	Side of Service			Load	Load	- minbace
Town Ambient Levy (ACHDAE Extrem	5.00	Insulation Temp Rating			90 C	90 C	4509 NW 23rd Ave.
Temp, Ambient Low (ASHRAE Extreme	e) -5.0 C	Conductor Material			CU	CU	A Suite.20
Temp, Module Test	25.0 C	Neutral Sizing Over-current Device Type			#N/A #N/A	#N/A #N/A	Gainesville, FL 3260
Temp, Delta Low	-30.0 C	Min Current-Carrying Conductor	Based on Ampacities		#10	#10	352.338.8221
Temp, Della Low	-30.0 C	Neutral, 310.10			#N/A	#N/A	
Temp, Below Ground	25.0 C	EGC, 250.122,250.28,250.102,3 <sup>-2</sup> Over-Current Device	10.10,690.45,690.47		#10 #N/A	#4 #N/A	M JACOBY
MODULE SPECIFICATIONS AND CAI	CUI ATIONS	CURRENT SOURCE			TIVA	πIV/A	CENCO SOL
		Current Type			DC	DC	
ITEM	MODULE 1	Current Source Parallel Sources Combined			Optimizer 1	Optimizer 1 Not Combined	No 51402
Module Manufacturer	Q Cells	# Parallel Sources			Not Combined  1	1	No 51402 **
	0.5 1.5 1/1.040.0550/	# Sate of Conductors			1	1	- 6 //
Module Model	Q.Peak Duo XL-G10.3 BFG/4				1	1	□ B   STATE OF
Module Power STC	485 W	# Sets Conductors per OCD # Conductors per Conduit			1 2	1 #N/A	- CORIDA
Module Operating Volt	45.63 VDC	# Current-Carrying Conductors pe	er Conduit		2	#N/A 2	SONAL ENGLISH
<u> </u>		# Grounds per Conduit			1	1	
Module Open-circuit Volt	53.63 VDC	# Neutrals per Conduit			0	0	This item has been electronica
Module Coeff Volt/Temp	-0.27 %/C	# Sources per Conductor			1	1	signed and sealed by Barry M
·		Source Maximum Current Conductor Maximum Current			17.5 A 17.5 A	17.5 A 17.5 A	Jacobson on the date adjacen
Module Max Volt (Voc*(1+Td*VTCoef))	57.97 VDC	— CONDITIONS OF USE CALCULA	ATION 310.15 690.8(B)(2)(b)		11.37	17.57	to the seal using a SHA authentication code. Printed
Module Operating Current	10.63 A	Bottom of Conduit Distance Abov	. , . , . ,		4"	4"	copies of this document are r
Module Short-Circuit Current	11.16 A	Temperature Ambient High			34.0 C	34.0 C	considered signed and sealed
		Temperature Adjustment (roof/sui	n)		0.0 C	0.0 C	and the SHA authentication
Module Max-Current (Isc*125%)	13.95 A	Total Temperature  Derate for Temp			1.0 C 96%	1.0 C 96%	code must be verified on any
INVERTER SPECIFICATIONS AND CA	ALCULATIONS	Derate for Fill / Bundled			100%	100%	electronic copies.
ITENA	INVERTED 4	Conductor Ampacity, w/o derates			40.0 A	55.0 A	2025.05.13 17:16:06 -04'00'
ITEM	INVERTER 1	Min Ampacity required >= Imax c	10101(0)		21.8 A	21.8 A	REV# DATE REVISION NOTES
Inverter Make	SolarEdge	Min Ampacity required >= Imax c	` ,		30.0 A 17.5 A	30.0 A 17.5 A	$\dashv$
Inverter Model	SE11400H-US	TERMINAL CALCULATION 110.			11.37	17.57	
Inverter Model	3E1140011-03	Terminal Temp Rating	· / / / /		75 C	75 C	
Inverter Qnty	1	Conductor Ampacity at terminals			30.0 A	30.0 A	
Inverter Power	11,400 W	Min Ampacity required >= Imax c			21.8 A	21.8 A	<b>_</b>   _
Inverter rower	11,400 VV	# of Parallel Sources per OCD	240.4B		1 1	1	0 4
Inverter Input Voltage, Max DC	480	Min Ampacity required >= # paral	lel sources*Imax source x 1.25		21.8 A	21.8 A	□ SC
Inverter Input Voltage, Nominal DC	400	Over-current Device			#N/A	#N/A	
inverter input voltage, Norminal De	400	CONDUIT ANNEX C, CHAPTER	9 TABLE 1, 376.22				32
Inverter Output Voltage, AC	240 VAC	Conduit Type  Nipple (less than or equal to 24-ir	achoo)		PVC Sch 40/HPDE  Not Nipple	Free Air	
Inverter Input Current, Max DC	30.5 ADC	Conduit diameter	icries)		0.75"	Not Nipple #N/A	
	30.3 ADG	Max Allowable Conduit Fill			40%	#N/A	
Inverter Output Current, AC	47.5 AAC	Conduit Fill			12%	#N/A	
Inverter Output Frequency	60 Hz	VOLTAGE DROP (WORST CASE	E), CHAPTER 9, TABLES 8 & 9				
		Conductor Length One-Way Power Factor			110.2' #N/A	31.4' #N/A	
Inverter Phase Qnty	1 Phase	Resistance			1.24 ohm/kft	#N/A 1.24 ohm/kft	$\neg \mid \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ $
Inverter UL Listing	UL1741	Reactance			#N/A	#N/A	<b>Z</b> 350 COOL
		Impedance			#N/A	#N/A	l
Inverter Grounding	Ungrounded	Source Operating Current			10.9 A	10.9 A	PAGE TITLE: PAGE #:
Modules in Series	9	Conductor Operating Current, Nominal Operating Voltage			10.9 A 400.0 V	10.9 A 400.0 V	$\dashv$ $\mid$
		Voltage Drop, total			2.98 V	400.0 V 0.85 V	electrical E03
String Max Open Circuit Voltage	522 VDC	Voltage Drop, total  Voltage Drop, percentage			0.74%	0.21%	<b>⊣</b>   <b>-33</b>
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6

# **Power Optimizer**

### For North America

P400 / P401 / P485 / P505



### PV power optimization at the module level

- Specifically designed to work with SolarEdge
- High efficiency with module-level MPPT, for maximized system energy production and revenue, and fast project ROI
- Superior efficiency (99.5%)
- Mitigates all types of module mismatch losses, from manufacturing tolerance to partial
- Flexible system design for maximum space utilization

- Fast installation with a single bolt
- Next generation maintenance with modulelevel monitoring
- Meets NEC requirements for arc fault protection (AFCI) and Photovoltaic Rapid Shutdown System (PVRSS)
- Module-level voltage shutdown for installer and firefighter safety

## / Power Optimizer For North America

P400 / P401 / P485 / P505

Optimizer model (typical module compatibility)	P400 (for 72 & 96-cell modules)	P401 (for high power 60 and 72-cell modules)	P485 (for high-voltage modules)	P505 (for higher current modules)			
INPUT							
Rated Input DC Power™	400	430	485	505	W		
Absolute Maximum Input Voltage (Voc at lowest temperature)	80	60	125(7)	83(7)	Vdc		
MPPT Operating Range	8 - 80	8 - 60	12.5 - 105	12.5 - 83	Vdc		
Maximum Short Circuit Current (Isc)	10.1	12.5	- 11	14	Add		
Maximum Efficiency	99.5						
Weighted Efficiency			%				
Overvoltage Category		II.					
<b>OUTPUT DURING OPERATION (PO</b>	WER OPTIMIZER CON	NECTED TO OPERATING	SOLAREDGE INVER	TER)			
Maximum Output Current		15			Ado		
Maximum Output Voltage		60		10	Vdc		
<b>OUTPUT DURING STANDBY (POW</b>	R OPTIMIZER DISCON	NECTED FROM SOLARE	DGE INVERTER OR	NVERTER OFF)			
Safety Output Voltage per Power Optimizer		1 ± 0	1		Vdc		
STANDARD COMPLIANCE							

Safety Output Voltage per Power Optimizer	1 ± 0,1									
STANDARD COMPLIANCE										
EMC		FCC Part 15 Class B, IEC6	1000-6-2, IEC61000-6-3	7						
Safety		IEC62109-1 (class II safety), UL1741, NEC/PVRSS								
Material		UL94 V-0, UV Resistant								
RoHS		Yes								
INSTALLATION SPECIFICATIONS										
Maximum Allowed System Voltage	1000									
Compatible inverters		All SolarEdge Single Phase and Three Phase inverters								
Dimensions (W x L x H)	129 x 153 x 33.5 / 5.1 x 6 x 1.3	129 x 153 x 29.5 / 5.1 x 6 x 1.16	129 x 159 x 49.5 / 5.1 x 6.3 x 1.9	129 x 162 x 59 / 5.1 x 6.4 x 2.3	mm /in					
Weight (including cables)	750 / 1.7	655 / 1.5	845 / 1.9	1064 / 2.3	gr/lb					
Input Connector		MC	<b>(3)</b>							
Input Wire Length <sup>(6)</sup>		0.16 /	0.5		m/ft					
Output Wire Type / Connector		Double Insul	ated / MC4							
Output Wire Length		1.2/	3.9		m/ft					
Operating Temperature Range <sup>(5)</sup>		-40 to +85 /	-40 to +185		*C/*F					
Protection Rating		IP68 / N	EMA6P							
Relative Humidity		0-100								

- (1) The rated power of the module at STC will not exceed the optimizer Rated Input DC Power. Modules with up to +5% power tolerance are allowed. (2) NEC 2017 requires that the maximum input voltage not be more than 80V.

- (3) For other connector types please contact SolarEdge.
  (4) Longer input wire lengths are available for use. For 0.9m input wire length order P401-xxxl.xxx.

PV System Design Usin Inverter <sup>(6)</sup>	ng a SolarEdge	SolarEdge Home Wave Single Phase	Single phase	Three Phase for 208V grid	Three Phase for 277/480V grid			
Minimum String Length P400, P401		8		10	18			
(Power Optimizers)	P485, P505	6		8	14			
Maximum String Length (Power Optimizers)		25		25	50			
Maximum Power per String		5700 <sup>(7)</sup> (6000 with SE7600-US 5250 <sup>(7)</sup> - SE11400-US)		6000 <sup>(H)</sup>	12750 <sup>(9)</sup>	W		
Parallel Strings of Different Lengths or		Yes						

(7) A string with more than 30 optimizers does not meet NEC rapid shuldown requirements, safety voltage will be above the 30V requirement. (8) For the 208V grid, it is allowed to install up to 6,500W per string when the maximum power difference between each string is 1,000W. (9) For 277/480V grid, it is allowed to install up to 15,000W per string when the maximum power difference between each string is 2,0000.

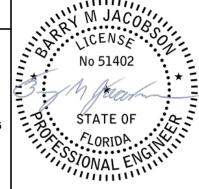
solaredge solaredge.com

(€ RoHS

01 - SOLAREDGE OPTIMIZER

Designed By:

4509 NW 23rd Ave. Suite.20 Gainesville, FL 32606 www.solarimpact.com 352.338.8221



This item has been electronically signed and sealed by Barry M Jacobson on the date adjacent to the seal using a SHA authentication code. Printed copies of this document are not considered signed and sealed and the SHA authentication code must be verified on any electronic copies. 2025.05.13 17:16:39 -04'00'

REV#	DATE	REVISION NOTES
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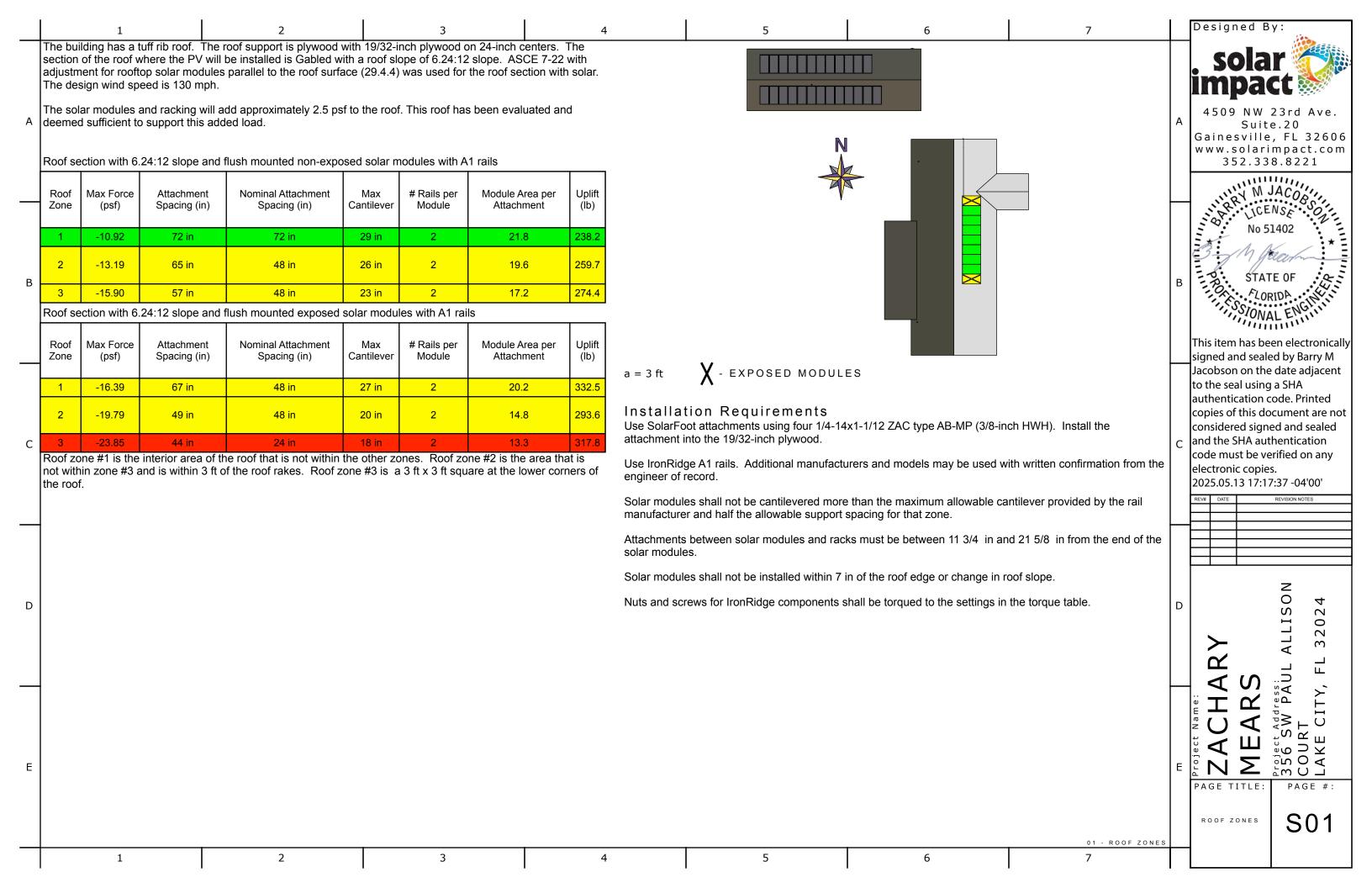
PAGE TITLE

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E05

Designed By / Single Phase Inverter with HD-Wave Technology for North America 4509 NW 23rd Ave. **Single Phase Inverter** Suite.20 SE3000H-US / SE3800H-US / SE5000H-US / SE6000H-US/ Gainesville, FL 32606 www.solarimpact.com with HD-Wave Technology SE7600H-US / SE10000H-US / SE11400H-US 352.338.8221 SE3000H-US SE3800H-US SE5000H-US SE6000H-US SE7600H-US SE10000H-US SE11400H-US for North America APPLICABLE TO INVERTERS WITH PART NUMBER SEXXXXH-XXXXXBXX4 SE3000H-US / SE3800H-US / SE5000H-US / SE6000H-US / OUTPUT Rated AC Power Output SE7600H-US / SE10000H-US / SE11400H-US 3300 @ 208V 5000 @ 208V 10000 @ 208V 7600 10000 3300 @ 208V 5000 @ 208V 10000 @ 208V 12-25 AC Output Voltage Min.-Nom.-Max. YEAR (ARRANTY (211 - 240 - 264) AC Output Voltage Min.-Nom.-Max. (183 - 208 - 229) 59.3 - 60 - 60.50 AC Frequency (Nominal) Maximum Continuous Output Current @240V Maximum Continuous Output Current @208V 1, adjustable -0.85 to 0.85 This item has been electronically signed and sealed by Barry M Utility Monitoring, Islanding Protection, Country Configurable Jacobson on the date adjacent Yes to the seal using a SHA authentication code. Printed 9300 17650 Maximum DC Power @240V 15500 copies of this document are not 5100 7750 15500 Maximum DC Power @208\ considered signed and sealed Yes and the SHA authentication 480 400 Vdc code must be verified on any 27 16,5 Adc electronic copies. 13.5 27 2025.05.13 17:17:18 -04'00' 45 Yes Ground-Fault Isolation Detection 600ko Sensitivity Optimized installation with HD-Wave technology 99 @ 240V CEC Weighted Efficiency Nighttime Power Consumption < 2.5 Specifically designed to work with UL1741 SA certified, for CPUC Rule 21 grid compliance For other regional settings please contact SplarEdge support power optimizers **Z** 0 Extremely small Record-breaking efficiency S Quick and easy inverter commissioning directly Built-in module-level monitoring 0 from a smartphone using the SolarEdge SetApp 7 Outdoor and indoor installation Fixed voltage inverter for longer strings Integrated arc fault protection and rapid / Optional: embedded consumption metering and production revenue grade metering, ANSI C12.20 shutdown for NEC 2014 and 2017, per article Class 0.5 (0.5% accuracy) 690.11 and 690.12 solaredge solaredge.com PAGE TITLE: PAGE #: E06 01 - SOLAREDGE INVERTER

6



	1	2		3		4		5	6		7	D	esigned I	Зу:
T I	IronRidge socket and torque setting	gs			nd Speed	V	130 mph		•	•				
- H		1	T _			RoofType	Gabled						sola	
<u> </u>	Item	Socket Toro			f Material tachment	RoofMat Attach	Tuff Rib SolarFoot							
E	Bonded Splice Screws	5/16"	20 in-lbs			Substrate							mpa	
Γ	UFO Clamp	7/16"	80 in-lbs	3	oubstrate (	Substiate	plywood						4509 NW	23rd Ave.
ᅀᇉ	Rail Grounding Lug Nut	7/16"	80 in-lbs	Substrate	Material Su	ubstrateMat	19/32-inch plywood					Α	Suit	te.20
- ⊢				Easto	ner Type Fa	astenType	1/4-14x1-1/12 ZAC type AB-MP							e, FL 32606
1	Grounding Lug Terminal Screw	7/16"	20 in-lbs				(3/8-inch HWH)					'		impact.com 38.8221
E	Expansion Joint Nut	7/16"	80 in-lbs		tener Qty F re Height	FastenQty Eht	four 10.333333 ft					┨		
N	Microinverter Kit Nut	7/16"	80 in-lbs	Building Width Perpendicular	to Ridge	W	75.3 ft					1	MY	JACO
+		I		Building Length Parallel		L OH	28.7 ft 19.610676 in					H	ILRR IC	ENSA
	External Pressure Coefficients, (GC	C), for Enclosed	and Partially		e of Roof	Slope	6.24:12					3	No !	51402
	Enclosed Buildings (Figure 30.3-2E	5 10 30.3-2H and	1 29.4-7)	Exposure (		EC	В							*
				Modu	ıle Model N	ModModel	Q.Peak Duo XL-G10.3 BFG/485					11 (A)	3-1/h/	Market
$\lceil \rceil$	Roof Zone	GCp m	 nin	Min Attachment	Spacing	MinAS	24 in						· • • • • •	TE OF
<sup>B</sup>	<del></del>	· · · · · · · · · · · · · · · · · · ·		Max Attachment	Spacing	MaxAS	72 in					B   1	ALCON ALCON	ACTOR ACTOR
L	1	-1.40	4	Module Or Low Module Height Abo		Orient H1	Portrait 3.5 in						1,800	WICH CINIT
	2	-1.69	5	Module Tilt fr		omega	0						1,710	AL ENGINE
$\vdash$				Parape	et Height	hpt	0 ft					<sub>Th</sub>	nis item has h	een electronical
L	3	-2.043	3			railType	Aires							led by Barry M
$\dashv$				Rail S	Selection	rail	A1							e date adjacent
						afetyFactor	2					to	the seal usin	g a SHA
				Design Attachme	ent Uplift // e Length	AttachUp Lp	558 lbs 87.2 in							code. Printed
					ule Width	Wp	41.1 in						•	ocument are no
						CellCount	72						onsidered sigi and the SHA au	ned and sealed
$^{C}$				Min Strike Zone Max Strike Zone		StrikeMin StrikeMax	11.8 in 21.6 in							rerified on any
					oof Angle		27.4						ectronic copi	•
				Roof Slope (	Category I	lowSlope	FALSE						)25.05.13 17:1	
				_	ge Height	RHt	30.7 ft					REV	V# DATE	REVISION NOTES
_				Roof Height Ro		RoofHtRef	mean roof height above grade							
					of Height of Height	h rh2	20.5 ft 10.2 ft					l ⊨		
				Area of Solar		Asm	24.88 ft2					lE		
				Solar Module Pressure Equalization		Ga	0.566	0				1		
				Width for Zone 2 and 3 Deter	rmination	а	3.00 ft	a=max(3,0.04*h,mi	n(0.4*h,0.1*W,0.1*L))		-			Z O
D				Least Building H	Horiz Dist	В	28.74 ft	B=min(W,L)				D		150
				Mean Roof Height : Least Building H		h/B	0.71							LLI 320
				Load Factor Based on Strength		LF K-t	0.6	Tonographic Feet	in 1 aines no tenamenti. 6. 1	uro openifical				AL 3
				Topographi Wind Directionalit		Kzt Kd	0.85	Table 26.6-1 kd=0.8	is 1 since no topographic feators for buildings	ure specified			$\mathbf{\alpha}$	그 교
$\dashv$				Ground Elevation		Ke	1		e of 1.0 is permissible for all ele	evations		H	A S	A U
				Velocity Pressure Exposure Co	oefficient	Kh	0.623	Table 26.10-1 if h<	15 then Kh=2.51*(15/zg)^(2/alp	ha) elseif h<=zg then h	Kh=2.51*(h/zg)^(2/alpha))	a m e	十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二	W P P CIT
				Velocity Pressure at Mean Roo		qh	16.1 psf		56 * Kh * Kzt * Kd * Ke * V^2 *	LF		T Z	$O \triangleleft$	° SV SV SV SV SV SV
				Exposure Category Coefficie		alpha	7.5 3,280 ft	Table 26.11-1				e C	A m	్లి ⊃ ౘ □
Ε				Exposure Category Coeff Parapet Heigh		zg Gp	3,280 π 0.9 psf	Table 26.11-1 Eqn 29.4-6 Gp = m	in(1.2,0.9+hpt/h)			E 5	ΝΣ	7°. 35°. CO LAI
				Panel Cor	rd Factor	Gc	1.03	Eqn 29.4-6 Gc=ma	x(0.6+0.06*Lp/12,0.8)			1 🚞	AGE TITLE:	
				Normalized w Normalized Building		An Lb	96.27 16.07		000/max(Lb,15)^2*Asm nin(0.4*(h*max(WI,Ws))^0.5,h,E	3)				
				High Module Height Abo		H2	3.50 in	1. 1ga10 20.7-7 LD=11					ROOF ZONE	600
				Limit for Adjacent		d1_limit	4.00 ft	d1_limit=max(4*h2,	4 ft)				ROOF ZONE CALCS	S02
$\neg$	1	2		3	<u> </u>	4		5	6	I	7	П		

