SYSTEM INFORMATION					
MODULE	HANWHA Q.PEAK DUO BLK ML-G10+ 400				
INVERTER	ENPHASE IQ8PLUS-72-2-US				
RACKING	SUNMODO EZ GRIP W/ UNIRAC NXT HORIZON 2-RAIL RACKING SYSTEM				
SYSTEM SIZE (DC)	3.2 KW				
LOCATION	30.1561099,-82.6678166				

CLIMATIC & GEOGRAPHIC DESIGN CRITERIA TABLE R301.2(1)					
SPEED (MPH)	120				
TOPOGRAPHIC EFFECTS	В				
SPECIAL WIND REGION	NO				
WIND BORNE DEBRIS ZONE	2				
SEISMIC DESIGN CATEGORY	С				
CLIMATE ZONE	2A				
WIND EXPOSURE CATETORY	В				

	PLAN KEY					
PV-1	COVER PAGE					
PV-1.1	ATTACHMENT DETAIL					
PV-1.1(2)	ATTACHMENT DETAIL					
PV-1.2	INVERTER SPECS					
PV-1.3	COMBINER SPECS					
PV-1.4	PANEL SPECS					
PV-2	PANEL LAYOUT					
PV-3	ELETRICAL					
PV-3.1	ELECTRICAL CONT.					
PV-3.2	EQUIPMENT LABELS					

## **GENERAL NOTES:**

THIS PV SYSTEM HAS BEEN DESIGNED TO MEET THE MINIMUM DESIGN STANDARDS FOR BUILDING AND OTHER STRUCTURES OF THE ASCE 7-22, 8TH EDITION 2023 FLORIDA RESIDENTIAL CODE, 8TH EDITION 2023 FLORIDA BUILDING CODE, 8TH EDITION 2023 FLORIDA FIRE PREVENTION CODE, NEC 2020 AND ALL LOCAL CODES & ORDINANCES.

ROOF SHALL HAVE NO MORE THAN TWO LAYERS OF COVERING IN ADDITION TO THE SOLAR EQUIPMENT.

INSTALLATION OF SOLAR EQUIPMENT SHALL BE FLUSH MOUNTED, PARALLEL TO AND NO MORE THAN 6-INCHES ABOVE THE SURFACE OF THE ROOF.

ANY PLUMBING VENTS ARE NOT TO BE CUT OR COVERED FOR SOLAR EQUIPMENT INSTALLATION. ANY RELOCATION OR MODIFICATION OF THE VENT REQUIRES A PLUMBING PERMIT AND INSPECTION.

ALL DESIGN, CALCULATIONS ARE PERFORMED BY MICHAEL S. REZK, P.E. PROFESSIONAL ENGINEER, WITH LICENCE No. 95844.

## **INVERTER PLACEMENT:**

SYSTEM UTILIZES "ENPHASE" MICRO-INVERTERS WITH RAPID SHUTDOWN CONTROL LOCATED ON THE BACK SIDE OF EACH MODULE.

## **STRUCTURAL STATEMENT:**

THE EXISTING STRUCTURE IS ADEQUATE TO SUPPORT THE NEW LOADS IMPOSED BY THE PHOTOVOLTAIC MODULE SYSTEM INCLUDING UPLIFT & SHEAR.EXISTING RAFTER SIZES & DIMENSIONS CONFORM TO 8TH EDITION 2023 FLORIDA RESIDENTIAL CODE

MOUNTING BRACKETS AND HARDWARE MEET OR EXCEED FLORIDA CODE REQUIREMENTS FOR THE DESIGN CRITERIA OF THE TOWN.

## **FSEC CERTIFICATION STATEMENT:**

PER FL. STATUE 377.705, I, MINA A. MAKAR PE# 86753, CERTIFICATE OF AUTHORIZATION #33404, AN ENGINEER LICENSED PURSUANT TO CHAPTER 471, CERTIFY THAT THE PV ELECTRICAL SYSTEM AND ELECTRICAL COMPONENTS ARE DESIGNED AND APPROVED USING THE STANDARDS CONTAINED IN THE MOST RECENT VERSION OF THE FLORIDA BUILDING CODE. FBC 2023

TABLE R301.2.1.3

# WIND SPEED CONVERSIONS

FBC, RESIDENTIAL 2023

	WIND OF LLD CONVERGIONS										
V <sub>ult</sub>	110	115	120	130	140	150	160	170	180	190	200
V <sub>asd</sub>	85	89	93	101	108	116	124	132	139	147	155

For SI: 1 mile per hour = 0.447 m/s.

a. Linear interpolation is permitted.

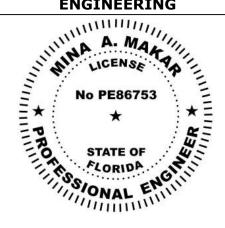
HANWHA Q.PEAK DUO BLK ML-G10+ 400 400 WATT MODULE 74" X 41.1" X 1.26" (SEE DATASHEET)

BILL OF MATERIALS	
MODULES	8
INVERTERS	8
L-FOOT ATTACHMENT W/ SUNMODO EZ GRIP	18
171" RAILS	4
ENPHASE COMBINER BOX	1
EATON 60A FUSIBLE AC DISCONNECT	2
35A FUSES	2
125A LINE TAPS	2



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Date: 2024.01.25 07:01:42 -05:00

## **SOLAR CONTRACTOR**

CAMERON CHRISTENSEN
CERTIFIED SOLAR CONTRACTOR LICENSE NUMBER: CVC57036 MOMENTUM SOLAR 5728 MAJOR BLVD. SUITE 307, ORLANDO FL. 32819

### **CUSTOMER INFORMATION**

GLEN MAXWELL - MS145318 1967 SOUTHWEST SISTERS WELCOME ROAD LAKE CITY, FL 32025

## PV SYSTEM THE TOTAL

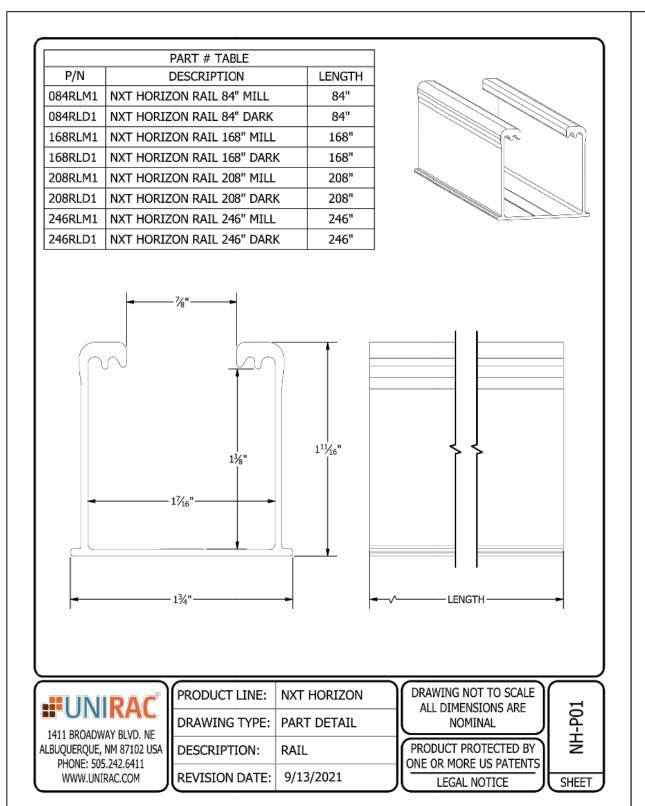
SYSTEM SIZE (DC): 3.2 KW 8 MODULES: HANWHA Q.PEAK DUO BLK ML-G10+ 400

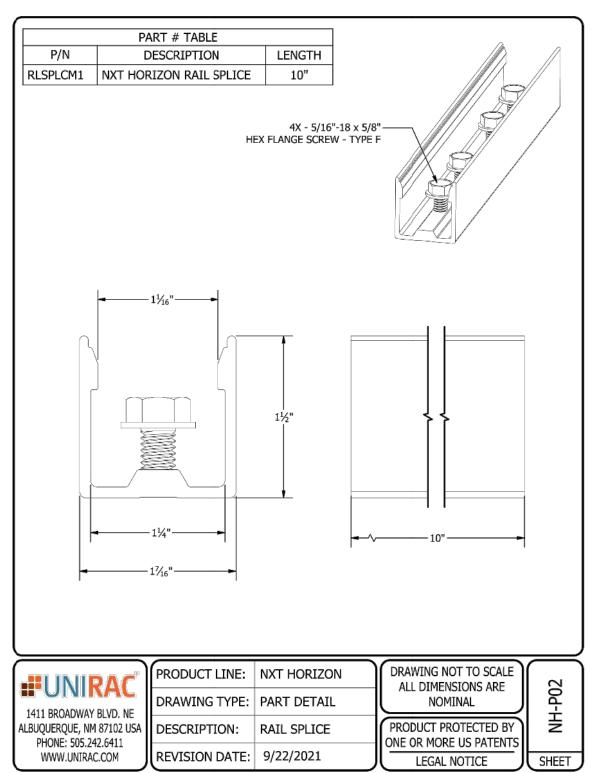
8 INVERTERS: ENPHASE IQ8PLUS-72-2-US

PROJECT INFORMATION					
NITIAL	DATE: 1/25/2024	DESIGNER: AKL			
EV:	DATE:	DESIGNER:			
EV:	DATE:	DESIGNER:			

**COVER PAGE** 

PV-1

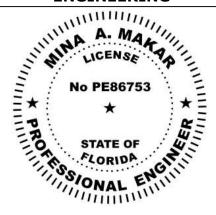






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## SOLAR CONTRACTOR

CERTIFIED SOLAR CONTRACTOR LICENSE NUMBER: CVC5703 MOMENTUM SOLAR 5728 MAJOR BLVD. SUITE 307, ORLANDO FL. 32819

## **CUSTOMER INFORMATION**

GLEN MAXWELL - MS145318 1967 SOUTHWEST SISTERS WELCOME ROAD LAKE CITY, FL 32025

## PV SYSTEM INFORMATION

SYSTEM SIZE (DC ): 3.2 KW 8 MODULES: HANWHA Q.PEAK DUO BLK ML-G10+ 400

8 INVERTERS: ENPHASE IQ8PLUS-72-2-US

PROJECT INFORMATION							
INITIAL	DATE: 1/25/2024	DESIGNER: AKL					
REV:	DATE:	DESIGNER:					
REV:	DATE:	DESIGNER:					
2	EV:	DATE:					

ATTACHMENT DETAIL



#### EZ GRIP METAL DECK MOUNT

## Make your next metal roof attachment without the daunting task of locating the

truss. SunModo's EZ Grip Metal Deck Mount installs into 26 gauge sheet metal, 1/2 plywood or 7/16 OSB roof decking material.

#### SunModo's EZ Grip Metal Deck Mount installs in just minutes into sheet metal, plywood or OSB roof decking. The four

included 1/4 x 3" Hex Washer Head Self-tapping Screws have the length to penetrate though 1-1/2 inches of insulation while still piercing completely through the roof decking. And since the four screws are guided by the aluminum extruded base to penetrate at a 30-degree angle, the Metal Roof Deck Mount Kit offers superior attachment performance. 1/4-20 Self-drilling screws can be used for attachments into 26 gauge minimum thickness metal roofs.

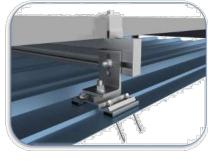
The EZ Grip Metal Deck Mount is designed to fit on the most popular R-Panel and U-Panel trapezoidal types of metal roofs. The aluminum extruded base easily clears roof profiles 7/16" tall by 1-1/2" wide. The EPDM gaskets on the washers and on the aluminum extruded base combine to provide a water tight seal at the roof penetration site.

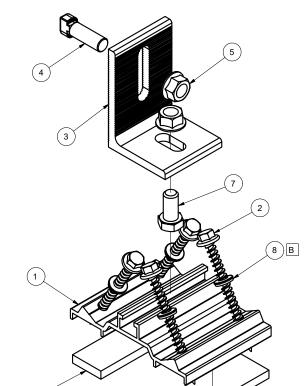


#### Features and Benefits

- Attaches into 1/2 plywood or 7/16 OSB roof decking material using four 1/4 x 3" Hex Washer Head Self-tapping Screws
- Attaches into 26 gauge minimum thickness sheet metal using four 1/4 x 2" Hex Washer Head Self-drilling Screws
- · Angled penetrations provide superior attachment performance
- · A wide variety of L-feet and attachment options are available
- Passed the High-Velocity Hurricane Zone (HVHZ) -TAS 100(a) Wind-Driven Rain Test

SunMode Corp | Vancouver, WA | 360-844-0048 Document Number D10153-V003 | @2019 - SunModo Corp.





LOAD DIRECTION	FOS=2	FOS=3			
UPLIFT	345	230			
LATERAL.PERP. TO SLOT	140	95			
LATERAL.PARALLEL TO SLOT	265	175			
IN 7/16" OSB					
LOAD DIRECTION	FOS=2	FOS=3			
UPLIFT	190	125			
UFLIFI	405	85			
LATERAL.PERP. TO SLOT	125				

#### NOTES

- \* Factor of Safety as shown
- \* Torque at 3/8" T-Bolt = 15ft.lbs (20 N.m)
- \* All loads in pounds force
- \* Values valid only for conditons equal or better than test conditions
- \* Values valid only when product is used in accordance with SunModo installation instruction and other technical documentation
- \* The kit as shown in the BOM. For alternative configurations, contact
- 4 1/4" Deck Screws in Min 7/16" OSB

						SEALING WASHER 26 ID X 50 X 125					
3	8	B15019-00	1	SEALIN	SEALING WASHER .26 ID X .50 X .125						
	7	B15018-00	1	HEX CA	HEX CAP SCREW 3/8-16 X 3/4						
	6	C50001-00	)1	GASKE	T, EPDM, WITH ADHESI	VE			2		
	5	5 B15003-001			E NUT 3/8-16				2		
	4	4 B20007-002			3/8-16X1.0", 304 SS				1		
	3	A20062-00	1	L F001	-				1		
	2	B15039-00	11	HEX W	HEX WASHER HEAD LAG BOLT 1/4X3				4		
	1	A50224-00	1	METAL ROOF DECK MOUNT				1			
	ITEM	EM PART NUMBER			DESCRIPTION Q <sup>-</sup>				QTY		
	MATERIAL SEE NOTES Third Angle Projection:				SunModo Corp.						
	GENERAL SPECIFICATIONS All Dimensions in inches [millimeters] Tolerances X.XXX ±0.01 [0.25mm]			14800 NE 65TH STREET, VANCOUVER WA 98682							
	X.XX ±0.02 [0.50mm] Break all sharp edges X.X ±0.039 [1.0mm] .010020 unless Unless otherwise specified.			METAL ROOF DECK MOUNT KIT							
		LWF 10/16/2018 CHECKED BY			DRAWING NUMBER K50532-00	1 STRUC	CTUF	RE			
,	CHECKED E	BY .		_							

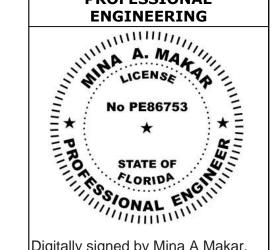
ATTACHMENT DETAIL FOR CORRUGATED METAL ROOF

THIS DRAWING IS CONFIDENTIAL PROPERTY OF SUNMODO AND ITS CONTENTS M. NOT BE DISCLOSED WITHOUT THE PRIOR WRITTEN CONSENT OF SUNMODO CORF



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## **PROFESSIONAL ENGINEERING**



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## SOLAR CONTRACTOR

CAMERON CHRISTENSEN
CERTIFIED SOLAR CONTRACTOR LICENSE NUMBER: CVC57036 MOMENTUM SOLAR 5728 MAJOR BLVD. SUITE 307, ORLANDO FL. 32819

#### **CUSTOMER INFORMATION**

GLEN MAXWELL - MS145318 1967 SOUTHWEST SISTERS WELCOME ROAD LAKE CITY, FL 32025

## PV SYSTEM INFORMATION

SYSTEM SIZE (DC): 3.2 KW 8 MODULES: HANWHA Q.PEAK DUO BLK ML-G10+ 400

8 INVERTERS: ENPHASE IQ8PLUS-72-2-US

PROJECT INFORMATION						
INITIAL	DATE: 1/25/2024	DESIGNER: AKL				
REV:	DATE:	DESIGNER:				
REV:	DATE:	DESIGNER:				

ATTACHMENT DETAIL

**PV-1.1 (2)** 







# IQ8 and IQ8+ Microinverters

Our newest IQ8 Microinverters are the industry's first microgrid-forming, softwaredefined microinverters with split-phase power conversion capability to convert DC power to AC power efficiently. The brain of the semiconductor-based microinverter is our proprietary application-specific integrated circuit (ASIC) which enables the microinverter to operate in grid-tied or off-grid modes. This chip is built in advanced 55nm technology with high speed digital logic and has super-fast response times to changing loads and grid events, alleviating constraints on battery sizing for home energy systems.



Part of the Enphase Energy System, IQ8 Series Microinverters integrate with the Enphase IQ Battery. Enphase IQ Gateway, and the Enphase App monitoring



Connect PV modules quickly and easily to IQ8 Series Microinverters using the included Q-DCC-2 adapter cable with plug-n-play MC4 connectors.



IQ8 Series Microinverters redefine reliability standards with more than one million cumulative hours of power-on testing, enabling an industryleading limited warranty of up to 25 years



IQ8 Series Microinverters are UL Listed as PV Rapid Shut Down Equipment and conform with various regulations, when installed according to

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IQ8SP-DS-0002-01-EN-US-2022-03-17

#### Easy to install

- · Lightweight and compact with plug-n-play connectors
- · Power Line Communication (PLC) between components
- · Faster installation with simple two-wire cabling

#### High productivity and reliability

- · Produce power even when the grid is down\*
- · More than one million cumulative hours of testing
- · Class II double-insulated
- · Optimized for the latest highpowered PV modules

#### Microgrid-forming

- · Complies with the latest advanced grid support\*\*
- · Remote automatic updates for the latest grid requirements
- · Configurable to support a wide range of grid profiles
- Meets CA Rule 21 (UL 1741-SA) requirements
- \* Only when installed with IQ System Controller 2, meetsUL 1741.
- \* IQ8 and IQ8Plus supports split phase, 240V

## IQ8 and IQ8+ Microinverters

INPUT DATA (DC)		ID8-60-2-US	IQ8PLUS-72-2-US
Commonly used module pairings <sup>1</sup>	W	235 - 350	235 - 440
Module compatibility		60-cell/120 half-cell	60-cell/120 half-cell, 66-cell/132 half-cell and 72-cell/144 half-cell
MPPT voltage range	V	27 - 37	29 - 45
Operating range	٧	25 - 48	25 - 58
Min/max start voltage	٧	30 / 48	30 / 58
Max input DC voltage	٧	50	60
Max DC current <sup>2</sup> [module lsc]	A		15
Overvoltage class DC port			Ĭ
DC port backfeed current	mA		0
PV array configuration		1x1 Unprounded array: No additional DC side protei	ction required: AC side projection requires max 20A per branch circuit

DUTPUT DATA (AC)		IQ8-60-2-US	I08PLUS-72-2-US
Peak output power	VA	245	300
Max continuous output power	VA	240	290
Nominal (L-L.) voltage/range³	V		240 / 211 - 264
Max continuous output current	A	1.0	1.21
Nominal frequency	Hz		60
Extended frequency range	Hz		50 - 68
AC short circuit fault current over 3 cycles	Arms		2
Max units per 20 A (L-L) branch circu	it <sup>a</sup>	16	13
Total harmonic distortion			<5%
Overvoltage class AC port			III
AC port backfeed current	mA		30
Power factor setting			1.0
Grid-tied power factor (adjustable)		0.8	5 leading - 0.85 lagging
Peak efficiency	%	97.5	97.6
CEC weighted efficiency	%	97	97
Night-time power consumption	mW		60

MECHANICAL DATA		
Ambient temperature range	-40°C to +60°C (-40°F to +140°F)	
Relative humidity range	4% to 100% (condensing)	
DC Connector type	MC4	
Dimensions (HxWxD)	212 mm (8.3") x 175 mm (6.9") x 30.2 mm (1.2")	
Weight	1.08 kg (2.38 lbs)	
Cooling	Natural convection - no fans	
Approved for wet locations	Yes	
Pollution degree	PD3	
Enclosure	Class II double-insulated, corrosion resistant polymeric enclosure	
Environ, category / UV exposure rating	NEMA Type 6 / outdoor	

Certifications

CA Rule 21 (UL 1741-SA), UL 62109-1, UL1741/IEEE1547, FCC Part 15 Class B, ICES-0003 Class B, CAN/CSA-C22.2 NO. 107.1-01 This product is UL Listed as PV Rapid Shut Down Equipment and conforms with NEC 2014, NEC 2017, and NEC 2020 section 690.12 and C22.1-2018 Rule 64-218 Rapid Shutdown of PV Systems, for AC and DC conductors, when installed according to

(1) No enforced DC/AC ratio. See the compatibility calculator at https://link.enphase.com/module-compatibility (2) Maximum continuous input DC current is 10.6A (3) Nominal voltage range can be extended beyond nominal if required

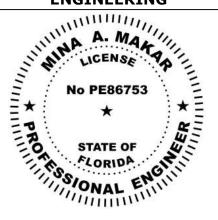
by the utility. (4) Limits may vary. Refer to local requirements to define the number of microinverters per branch in your area.

IQ8SP-DS-0002-01-EN-US-2022-03-17



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#### **CUSTOMER INFORMATION**

GLEN MAXWELL - MS145318 1967 SOUTHWEST SISTERS WELCOME ROAD LAKE CITY, FL 32025

## PV SYSTEM INFORMATION

SYSTEM SIZE (DC): 3.2 KW 8 MODULES: HAŃWHA Q.PEAK DUO BLK ML-G10+ 400

8 INVERTERS: ENPHASE IQ8PLUS-72-2-US

PROJECT INFORMATION								
INITIAL	DATE: 1/25/2024	DESIGNER: AKL						
REV:	DATE:	DESIGNER:						
REV:	DATE:	DESIGNER:						

**INVERTER DETAIL** 

Data Sheet Enphase Networking

# **IQ Combiner 4/4C**



The IQ Combiner 4/4C with IQ Gateway and integrated LTE-M1 cell modem (included only with IQ Combiner 4C) consolidates interconnection equipment into a single enclosure. It streamlines IQ Microinverters and storage installations by providing a consistent, pre-wired solution for residential applications. It offers up to four 2-pole input circuits and Eaton BR series busbar assembly.

#### Smart

- · Includes IQ Gateway for communication and control
- Includes Mobile Connect cellular modem (CELLMODEM-M1-06-SP-05), included only with IO Combiner 4C
- Includes solar shield to match Enphase IQ Battery aesthetics and deflect hea:
- · Supports Wi-Fi, Ethernet, or cellular connectivity
- · Optional AC receptacle available for PLC bridge
- Provides production metering and consumption monitoring

## Simple

- · Mounts on single stud with centered brackets
- · Supports bottom, back and side conduit entry
- Allows up to four 2-pole branch circuits for 240VAC plug-in breakers (not included)
- · 80A total PV or storage branch circuits

#### Reliable

- · Durable NRTL-certified NEMA type 3R enclosure
- · Five-year limited warranty
- Two years labor reimbursement program coverage included for both the IQ Combiner SKU's
- UL listed
- X2-IQ-AM1-240-4 and X2-IQ-AM1-240-4C comply with IEEE 1547:2018 (UL 1741-SB, 3<sup>rd</sup> Ed.)



To learn more about Enphase offerings, visit <u>enphase.com</u> IQ-C-4-4C-DS-0103-EN-US-12-29-2022



## IQ Combiner 4/4C

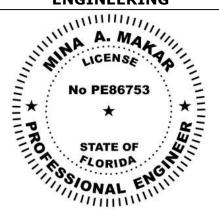
Enphase Energy, Inc. Data subject to change

MODEL NUMBER	
IQ Combiner 4	IQ Combiner 4 with IQ Gateway printed circuit board for integrated revenue grade PV production metering (ANSI C12.20 ± 0.5%)
X-IQ-AM1-240-4 X2-IQ-AM1-240-4 (IEEE 1547:2018)	and consumption monitoring $(\pm 2.5\%)$ . Includes a silver solar shield to match the IQ Battery and IQ System Controller 2 and to deflect heat.
IQ Combiner 4C	IQ Combiner 4C with IQ Gateway printed circuit board for integrated revenue grade PV production metering (ANSI C12.20 $\pm$ 0.5 m).
X-IQ-AM1-240-4C X2-IQ-AM1-240-4C (IEEE 1547:2018)	and consumption monitoring (± 2.5%). Includes Mobile Connect cellular modern (CELLMODEM-M1-06-SP-05), a plug-and-play industrial-grade cell modern for systems up to 60 microinverters. (Available in the US, Canada, Mexico, Puerto Rico, and the
AZ-1Q-MM1-240-40 (IEEE 1047-2010)	US Virgin Islands, where there is adequate cellular service in the installationarea.) Includes a silver solar shield to match the IQ Battery and IQ System Controller and to deflect heat.
ACCESSORIES AND REPLACEMENT PARTS	(not included, order separately)
Supported microinverters	IQ6, IQ7, and IQE. (Do not mix IQ6/7 Microinverters with IQ8)
Communications Kit COMMS-CELLMODEM-M1-06 CELLMODEM-M1-36-SP-05	- Includes COMMS-KIT-01 and CELLMODEM-M1-06-SP-05 with 5-year Sprint data plan - 4G based LTE-M1 cellular modern with 5-year Sprint data plan
CELLMODEM-M1-36-AT-05 Circuit Breakers	<ul> <li>4G based LTE-M1 cellular modem with 5-year AT&amp;T data plan</li> <li>Supports Eaton BR210, BR215, BR220, BR230, BR240, BR250, and BR260 circuit breakers.</li> </ul>
BRK-10A-2-240V BRK-15A-2-240V BRK-20A-2P-240V	Circuit breaker, 2 pole, 10A, Eaton BR210 Circuit breaker, 2 pole, 15A, Eaton BR215 Circuit breaker, 2 pole, 20A, Eaton BR220
BRK-15A-2P-240V-B BRK-20A-2P-240V-B	Circuit breaker, 2 pole, 15A, Eaton BR215B with hold down kit support Circuit breaker, 2 pole, 20A, Eaton BR220B with hold down kit support
XA-SOLARSHIELD-ES	Replacement solar shield for IQ Combiner 4/4C
XA-PLUG-120-3	Accessory receptacle for Power Line Carrier in IQ Combiner 4/4C (required for EPLC-01)
X-IQ-NA-HD-125A	Hold-down kit for Eaton circuit breaker with screws
Consumption monitoring CT (CT-200-SPLIT/CT-200-CLAMP)	A pair of 200A split core current transformers
ELECTRICAL SPECIFICATIONS	
Rating	Continuous duty
System voltage	120/240VAC, 60 Hz
Eaton BR series busbar rating	125A
Max. continuous current rating	65A
Max. continuous current rating (input from PV/storage)	64A
Max, fuse/circuit rating (output)	90A
Branch circuits (sclar and/or storage)	Up to four 2-poleEaton BR series Distributed Generation (DG) breakers only (not included)
Max, total branch circuit breaker rating (input)	80A of distributed generation/95A with IQ Gateway breaker included
IQ Gateway breaker	10A or 15A rating GE/Siemens/Eaton included
Production metering CT	200A solid core pre-installed and wired to IQ Gateway
MECHANICAL DATA	
Dimensions (WxHzD)	37.5 cm x 49.5 cm x 16.8 cm (14.75 in x 19.5 in x 6.63 in). Height is 53.5 cm (21.06 in) with mounting brackets.
Weight	7.5 kg (16.5 lbs)
Ambient temperature range	-40°C to +46°C (-40°F to 115°F)
Cooling	Natural convection, plus heat shield
Enclosure environmental rating	Outdoor, NRTL-cartified, NEMA type 3R, polycarbonate construction
Wire sizes	20A to 50A breaker inputs: 14 to 4 AWG copper conductors 60A breaker branch input: 4 to 1/0 AWG copper conductors Main lug combined output: 10 to 2/0 AWG copper conductors Neutral and ground: 14 to 1/0 copper conductors Always follow local code requirements for conductor sizing.
Altitude	Up to 3,000 meters (9,842 feet)
INTERNET CONNECTION OPTIONS	
Integrated Wi-Fi	IEEE 802.11b/g/n
Cellular	CELLMODEM-M1-06-SP-05, CELLMODEM-M1-06-AT-05 (4G based LTE-M1 cellular modem). Note that an Mobile Connect cellular modem is required for all Enphase Energy System installations.
Ethernet	Optional, IEEE 802.3, Cat5E (or Cat6) UTP Ethernet cable (not included)
COMPLIANCE	
Compliance, IQ Combiner	CA Rule 21 (UL 1741-SA) IEEE 1547:2018 -UL 1741-SB, 3 <sup>rd</sup> Ed. (X2-IQ-AM1-240-4 and X2-IQ-AM1-240-4C) CAN/CSA C22.2No. 107.1, Title 47 CFR, Part 15, Class B, ICES 003 Production metering: ANSI C12.20 accuracy class 0.5 (PV production) Consumption metering: accuracy class 2.5
Compliance, IQ Gateway	UL 60601-1/CANCSA 22.2 No. 61010-1



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# PROFESSIONAL ENGINEERING



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## SOLAR CONTRACTOR

CAMERON CHRISTENSEN
CERTIFIED SOLAR CONTRACTOR LICENSE NUMBER: CVC57036
MOMENTUM SOLAR
5728 MAJOR BLVD. SUITE 307, ORLANDO FL. 32819

## **CUSTOMER INFORMATION**

GLEN MAXWELL - MS145318 1967 SOUTHWEST SISTERS WELCOME ROAD LAKE CITY, FL 32025

## PV SYSTEM THE TOTAL

SYSTEM SIZE (DC ): 3.2 KW 8 MODULES: HANWHA Q.PEAK DUO BLK ML-G10+ 400

8 INVERTERS: ENPHASE IQ8PLUS-72-2-US

PROJECT INFORMATION								
INITIAL	DATE: 1/25/2024	DESIGNER: AKL						
REV:	DATE:	DESIGNER:						
REV:	DATE:	DESIGNER:						

IO-C-4-4C-DS-0103-EN-US-12-29-2022

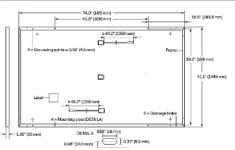
**COMBINER DETAIL** 



Engineered in Germany



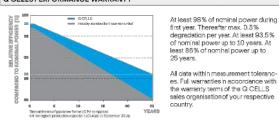




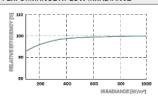
#### **ELECTRICAL CHARACTERISTICS**

PO	VER CLASS			385	390	395	400	405
MIN	IIMUM PERFORMANCE AT STANDAI	RD TEST CONDITIC	NS, STC1 (PO	WER TOLERANCE +	5W/-0W)			
	Power at IMPP <sup>1</sup>	P <sub>MEP</sub>	[W]	385	390	395	400	405
, m	Short Circuit Current <sup>1</sup>	I <sub>ac</sub>	[A]	11.04	11.07	11.10	11.14	11.17
Minimum	Open Circuit Voltage <sup>1</sup>	Voc	[V]	45.19	45.23	45.27	45.30	45.34
T.	Current at MPP	IMPR	[A]	10.59	10.65	10.71	10.77	10.83
22	Voltage at MPP	V <sub>VPP</sub>	[V]	36.36	36.62	36.88	37.13	37.39
	Efficiency <sup>2</sup>	η	[%]	≥19.6	≥19.9	≥2C.1	≥20.4	≥20.6
MIN	IIMUM PERFORMANCE AT NORMAL	OPERATING CON	DITIONS, NIMO	)T2		·		
	Power at MPP	PMFF	[W]	288.8	292.6	2963	300.1	303.8
Ē	Short Circuit Current	I <sub>sc</sub>	[A]	8.90	8.92	8.95	8.97	9.00
Minimum	Open Circuit Voltage	Voc	[V]	42.62	42.65	42.69	42.72	42.76
Z	Current at MPP	MPP	[A]	8.35	8.41	8.46	8.51	8.57
	Voltage at MPP	V <sub>MPP</sub>	[V]	34.59	34.81	35.03	35.25	35.46
Mea	ssurement tolerances P <sub>MP</sub> ±3%; I <sub>so;</sub> V <sub>oc</sub> ±	5% at STC: 1000 W/m	, 25±2°C, AM 1	5 according to IEC 60	904-3 • <sup>2</sup> 800 W/m², N	MOT, spectum AM 1	5	

#### Q CELLS PERFORMANCE WARRANTY



## PERFORMANCE AT LOW IRRADIANCE



Typical module performance under low irradiance conditions in comperison to STC conditions (25°C, 1000 W/m²)

TEMPERATURE COEFFICIENTS							Ť
Temperature Coefficient of I <sub>sc</sub>	а	[%/K]	+0.04	Temperature Coefficient of Voc	β	[%/K]	-0.27
Temperature Coefficient of PNPP	γ	[%/K]	-0.34	Nominal Module Operating Temperature	NMOT	[°F]	109±5.4 (43±3°C)

## PROPERTIES FOR SYSTEM DESIGN

Meximum System Voltage V <sub>srs</sub>	[V]	1000 (IEQ/1000 (UL)	PV module classification	Class II
Maximum Series Fuse Rating	[A DC]	20	Fire Rating based on ANSI/UL 61730	TYPE 2
Max. Design Load, Push / Pull <sup>3</sup>	[lbs/ft²]	75 (3600 Pa) / 55 (2660 Pa)	Permitted Module Temperature	-40°F up to +185°F
Max. Test Load, Push / Pull <sup>3</sup>	[lbs/ft²]	113 (5400 Pa) / 84 (4000 Pa)	on Continuous Duty	(-40°C up to +85°C)

#### **QUALIFICATIONS AND CERTIFICATES**

## PACKAGING INFORMATION







			$\bigcirc$	10	53' P	40°HC	
Horizontal	76.4in	43.3 in	48.0 în	1656lbs	24	24	32
packaging	1940mm	1100 mm	1220 mm	751kg	pallets	pallets	modules

Note: Instalation instructions must be followed. See the installation and operating manual or contact our technical service department for further information on approved installation and use of

#### Hanwha QCELLS America Inc.

UL 61730, CE-compliant.

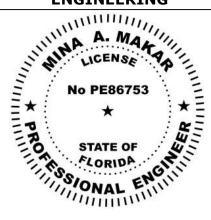
EC 619159016 (EC 61730-2016)

400 Spectrum Center Drive, Suite 1400, Irvine, CA 92618, USA | TEL +1 949748 59 96 | EMAIL inquiry@us.q-cells.com | WEB www.q-cells.us



PRO CUSTOM SOLAR LLC D.B.A. MOMENTUM SOLAR 325 HIGH STREET, METUCHEN, NJ 08840 (732) 902-6224 MOMENTUMSOLAR.COM

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ROAD LAKE CITY, FL 32025

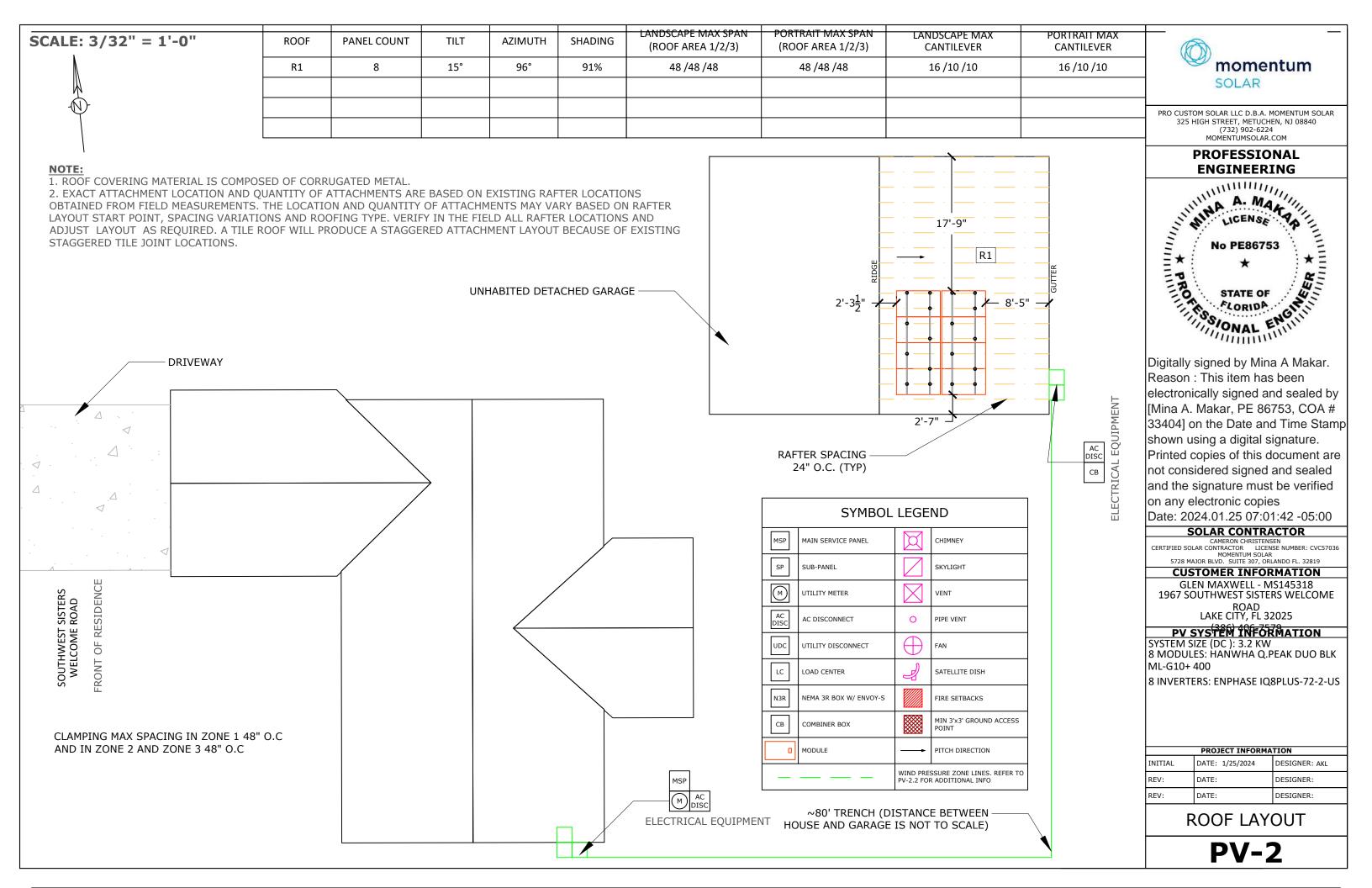
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SYSTEM SIZE (DC): 3.2 KW 8 MODULES: HANWHA Q.PEAK DUO BLK ML-G10+ 400

8 INVERTERS: ENPHASE IQ8PLUS-72-2-US

PROJECT INFORMATION								
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REV:	DATE:	DESIGNER:						
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PANEL DETAIL



PV MODULE RATINGS			INVERTER RATINGS			
MODULE MAKE	HANWHA		INVERTER MAKE	ENPHASE		
MODEL	Q.PEAK DUO BLK ML-G10+ 400		MODEL	IQ8PLUS-72-2- US		
MAX POWER	400W	1	MAX OUTPUT POWER	290W		
OPEN CIRCUIT VOLTAGE	45.3V		OPEN DC VOLTAGE	60V		
MPP VOLTAGE	37.13V		NOMINAL AC VOLTAGE	240V		
SHORT CIRCUIT CURRENT	11.14A		MAX AC CURRENT	1.21A		
MPP CURRENT	10.77A		CEC INVERTER EFFICIENCY	97%		
NUMBER OF MODULES	8		NUMBER OF INVERTERS	8		
UL1703 COMPLIANT	YES	1	UL1703 COMPLIANT	YES		

INVERTER RATINGS		VOLTAGE DROP CALCULATIONS										
INVERTER MAKE	ENPHASE		FORMULA USED PER NEC HANDBOOK 215.2(A)(4) WHERE APPLICABLE									
MODEL IQ8PLUS-7		WIRE RUN	V <sub>mp</sub>	I <sub>mp</sub>	R	L (FT)	Vo	% V <sub>o</sub>	WIRE SIZE			
	US	BRANCH TO J-BOX	240.00	9.68	1.98	52.67	2.019	0.84%	12 AWG			
MAX OUTPUT POWER	290W	DIVANCII 10 3 BOX	240.00	5.00	1.50	32.07	2.013	0.0470	12 AWG			
OPEN DC VOLTAGE	60V	J-BOX TO LOAD CENTER	240.00	9.68	1.24	50.00	1.200	0.50%	10 AWG			
NOMINAL AC VOLTAGE	240V											
MAX AC CURRENT	1.21A	LOAD CENTER TO AC DISCONNECT	240.00	12.1	0.778	3.00	0.056	0.02%	08 AWG			
CEC INVERTER EFFICIENCY	97%	AC DISCONNECT TO	240.00	12.1	0.491	10.00	0.119	0.05%	06 AWG			
NUMBER OF INVERTERS	8	INTERCONNECTION										

PER FL. STATUE 377.705, I, MINA A. MAKAR PE# 86753, CERTIFICATE OF AUTHORIZATION #33404, AN ENGINEER LICENSED PURSUANT TO CHAPTER 471, CERTIFY THAT THE PV ELECTRICAL SYSTEM AND ELECTRICAL COMPONENTS ARE DESIGNED AND APPROVED USING THE STANDARDS CONTAINED

CODE. FBC 2023

IN THE MOST RECENT VERSION OF THE FLORIDA BUILDING

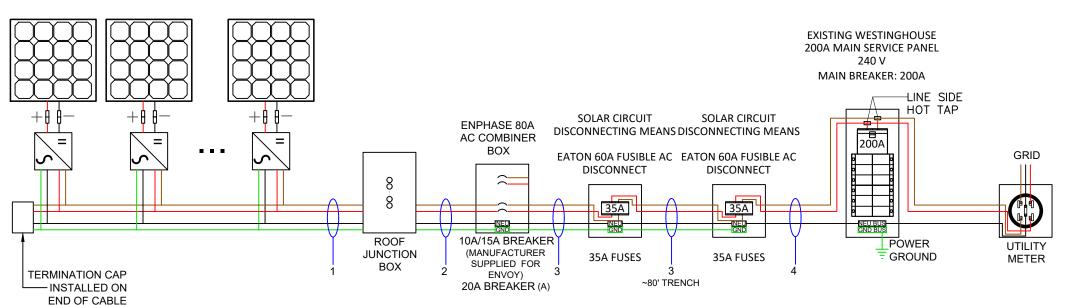
SUB PANEL
BREAKER SIZE

# OF MODULES PV BREAKER PER BRANCH
UP TO 16 20A

THIS SOLAR PHOTOVOLTAIC SYSTEM COMPLIES WITH THE 2023 FLORIDA BUILDING CODE AND THE 2020 NATIONAL ELECTRICAL CODE

# 8 HANWHA Q.PEAK DUO BLK ML-G10+ 400 400W MODULES PAIRED WITH 8 ENPHASE IQ8PLUS-72-2-US MICRO-INVERTERS

BRANCH CIRCUIT A 8 MICRO-INVERTERS



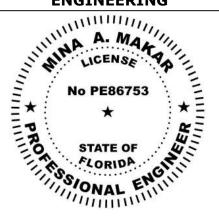
#### Wire Wire Temp. Conduit Derated Inverter NEC Design **Ground Wire** Temp. Ground Wire Qty Wire Type NOC (A) Wire Tag Conduit Qty Current (A) Gauge Rating Ampacity (A) Derate Fill Derate Ampacity (A) Correction Type Size **OPEN AIR** 1 12 AWG 90°C 30 0.96 28.80 8 1.21 1.25 12.10 12 AWG Trunk Cable 1 Trunk Cable 1 2 3/4" PVC 2 75°C 8 10 AWG THWN-2 35 0.96 1 33.60 1.21 1.25 12.10 08 AWG THWN-2 3 8 3/4" PVC 3 + G08 AWG THWN-2 75°C 50 0.96 1 48.00 1.21 1.25 12.10 08 AWG THWN-2 3/4" PVC 3 06 AWG THWN-2 75°C 65 0.96 1 62.40 8 1.21 1.25 12.10 THWN-2

NOTE: LETTER "G" IN WIRE QTY TAB STANDS FOR GROUNDING CONDUCTOR.



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## SOLAR CONTRACTOR

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#### CUSTOMER INFORMATION

GLEN MAXWELL - MS145318 1967 SOUTHWEST SISTERS WELCOME ROAD LAKE CITY, FL 32025

## PV SYSTEM INFORMATION

SYSTEM SIZE (DC ): 3.2 KW 8 MODULES: HANWHA Q.PEAK DUO BLK ML-G10+ 400

8 INVERTERS: ENPHASE IQ8PLUS-72-2-US

1					
	PROJECT INFORMATION				
	INITIAL	DATE: 1/25/2024	DESIGNER: AKL		
	REV:	DATE:	DESIGNER:		
	REV:	DATE:	DESIGNER:		

THREE LINE DIAGRAM

PV-3

#### **ELECTRICAL NOTES:**

- 1. ALL CALCULATIONS FOR VOC, VMAX, IMP AND ISC HAVE BEEN CALCULATED USING THE MANUFACTURED STRING CALCULATOR BASED ON ASHRAE 2% HIGH AND EXTREME MINIMUM TEMPERATURE COEFFICIENTS.
- THE ENTIRE ARRAY IS BONDED ACCORDING TO (NEC 690.46 250.120 PARAGRAPH C). THE GROUND IS CARRIED AWAY FROM THE GROUNDING LUG USING #6 BARE COPPER WIRE OR #8 THWN-2 COPPER WIRE.
- 3. THIS SYSTEM COMPLIES WITH NEC 2020
- 4. BRANCH CIRCUIT CALCULATION FOR WIRE TAG 1 DISPLAYS THE LARGEST BRANCH CIRCUIT IN SYSTEM. OTHER BRANCH CIRCUITS SHALL HAVE LOWER DESIGN CURRENT THAN THE ONE SHOWN. IN ADDITION, VOLTAGE DROP CALCULATIONS FROM PANELS TO THE COMBINER BOX SHALL BE SHOWN IN A SIMILAR FASHION
- 5. ALL CONDUCTORS ARE SIZED BASED ON NEC 2020 ARTICLE 310
- 6. ALL EQUIPMENT INSTALLED IS RATED AT 75°C
- 7. INVERTER NOC (NOMINAL OPEN CURRENT) OBTAINED FROM EQUIPMENT DATASHEET
- 8. CONTRACTOR SHALL BE RESPONSIBLE FOR COMPLYING WITH ALL LOCAL AND NATIONAL CODE REQUIREMENTS.
- 9. EACH MODULE MUST BE GROUNDED ACCORDING TO USER INSTRUCTIONS
- 10. ALL EQUIPMENT SHALL BE LISTED PER NEC 690.4(B)
- 11. PER NEC 690.13, 690.15, PROVIDE A WARNING SIGN AT ALL LOCATIONS WHERE TERMINALS OF THE DISCONNECTING MEANS MAY BE ENERGIZED IN THE OPEN POSITION> SIGN SHALL READ \*WARNING ELECTRIC SHOCK HAZARD DO NOT TOUCH TERMINALS OR EQUIVALENT.
- 12. PER NEC 705.10, PROVIDE A PERMANENT PLAQUE OR DIRECTORY SHOWING ALL ELECTRIC POWER SOURCES ON THE PREMISES AT SERVICE ENTRANCE.
- 13. INTERCONNECTION METHOD SHALL COMPLY WITH NEC 705.12
- 14. AND OPTION FOR A SINGLE CIRCUIT BRANCH TO BE SPLIT INTO TWO SUB-CIRCUIT BRANCHES IS ACCEPTABLE.
- 15. ALL CONDUCTORS MUST BE COPPER.
- 16. NEUTRAL AND EQUIPMENT GROUNDING CONDUCTOR BONDED AS PER NEC 250.24(C).
- 17. EQUIPMENT GROUNDING CONDUCTOR IS CONNECTED TO A GROUNDING ELECTRODE SYSTEM PER 250.54(D).
- 18. FUSES FOR PV DISCONNECT HAVE AIC RATINGS OF 200KA AC AND 20KA DC.
- 19. SUPPLY SIDE CONNECTION SHALL BE MADE USING ILSCO INSULATION PIERCING CONNECTORS (IPC). MAKE, MODEL, AND RATING OF INTERCONNECTION CAN BE SEEN ON TABLE 1 BELOW.
- 20. METHOD OF INTERCONNECTION CAN BE SEEN IN FIGURE 1.
- 21. UTILITY HAS 24-HR UNRESTRICTED ACCESS TO ALL PHOTOVOLTAIC SYSTEM COMPONENTS LOCATED AT THE SERVICE ENTRANCE.

- 22. WORKING CLEARANCES AROUND THE EXISTING AND NEW ELECTRICAL EQUIPMENT WILL BE MAINTAINED IN ACCORDANCE WITH NEC ARTICLE 110.26.
- 23. CONDUCTORS EXPOSED TO SUNLIGHT SHALL BE LISTED AS SUNLIGHT RESISTANT PER NEC ARTICLE 300.6 (C)(1) AND ARTICLE 310.8 (D).
- 24. CONDUCTORS EXPOSED TO WET LOCATIONS SHALL BE SUITABLE FOR USE IN WET LOCATIONS PER NEC ARTICLE 310.10 (C).
- 25. TOTAL AREA OF ALL CONDUCTORS, SPLICES, AND TAPS INSTALLED AT ANY CROSS SECTION OF THE WIRING DOES NOT EXCEED 75% OF THE CROSS SECTIONAL AREA OF THE SPACE. NEC 312.8(A)(2).
- 26. SYSTEM IS CONSIDERED AN AC MODULE SYSTEM. NO DC CONDUCTORS ARE PRESENT IN CONDUIT, COMBINER, JUNCTION BOX, DISCONNECT. AND COMPLIES WITH 690.6 NO DC DISCONNECT AND ASSOCIATED DC LABELING ARE REQUIRED.
- 27. SYSTEM COMPLIES WITH 690.12 RAPID SHUTDOWN AND ASSOCIATED LABELING AS PER 690.56(C). AC VOLTAGE AND SYSTEM OPERATING CURRENT SHALL BE PROVIDED 690.52.
- 28. CONDUCTORS IN CONDUIT ARE AC CONDUCTORS BRANCH CIRCUITS AND NOT PV SOURCE CIRCUITS. 690.6.
- 29. ALL GROUNDING SHALL COMPLY WITH 690.47(A) IN THAT THE AC MODULES WILL COMPLY WITH 250.64.
- 30. NO TERMINALS SHALL BE ENERGIZED IN THE OPEN POSITION IN THIS AC MODULE SYSTEM 690.13, 690.15, 690.6.
- 31. WHERE APPLICABLE: INTERCONNECTION SHALL COMPLY WITH 705.12(A) OR 705.12(B)
- 32. ALL WARNING SIGN(S) OR LABEL(S) SHALL COMPLY WITH 2020 NEC ARTICLE 110.21(B). LABEL WARNINGS SHALL ADEQUATELY WARN OF THE HAZARD. LABELS SHALL BE PERMANENTLY AFFIXED TO THE EQUIPMENT, AND LABELS REQUIRED SHALL BE SUITABLE FOR THE ENVIRONMENT.
- 33. PV POWER CIRCUIT LABELS SHALL APPEAR ON EVERY SECTION OF THE WIRING SYSTEM THAT IS SEPARATED BY ENCLOSURES, WALLS, PARTITIONS, CEILINGS, OR FLOORS,

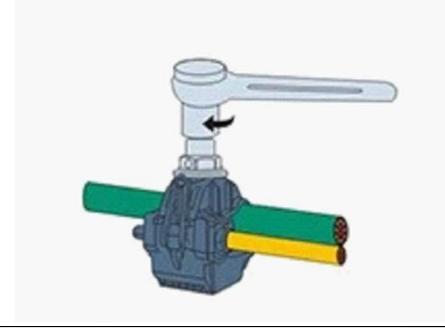
#### **TABLE 1:**

MAKE	MODEL	VOLTAGE RATING	CONDUCTOR RANGE MAIN	CONDUCTOR RANGE TAP
ILSCO	IPC 4006	600 V	4/0-4 AWG	6-14 AWG
ILSCO	IPC 4020	600 V	4/0-2 AWG	2/0-6 AWG

#### INSTRUCTIONS FOR LINE TAPS

#### FIGURE 1:

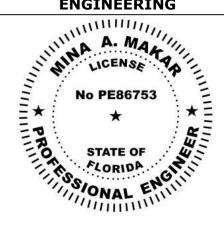
- ADJUST THE CONNECTOR NUT TO SUITABLE LOCATION
- 2. PUT THE BRANCH WIRE INTO THE CAP SHEATH FULLY
- 3. INSERT THE MAIN WIRE, IF THERE ARE TWO LAYS OF INSULATED LAY IN THE MAIN CABLE, SHOULD STRIP A CERTAIN LENGTH OF THE FIRST INSULATED LAY FROM INSERTED END
- 4. TURN THE NUT BY HAND, AND FIX THE CONNECTOR IN SUITABLE LOCATION.
- 5. SCREW THE NUT WITH THE SLEEVE SPANNER.
- 6. SCREW THE NUT CONTINUALLY UNTIL THE TOP PART IS CRACKED AND DROPPED DOWN





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PROJECT INFORMATION			
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ELECTRICAL CONT.

**PV-3.1** 

TAG	WARNING SIGN(S) OR LABEL(S) SHALL COMPLY WITH NEC ARTICLE 110.21(B). LABEL WARNINGS SHALL LABEL	L ADEQUATELY W	ARN OF THE HAZARD. LABE	LS SHALL BE PERMANENTLY AFFIXED TO THE I	EQUIPMENT, AND LABELS REQUIRED SHALL BE SUITABLE FOR THE ENVIRONMENT.  EXAMPLES
A	AC SOLAR VOLTAGE	12	AC CONDUITS	1 AT EVERY SEPARATION BY ENCLOSURES / WALLS / PARTITIONS / CEILINGS / FLOORS OR NO MORE THAN 10'	
B	WARNING: PHOTOVOLTAIC POWER SOURCE PHOTOVOLTAIC SYSTEM EQUIPPED WITH RAPID SHUTDOWN	1	COMBINER BOX	1 AT ANY COMBINER BOX	
©	ELECTRICAL SHOCK HAZARD TERMINALS ON BOTH LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION	1	JUNCTION BOX	1 AT ANY JUNCTION BOX	
(E)	PHOTOVOLTAIC SYSTEM A C DISCONNECT  RATED AC OUTPUT CURRENT  12.1 A  NOMINAL OPERATING AC VOLTAGE  240 V  RAPID SHUTDOWN SWITCH FOR SOLAR PV SYSTEM  POWER TO THIS SERVICE IS ALSO SUPPLIED FROM ON-SITE SOLAR GENERATION  AC SYSTEM DISCONNECT  AC SYSTEM DISCONNECT  AC WARNING  ELECTRICAL SHOCK HAZARD TERMINALS ON BOTH LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION  PHOTOVOLTAIC SYSTEM INSTALLED BY MOMENTUM SOLAR 3096 B HAMILTON BLVD S. PLAINFIELD, NJ 07080 PHONE NUMBER: 732-902-6224	1	AC DISCONNECT (RSD SWITCH)	1 OF EACH AT FUSED AC DISCONNECT COMPLETE VOLTAGE AND CURRENT VALUES ON DISCONNECT LABEL	A A A A A A A A A A A A A A A A A A A
Ē	DUAL POWER SUPPLY SECOND SOURCE IS PHOTOVOLTAIC SYSTEM	1	UTILITY METER	1 AT UTILITY METER AND ONE DIRECTORY PLACARD	ECCTRIC SHOCK HAZARD  DO NOT TOUGH IS CHINALIS TOPHISLAS LEGISLAS DIAM SHEET FOR EACH DO IN THE OPEN HOSTION  IN THE OPEN HOSTION  WE WANTED  AND MERCHANISM
© .	EMERGENCY RESPONDER THIS SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN  TURN RAPID SHUTDOWN SWITCH TO THE "OFF" POSITION TO SHUT DOWN ENTIRE PV SYSTEM BECTOR OF THE PV SUSTEM THAP BECTOR OF THE PV SUSTEM THAP BECTOR OF THE PV STEEN THAP BECTOR OF THE PV S	1	INTERCONNECTION POINT	A OF FACH AT BUILDING	ACCEPTANT AND ACCEPTANT AND ACCEPTANT AND ACCEPTANT AND ACCEPTANT
	POWER SOURCE OUTPUT CONNECTION. DO NOT RELOCATE THIS OVERCURRENT DEVICE	1	BACKFEED PANEL	1 OF EACH AT BUILDING INTERCONNECTION POINT AND ONE DIRECTORY PLACARD	1-210+cq (1-27) (20) 6-1 35-1 828 (1-27) (1-
H	NOMINAL OPERATING AC VOLTAGE: 240V NOMINAL OPERATING AC FREQUENCY: 60HZ MAXIMUM AC POWER: VA MAXIMUM AC CURRENT: A MAXIMUM OVERCURRENT DEVICE RATING FOR AC MODULE PROTECTION: 20A	1	AC CURRENT PV MODULES		DUAL POWER SUPPLY  GOUGER UTAITY STEP AGE  RESOURCE UTAITY STEP AGE  F













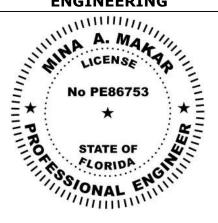


**G** BACKFEED



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**EQUIPMENT LABELS** 

**PV-3.2**