PHOTOVOLTAIC ROOF MOUNT SYSTEM

32 MODULES-ROOF MOUNTED - 11.68 kWDC, 9.28 kWAC 1507 NW FRONTIER DR, LAKE CITY, FL 32055 USA

UNICITY SOLAR ENERGY LICENSE # EC13010036 ADDRESS: 4612 FLORIDA AVE PALM HARBOR, FL 34683 USA PHONE: 727-945-6060

REVISIONS

PROJECT NAME

NW FRONTIER DR, CITY, FL 32055 USA

COLUMBIA

DATE

10/27/2022

DESCRIPTION

NITIAL RELEASE

SYSTEM SUMMARY:

(N) 32 - TRINA SOLAR TSM-DE06X.05(II) (365W) MODULES

(N) 32 - ENPHASE IQ8PLUS-72-2-US MICRO-INVERTERS

(N) JUNCTION BOX

(E) 200A MAIN SERVICE PANEL WITH (E) 200A MAIN BREAKER

(N) 60A FUSED AC DISCONNECT

(N) ENPHASE IQ COMBINER BOX 4

DESIGN CRITERIA:

ROOF TYPE: - CORRUGATED METAL SEAM SPACING: - SEAMS @12" O.C.

STORY: - ONE STORY SNOW LOAD: - 0 PSF WIND SPEED :- 117 MPH WIND EXPOSURE:- C RISK CATEGORY:- II

GOVERNING CODES:

2020 7TH EDITION FLORIDA BUILDING CODE: BUILDING 2020 7TH EDITION FLORIDA BUILDING CODE: RESIDENTIAL 2020 7TH EDITION FLORIDA BUILDING CODE: MECHANICAL 2020 7TH EDITION FLORIDA BUILDING CODE: PLUMBING 2020 7TH EDITION FLORIDA BUILDING CODE: FUEL GAS

2020 7TH EDITION FLORIDA BUILDING CODE: ENERGY CONSERVATION

2020 7TH EDITION FLORIDA BUILDING CODE: EXISTING BUILDING 2020 7TH EDITION FLORIDA BUILDING CODE: ACCESSIBILITY

2020 7TH EDITION FLORIDA FIRE PREVENTION CODE (NFPA) 2017 NATIONAL ELECTRIC CODE (NEC)

SHEET INDEX

COVER SHEET

SITE PLAN WITH ROOF PLAN PV-2 **ROOF PLAN WITH MODULES**

PV-3 **ROOF ZONING AND**

ATTACHMENT PLAN

ATTACHMENT DETAILS

ELECTRICAL LINE DIAGRAM & CALCULATION PV-4

PV-4.1 **EQUIPMENT PHOTOS** PV-5 WARNING LABELS PV-6+ **EQUIPMENT SPEC SHEETS**

- APPLICABLE CODE: 2020 FLORIDA BUILDING CODE (7TH EDITION) & ASCE 7-16 MINIMUM DESIGN LOADS FOR BUILDING AND OTHER STRUCTURES.
- LAG SCREW DIAMETER AND EMBEDMENT LENGTHS ARE DESIGNED PER 2020 FLORIDA BUILDING CODE (7TH EDITION) REQUIREMENTS. ALL BOLT CAPACITIES ARE BASED ON SOUTHER YELLOW PINE (SYP) RESIDENTIAL WOOD ROOF RAFTERS AS EMBEDMENT
- ALL WIND DESIGN CRITERIA AND PARAMETERS ARE FOR HIP AND GABLE RESIDENTIA ROOFS, CONSIDERING FROM A 7° TO A MAXIMUM 23° (5/12 TO A MAXIMUM 7/12 PITCH) ROOF IN SCHEDULE. CONTRACTOR TO FIELD VERIFY THAT MEAN ROOF HEIGHT DOES
- ROOF SEALANTS SHALL CONFORM TO ASTM C920 AND ASTM 6511, AND IS THE RESPONSIBILITY OF THE CONTRACTOR TO PILOT DRILL AND FILL ALL HOLES.
- ALL DISSIMILAR MATERIALS SHALL BE SEPARATED WITH NEOPRENE WASHERS, PADS.
- ALL ALUMINUM COMPONENTS SHALL BE ANODIZED ALUMINUM 6105-T5 UNLESS OTHERWISE NOTED.
- ALL LAG SCREW SHALL BE ASTM A276 STAINLESS STEEL UNLESS OTHERWISE NOTED.
- ALL SOLAR RAILING AND MODULES SHALL BE INSTALLED PER MANUFACTURER
- CONTRACTOR SHALL ENSURE ALL ROOF PENETRATIONS TO BE INSTALLED AND SEALED PER 2020 FLORIDA BUILDING CODE (7TH EDITION) OR LOCAL GOVERNING

ELECTRICAL NOTES

- ALL EQUIPMENT TO BE LISTED BY UL OR OTHER NRTL, AND LABELED FOR ITS
- ALL CONDUCTORS SHALL BE COPPER, RATED FOR 600 V AND 90 DEGREE C WET
- WIRING, CONDUIT, AND RACEWAYS MOUNTED ON ROOFTOPS SHALL BE ROUTED DIRECTLY TO, AND LOCATED AS CLOSE AS POSSIBLE TO THE NEAREST RIDGE, HIP, OR
- WORKING CLEARANCES AROUND ALL NEW AND EXISTING ELECTRICAL EQUIPMENT SHALL COMPLY WITH CEC 110.26.
- DRAWINGS INDICATE THE GENERAL ARRANGEMENT OF SYSTEMS, CONTRACTOR SHALL FURNISH ALL NECESSARY OUTLETS, SUPPORTS, FITTINGS AND ACCESSORIES TO FULFILL APPLICABLE CODES AND STANDARDS.
- WHERE SIZES OF JUNCTION BOXES, RACEWAYS, AND CONDUITS ARE NOT SPECIFIED THE CONTRACTOR SHALL SIZE THEM ACCORDINGLY.
- ALL WIRE TERMINATIONS SHALL BE APPROPRIATELY LABELED AND READILY VISIBLE.
- MODULE GROUNDING CLIPS TO BE INSTALLED BETWEEN MODULE FRAME AND MODULE SUPPORT RAIL, PER THE GROUNDING CLIP MANUFACTURER'S INSTRUCTION.
- MODULE SUPPORT RAIL TO BE BONDED TO CONTINUOUS COPPER G.E.C. VIA WEEB LUG OR ILSCO GBL-4DBT LAY-IN LUG.

Reviewed

for Code

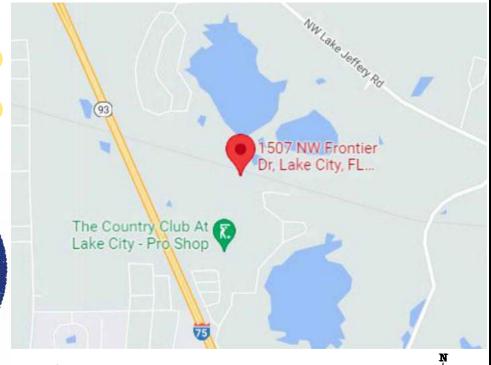
Compliance:

THE POLARITY OF THE GROUNDED CONDUCTORS IS NEGATIVE



AERIAL PHOTO

PV-0



VICINITY MAP

SHEET NAME

COVER SHEET

SHEET SIZE **ANSIB** 11" X 17'

SHEET NUMBER PV-0

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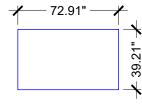
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■ ROOF ACCESS POINT SHALL BE LOCATED IN AREAS THAT DO NOT REQUIRE THE PLACEMENT OF GROUND LADDERS OVER OPENINGS SUCH AS WINDOWS OR DOORS, AND LOCATED AT STRONG POINTS OF BUILDING CONSTRUCTION IN LOCATIONS WHERE THE ACCESS POINT DOES NOT CONFLICT WITH OVERHEAD OBSTRUCTIONS SUCH AS TREE LIMBS, WIRES OR SIGNS.

NOTE: ACTUAL ROOF CONDITIONS AND SEAMS (OR SEAM) LOCATIONS MAY VARY. INSTALL PER MANUFACTURER(S) **INSTALLATION GUIDELINES AND ENGINEERED SPANS FOR ATTACHMENTS**

NOTE TO INSTALLER: FIELD ADJUSTMENTS CAN BE MADE TO LAYOUT OF THE ARRAY

PHOTOVOLTAIC MODULES TRINA SOLAR TSM-DE06X.05(II) (365W)



(N) #12 AWG WIRE OR EQUIVALENT WITH 3/4" OR GREATER EMT OR EQUIVALENT CONDUIT RUN

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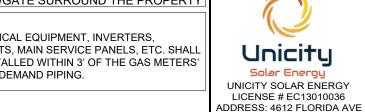
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| NOTE: NO FENCE/GATE SURROUND THE PROPERTY | | | | |
|---|--------------------------------------|--|--|--|
| NO | DTE: | | | |
| • | ALL ELECTRICAL EQUIPMENT, INVERTERS, | | | |

DISCONNECTS, MAIN SERVICE PANELS, ETC. SHALL NOT BE INSTALLED WITHIN 3' OF THE GAS METERS' SUPPLY OR DEMAND PIPING.

CHIMNEY



| | REVISIONS | | | | | |
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| IN | ITIAL RELEASE | 10/27/2022 | UR | | | |
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PALM HARBOR, FL 34683 USA

PHONE: 727-945-6060

PROJECT NAME

1507 NW FRONTIER DR, LAKE CITY, FL 32055 USA **WILLIAM NAILLER**

AHJ: COLUMBIA COUNTY

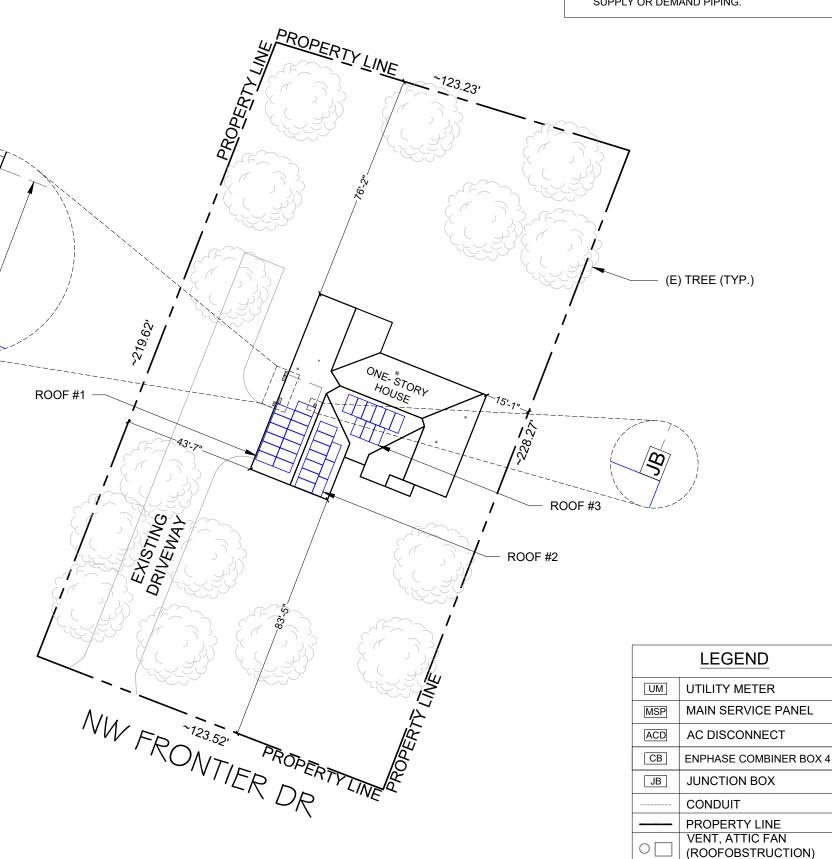
SHEET NAME

SITE PLAN WITH **ROOF PLAN**

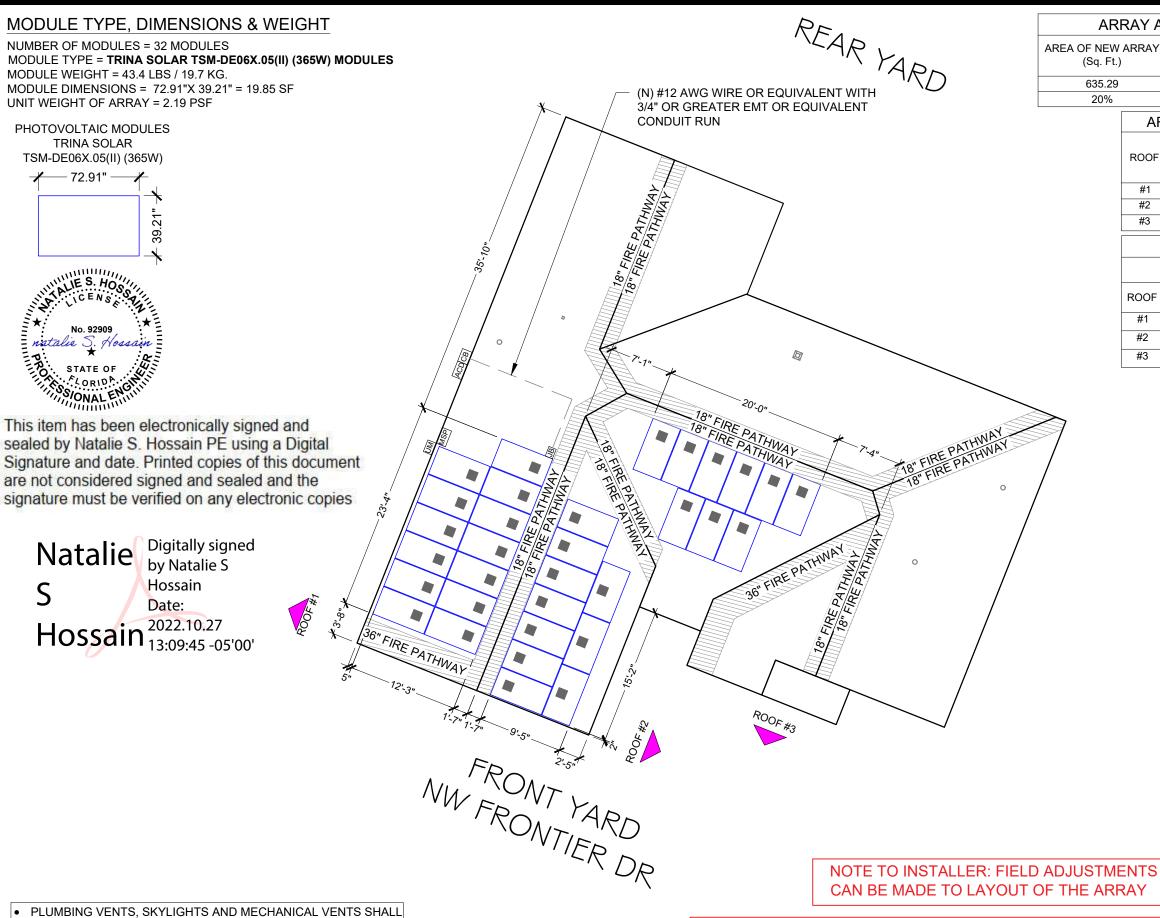
> SHEET SIZE **ANSI B**

11" X 17" SHEET NUMBER

PV-1



SITE PLAN WITH ROOF PLAN



NOT BE COVERED, MOVED, RE-ROUTED OR RE-LOCATED.

ROOF PLAN WITH MODULES

SCALE: 3/32" = 1'-0"

| ARRAY AREA & ROOF AREA CALC'S | | | | | | |
|---|---|---------------------------------------|--|--|--|--|
| AREA OF NEW ARRAY (Sq. Ft.) | AREA OF ROOF(PLAN VIEW) (Sq. Ft.) | TOTAL ROOF AREA COVERED BY ARRAY % | | | | |
| 635.29 | 3131.39 | 20% | | | | |
| 20% ROOF AREA (ARRAY <33% OF ROOF AREA) | | | | | | |

| AR | RAY ARE | A & ROO | F AREA | CALC'S | | |
|------|-----------------|----------------------------|---------------------------|---|--|--|
| ROOF | # OF MODULES | ARRAY AREA (Sq. Ft.) | ROOF AREA (Sq. Ft.) | ROOF AREA COVERED BY ARRAY (%) | | |
| #1 | 13 | 258.09 | 880.29 | 29.32 | | |
| #2 | 10 | 198.53 | 355.10 | 55.91 | | |
| #3 | 9 | 178 68 | 423 35 | 42 21 | | |

| ROOF DESCRIPTION | | | | | |
|---------------------------------|--------------|---------|---------------|------------------|---|
| ROOF TYPE CORRUGATED METAL ROOF | | | | | |
| ROOF | ROOF TILT | AZIMUTH | SEAMS SIZE | SEAMS SPACING | |
| #1 | 26° | 292° | N/A | 12" O.C. | ı |
| #2 | 26° | 112° | N/A | 12" O.C. | ŀ |
| #3 | 26° | 202° | N/A | 12" O.C. | |

LEGEND

(ROOFOBSTRUCTION)

CHIMNEY

MSP ACD СВ

JB

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| Unicity Solar Energy |
|-------------------------|

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PROJECT NAME

1507 NW FRONTIER DR, LAKE CITY, FL 32055 USA **WILLIAM NAILLER**

AHJ: COLUMBIA COUNTY

| UT | TLITY METER | 15 |
|----|------------------------|----------|
| MA | AIN SERVICE PANEL | - |
| AC | DISCONNECT | |
| EN | IPHASE COMBINER BOX 4 | SHEET N |
| JU | INCTION BOX | ROOF PLA |
| CC | DNDUIT | MODUI |
| EN | NPHASE IQ8PLUS-72-2-US | SHEET |
| RC | OOF ATTACHMENTS | ANS |
| RA | AFTERS | 11" X |
| VE | NT, ATTIC FAN | SHEET NU |

NAME

HTIW NA JLES

> SIZE SI B

17" SHEET NUMBER

PV-2

NOTE: ACTUAL ROOF CONDITIONS AND SEAMS (OR SEAM) LOCATIONS MAY VARY. INSTALL PER MANUFACTURER(S) INSTALLATION GUIDELINES AND ENGINEERED SPANS FOR **ATTACHMENTS**

ROOF LAYOUT NOTE ROOFSOLAR PANEL LAYOUT IS CONCEPTUAL, BUT AS PROVIDED, CONFORMS WITH THE REQUIREMENTS SET IN SHEET PV-3 CONTRACTOR MAY ADJUST PANEL LOCATION. SOLID CORNERS (4'X4') SHOWN THE PLAN IS WIND ZONE 3. SEE 2020 FLORIDA RESIDENTIAL CODE (7TH EDITION) FOR MORE DETAILS

APPLICABLE CODE: 2020 FLORIDA BUILDING CODE (7TH EDITION) & ASCE 7-16 MINIMUM DESIGN LOADS FOR BUILDING AND OTHER STRUCTURES.

LAG SCREW DIAMETER AND EMBEDMENT LENGTHS ARE DESIGNED PER 2020 FLORIDA **BUILDING CODE (7TH EDITION)** REQUIREMENTS.ALL BOLT CAPACITIES ARE BASED ON A SOUTHER YELLOW PINE (SYP) RESIDENTIAL WOOD ROOF RAFTERS AS EMBEDMENT MATERIAL.

ALL WIND DESIGN CRITERIA AND PARAMETERS ARE FOR HIP AND GABLE RESIDENTIAL ROOFS, CONSIDERING FROM A7° TO A MAXIMUM 23° (7/12 TO A MAXIMUM 7/12 PITCH) ROOF IN SCHEDULE. CONTRACTOR TO FIELD VERIFY THAT MEAN ROOF HEIGHT DOES NOT EXCEED 30'-0".

ROOF SEALANTS SHALL CONFORM TO ASTM C920 AND ASTM 6511, AND IS THE RESPONSIBILITY OF THE CONTRACTOR TO PILOT DRILL AND FILL ALL HOLES.

ALL DISSIMILAR MATERIALS SHALL BE SEPARATED WITH NEOPRENE WASHERS, PADS, ETC OR SIMILAR.

ALL ALUMINUM COMPONENTS SHALL BE ANODIZED ALUMINUM 6105-T5 UNLESS OTHERWISE NOTED.

ALL LAG SCREW SHALL BE ASTM A276 STAINLESS STEEL UNLESS OTHERWISE NOTED.

ALL SOLAR RAILING AND MODULES SHALL BE INSTALLED PER MANUFACTURER INSTRUCTIONS.

CONTRACTOR SHALL ENSURE ALL ROOF PENETRATIONS TO BE INSTALLED AND SEALED PER 2020 FLORIDA BUILDING CODE (7TH EDITION) OR LOCAL GOVERNING CODE.

NOTE TO INSTALLER:

NOTE FIELD ADJUSTMENTS CAN BE MADE TO THE LAYOUT OF THE ARRAY.

PLUMBING VENTS, SKYLIGHTS AND MECHANICAL VENTS SHALL NOT BE COVERED, MOVED, RE-ROUTED OR RE-LOCATED.

NOTE: ACTUAL ROOF CONDITIONS AND SEAMS (OR SEAM) LOCATIONS MAY VARY. INSTALL PER MANUFACTURER(S) INSTALLATION GUIDELINES AND ENGINEERED SPANS FOR **ATTACHMENTS** REAR YARD NOTE TO INSTALLER: FIELD ADJUSTMENTS CAN BE MADE TO LAYOUT OF THE ARRAY **BILL OF MATERIALS EQUIPMENT** QTY **DESCRIPTION** ZONE 2e IS A 4 FT WIDE ZONE RAIL 18 UNIRAC SM LIGHT RAIL 168" DARK ALONG THE EAVE SPLICE 10 BND SPLICE BAR PRO SERIES DRK MID CLAMP 52 UNIVERSAL AF MID CLAMPS **END CLAMP** 24 UNIVERSAL AF END CLAMPS S-5-PROTEA BRACKET ATTACHMENT ATTACHMENTS ZONE 2r IS A 4 FT WIDE ZONE GROUNDING LUG 06 GROUNDING LUG ALONG THE RIDGE ZONE 1 1

4 FT SQUARE CORNERS ARE

ALONG THE RAKE

ZONE 2n IS A 4 FT WIDE ZONE

ZONE 3



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PROJECT NAME

NW FRONTIER DR, CITY, FL 32055 USA COLUMBIA

COUNTY

AHJ:

WILLIAM NAILLER

SHEET NAME

ATTACHMENT PLAN

SHEET SIZE

ANSIB 11" X 17"

SHEET NUMBER PV-3

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Saddam Ahmad

LEGEND

SEAMS 12" O.C

- WIND ZONE

RAIL

ROOF ATTACHMENTS

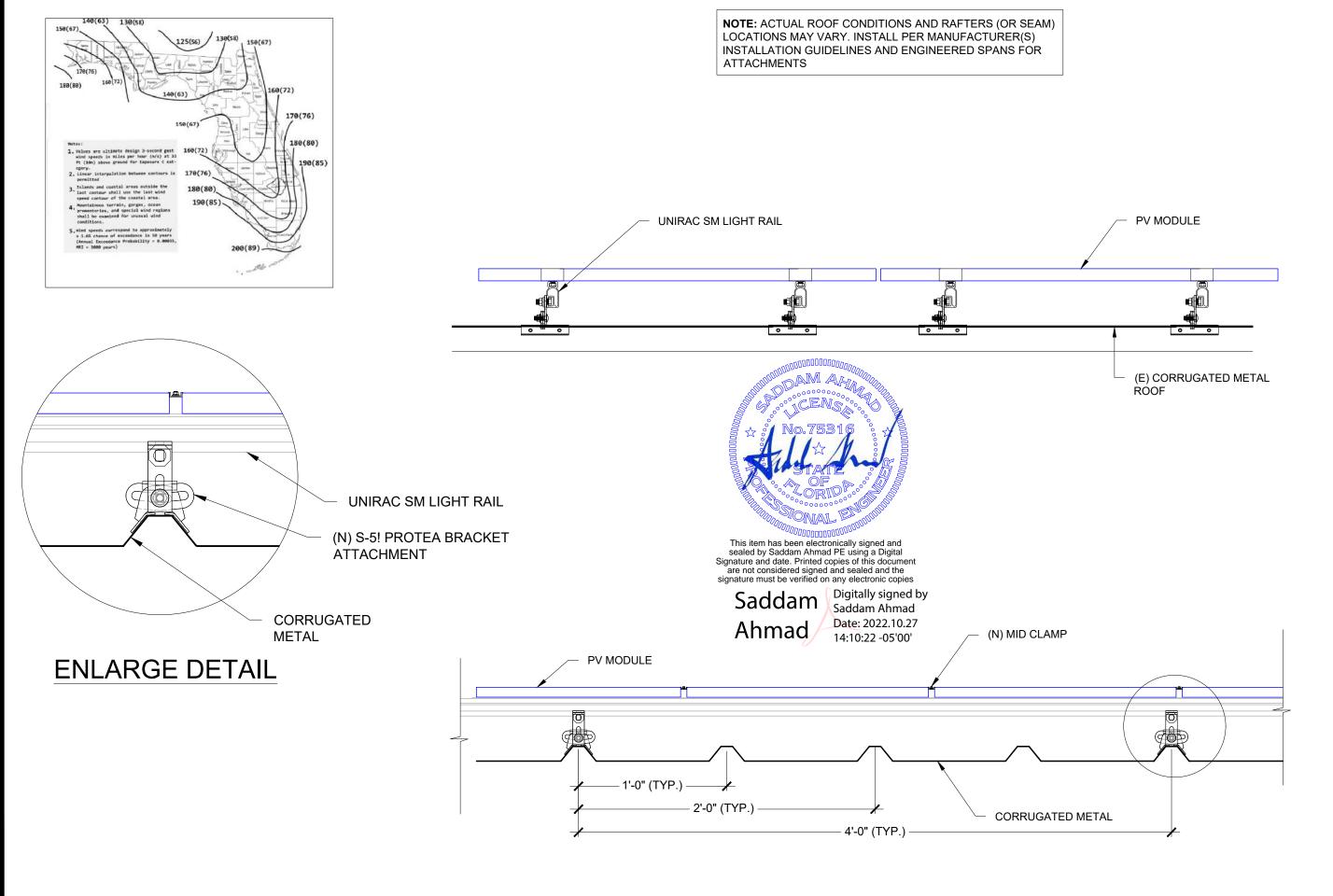
- CORNER WIND ZONE

SPACED AT 48" O.C.

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ROOF ZONING AND ATTACHMENT PLAN

SCALE: 1/8" = 1'-0'





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PROJECT NAME

WILLIAM NAILLEK 1507 NW FRONTIER DR, LAKE CITY, FL 32055 USA

AHJ: COLUMBIA COUNTY

SHEET NAME

ATTACHMENT DETAIL

> SHEET SIZE ANSI B

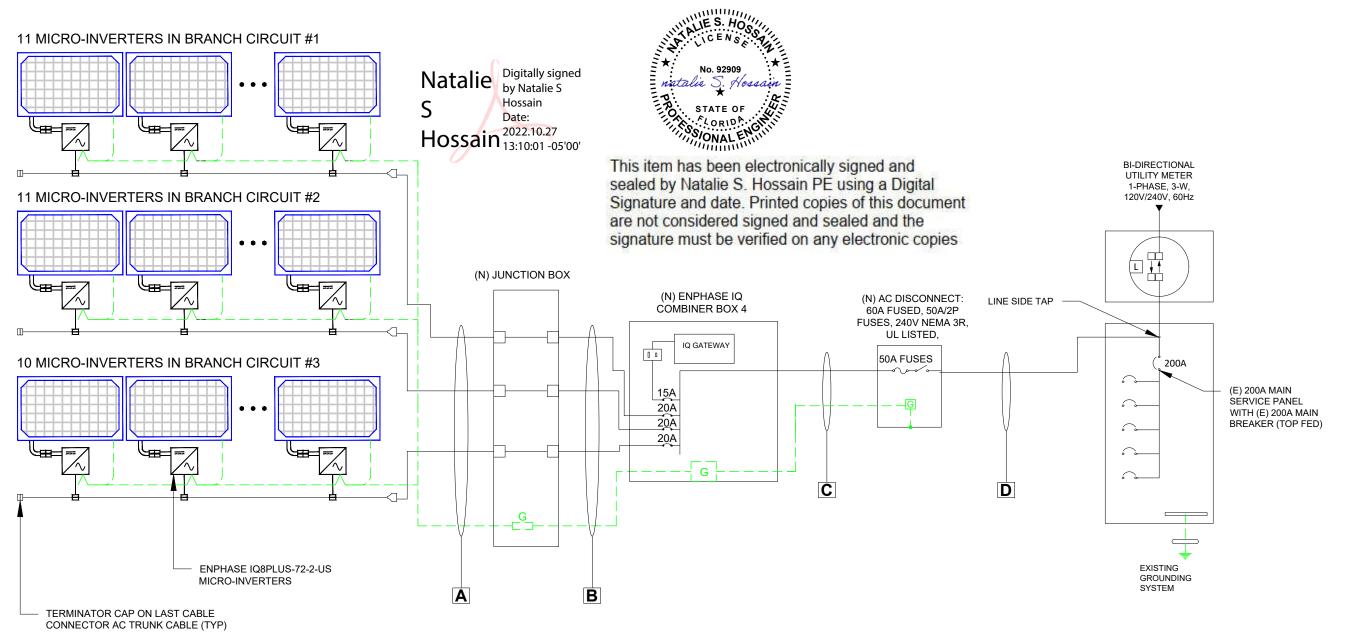
11" X 17"

SHEET NUMBER PV-3.1

| NEW INVERTER SPECIFICATIONS | | | | | |
|-----------------------------|----------|---------------------------|---------------------------|--|--|
| MANUFACTURER / MODEL # | QUANTITY | NOMINAL OUTPUT VOLTAGE | NOMINAL OUTPUT CURRENT | | |
| ENPHASE IQ8PLUS-72-2-US | 32 | 240 VAC | 1.21A | | |

| SOLAR MODULE SPECIFICATIONS | | | | | |
|--|------|------|-----------|-------|--------------------------------------|
| MANUFACTURER / MODEL # | VMP | IMP | voc | ISC | TEMPERATURE COEFFICIENT OF Voc |
| TRINA SOLAR TSM-DE06X.05(II) (365W) | 37.2 | 9.82 | 45.0 | 10.35 | -0.25%/°C |
| MODULE DIMENSION 72.91" L x 39.21" W x 1.38" D | | | : 1.38" D | | |

| | AMBI | ENT TEMPERTUR | RE SPECIF | ICATION | IS |
|---|--------------------|--------------------------------|-------------------|-----------------------|--------------|
| | RECORD LOW TEMP | AMBIENT TEMP (HIGH TEMP 2%) | CONDUIT HEIGHT | CONDU TEMPER RA | RATURE TE |
| | | | | ON ROOF | OFF ROOF |
| 1 | -7° | 35° | 7/8" | 90° | 75° |



| | | | | | CO | NDUCTOR S | SCHEDU | LE AND C | ALCULATIO | NS | | | | | |
|----------|---------------------------|-------------|---------------|-----------|-----------------|----------------------|-----------------|------------------------|-------------------------|-----------------|---------|-------------------|-----------------------|----------------|---------------------|
| Wire Tag | Conduit | Wire Qty | Wire Gauge | Wire Type | Temp. Rating | Wire Ampacity (A) | Temp. Derate | Conduit Fill Derate | Derated Ampacity (A) | Inverter Qty | NOC (A) | NEC Correction | Design Current (A) | Ground Size | Ground Wire Type |
| Α | OPEN AIR | 3 | 12 AWG | Q Cable | 90°C | 30 | 0.96 | 1.0 | 28.80 | 11 | 1.21 | 1.25 | 16.64 | 06 AWG | BARE CU |
| В | 3/4" EMT OR EQUIVALENT | 6 | 12 AWG | THWN-2 | 90°C | 30 | 0.96 | 0.80 | 23.04 | 11 | 1.21 | 1.25 | 16.64 | 10 AWG | THWN-2 |
| С | 3/4" EMT OR EQUIVALENT | 3 + G | 8 AWG | THWN | 75°C | 50 | 0.94 | 1.0 | 47.00 | 32 | 1.21 | 1.25 | 48.40 | 08 AWG | THWN |
| D | 3/4" EMT OR EQUIVALENT | 3 | 6 AWG | THWN | 75°C | 65 | 0.94 | 1.0 | 61.10 | 32 | 1.21 | 1.25 | 48.40 | 08 AWG | THWN |

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PROJECT NAME

WILLIAM NAILLER 1507 NW FRONTIER DR, LAKE CITY, FL 32055 USA

AHJ: COLUMBIA COUNTY

SHEET NAME

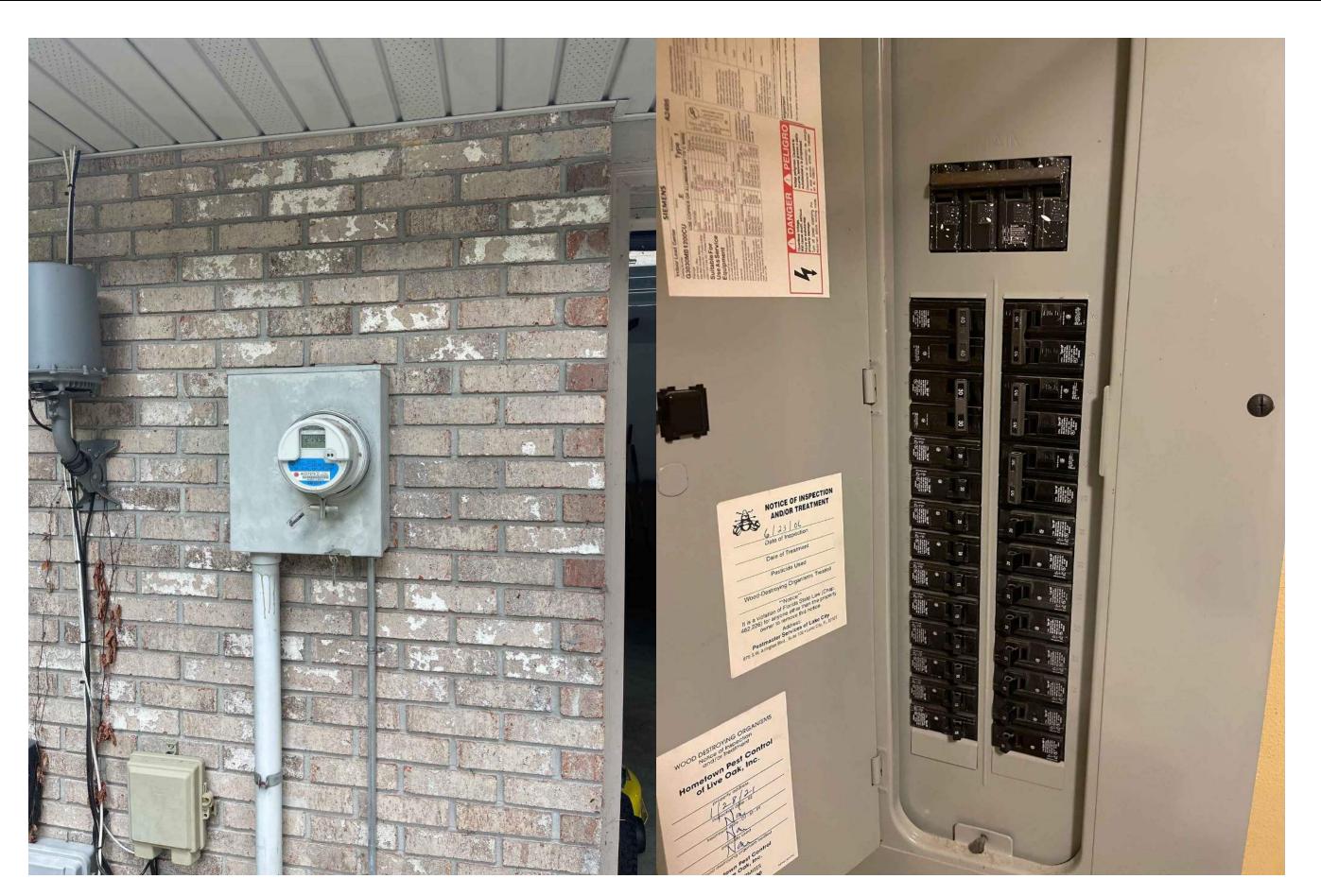
ELECTRICAL LINE DIAGRAM

ANSI B 11" X 17"

SHEET NUMBER

PV-4

ELECTRICAL LINE DIAGRAM
SCALE: NTS





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UNICITY SOLAR ENERGY
LICENSE # EC13010036
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PALM HARBOR, FL 34683 USA
PHONE: 727-945-6060

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PROJECT NAME

1507 NW FRONTIER DR, LAKE CITY, FL 32055 USA WILLIAM NAILLER

AHJ: COLUMBIA COUNTY

SHEET NAME

ELECTRICAL LINE DIAGRAM

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

PV-4.1

EQUIPMENT PHOTOS SCALE: NTS

WARNING

ELECTRIC SHOCK HAZARD

TERMINALS ON THE LINE AND LOAD SIDES MAY BE ENERGIZED IN THE **OPEN POSITION**

LABEL LOCATION:

AC & DC DISCONNECT AND SUB PANEL (PER CODE: NEC 690.13(B))

WARNING DUAL POWER SOURCE SECOND SOURCE IS PHOTOVOLTAIC SYSTEM

LABEL LOCATION:

MAIN SERVICE PANEL & NET METER (PER CODE: NEC 705.12(D)(3), NEC 705.12(B)(3-4) & NEC 690.59)

PHOTOVOLTAIC

AC DISCONNECT

LABEL LOCATION: AC DISCONNECT NEC 690.13(B)

RAPID SHUTDOWN SWITCH FOR SOLAR PV SYSTEM

LABEL LOCATION: **RAPID SHUTDOWN** (PER CODE: NEC 690.56(C)(3)

PHOTOVOLTAIC SYSTEM AC DISCONNECT

RATED AC OPERATING CURRENT 38.72 AMPS AC NOMINAL OPERATING VOLTAGE 240 VOLTS

LABEL LOCATION: **AC DISCONNECT & INVERTER** (PER CODE: NEC690.54)

↑ WARNING

POWER SOURCE OUTPUT CONNECTION DO NOT RELOCATE THIS **OVERCURRENT DEVICE**

LABEL LOCATION:

SERVICE PANEL IF SUM OF BREAKERS EXCEEDS

PANEL RATING

(PER CODE: NEC 705.12 (B)(2)(3)(b)

WARNING:PHOTOVOLTAIC POWER SOURCE

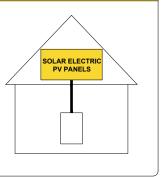
LABEL LOCATION: EMT / CONDUIT RACEWAYS (PER CODE: NEC 690.31(G)(3)

MAIN PHOTOVOLTAIC **SYSTEM DISCONNECT**

LABEL LOCATION: MAIN SERVICE DISCONNECT / UTILITY METER (PER CODE: NEC 690.13(B))

SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN

TURN RAPID SHUTDOWN SWITCH TO THE "OFF" POSITION TO SHUTDOWN PV SYSTEM AND REDUCE SHOCK HAZARD IN **ARRAY**



LABEL LOCATION:

AC DISCONNECT, DC DISCONNECT, POINT OF INTERCONNECTION

(PER CODE: 605.11.3.1(1) & 690.56(C)(1)(a))



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Hossain
Date: 2022.10.27

Natalie S by Natalie S Hossain

13:10:17 -05'00'

SHEET NAME

UNICITY SOLAR ENERGY

LICENSE # EC13010036

ADDRESS: 4612 FLORIDA AVE

PALM HARBOR, FL 34683 USA

PHONE: 727-945-6060

REVISIONS

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WILLIAM NAILLER

COUNTY

COLUMBIA

DATE

10/27/2022

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DESCRIPTION

NITIAL RELEASE

WARNING LABELS

ANSIB

SHEET SIZE

11" X 17" SHEET NUMBER

THE

Mono Multi Solutions

Residential Module

MULTI-BUSBAR MONO PERC MODULE

132-Cell MONOCRYSTALLINE MODULE

355-380W **POWER OUTPUT RANGE**

20.6% **MAXIMUM EFFICIENCY**

0~+5W **POSITIVE POWER TOLERANCE**

Founded in 1997, Trina Solar is the world's leading total solution provider for solar energy. With local presence around the globe, Trina Solar is able to provide exceptional service to each customer in each market and deliver our innovative, reliable products with the backing of Trina as a strong, bankable brand. Trina Solar now distributes its PV products to over 100 countries all over the world. We are committed to building strategic, mutually beneficial collaborations with installers, developer distributors and other partners in driving smart energy together.

Comprehensive Products and System Certificates

UL 61730

IEC 61215 / IEC 61730 / IEC 61701 / IEC 62716 ISO 9001: Quality Management System ISO 14001: Environmental Management System ISO14064: Greenhouse Gases Emissions Verificatio OHSAS 18001: Occupation Health and Safety Management System



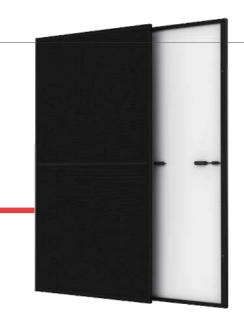












TSM-DE06X.05(II)

High power and High Efficiency

- Up to 380W front power and 20.6% module efficiency with half-cut and MBB (Multi Busbar) technology bringing more BOS savings
- Reduce BOS cost with higher power bin and 1500V system voltage



Outstanding visual appearance

 Designed with aesthetics in mind Excellent cell color control

POWER RANGE

355-380W

• Thinner wires that appear all black at a distance



High reliability

- Ensured PID resistance through cell process and module material control • Resistant to salt, acid and ammonia
- Mechanical performance: Up to 5400 Pa positive load and 2400 Pa negative



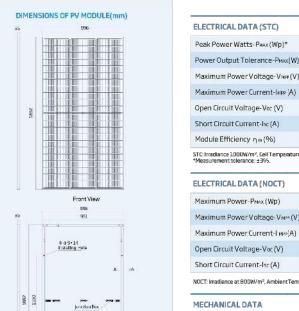
Certified to withstand the most chanllenging environmental conditions

- Excellent IAM and low light performance validated
- Lower temp co-efficient (-0.34%) and NOCT bring more energy leading to
- Better anti-shading performance and lower operating temperature

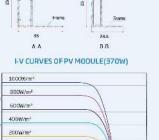


Residential Module

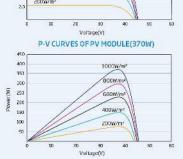
MULTI-BUSBAR MONO PERC MODULE



| | 1A | | | |
|---------------|----|--|--|--|
| - | | | | |
| | | | | |
| n Sea Lami | | | | |
| | | | | |



Back View



| Peak Power Watts-Pmax(Wp)* | 355 | 360 | 365 | 370 | 375 | 380 |
|--------------------------------|-------|-------|-------|-------|-------|-------|
| Power Output Tolerance-PMX(W) | | | 0~ | +5 | | |
| Maximum Power Voltage-V⊪≠(V) | 36.8 | 37.0 | 37.2 | 37.4 | 37.6 | 37.8 |
| Maximum Power Current-Irre (A) | 9.66 | 9.74 | 9.82 | 9.90 | 9.98 | 10.07 |
| Open Circuit Voltage-Voc (V) | 44.6 | 44.8 | 45.0 | 45.2 | 45.3 | 45.5 |
| Short Circuit Current-Isc (A) | 10.24 | 10.30 | 10.35 | 10.40 | 10.45 | 10.51 |
| Module Efficiency n m (%) | 19.2 | 19.5 | 19.8 | 20.1 | 20.3 | 20.6 |

| Maximum Power-PMx (Wp) | 268 | 272 | 276 | 279 | 283 | 287 |
|--|------|------|------|------|------|------|
| Maximum Power Voltage-V _{M**} (V) | 34.4 | 34.7 | 34.9 | 35.1 | 35.3 | 35.6 |
| Maximum Power Current-I мер(A) | 7.80 | 7.85 | 7.90 | 7.96 | 8.01 | 8.06 |
| Open Circuit Voltage-Voc (V) | 42.0 | 42.2 | 42.4 | 42.6 | 42.6 | 42.8 |
| Short Circuit Current-Isc (A) | 8.25 | 8.30 | 8.34 | 8.38 | B.42 | 8.47 |

| Solar Cells | Monocrystalline |
|----------------------|---|
| Cell Orientation | 132 cells |
| Module Dimensions | 1852 × 996 × 35 mm (72.91 × 39.21 × 1.38 inches) |
| Weight | 19.7 kg (43.4 lb) |
| Glass | 3.2 mm (0.13 inches), High Transmission, AR Coated Heat Strengthened Glass |
| Encapsulant Material | EVA / POE |
| Backsheet | Black-White |
| Frame | 35 mm (inches) Anodized Aluminium Alloy |
|]-Box | IP58 rated |
| Cables | Photovoltaic Technology Cable 4.0mm² (0.006 inches²), Portrait: N 280mm/P280mm(11.02/11.02inches) Landscape: N 1400 mm /P1400 mm (55.12/55.12 inches) |
| Connector | MC4 EVO2 |
| Fire Type | Type 1 |

| TEMPERATURE RATINGS | | MAX |
|---|-------------|-----|
| NOCT (Naminal Operating Cell Temperature) | 43°C (±2°C) | Ope |
| Temperature Coefficient of Prex | - 0.34%/°C | Max |
| Temperature Coefficient of V∞ | - 0.25%/℃ | Max |
| Temperature Coefficient of Isc | 0.04%/°C | |

| MAXIMUM RATINGS | |
|-------------------------|---------------|
| Operational Temperature | -40~+85°C |
| Maximum System Voltage | 1500V DC (UL) |
| Max Series Fuse Rating | 20A |

| 25 year Product Workmanship Warranty | |
|--------------------------------------|--|
| 25 year Linear Power Warranty | |

| CKAGING CONFIGURATION |
|---|
| odules per box: 31 pieces |
| odules per 40' container: 744 pieces |
| illet dimensions (L x W x H); $1880 \times 1125 \times 1173$ mr |
| illet weight: 658.6kg (1,452lb) |



CAUTION: READ SAFETY AND INSTALLATION INSTRUCTIONS BEFORE USING THE PRODUCT. @ 2020 Trina Solar Limited. All rights reserved. Specifications included in this datasheet are subject to change without notice. Version number: TSM_DE06X.05(II)_NA_2021_A



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| INITIAL RELEASE | 10/27/2022 | UR | | |
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PROJECT NAME

1507 NW FRONTIER DR, LAKE CITY, FL 32055 USA

COLUMBIA

SHEET NAME

SPEC SHEETS

SHEET SIZE **ANSIB** 11" X 17"

SHEET NUMBER







IQ8 Series Microinverters

Our newest IQ8 Microinverters are the industry's first microgrid-forming, software-defined microinverters with split-phase power conversion capability to convert DC power to AC power efficiently. The brain of the semiconductor-based microinverter is our proprietary application-specific integrated circuit (ASIC) which enables the microinverter to operate in grid-tied or off-grid modes. This chip is built in advanced 55nm technology with high speed digital logic and has super-fast response times to changing loads and grid events, alleviating constraints on battery sizing for home energy systems.



Part of the Enphase Energy System, IQ8 Series Microinverters integrate with the Enphase IQ Battery, Enphase IQ Gateway, and the Enphase App monitoring and analysis software.



Connect PV modules quickly and easily to IQ8 Series Microinverters using the included Q-DCC-2 adapter cable with plug-n-play MC4 connectors.



IQ8 Series Microinverters redefine reliability standards with more than one million cumulative hours of power-on testing, enabling an industryleading limited warranty of up to 25 years.



IQ8 Series Microinverters are UL Listed as PV Rapid Shut Down Equipment and conform with various regulations, when installed according to manufacturer's instructions.

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IQ8SE-DS-0001-01-EN-US-2022-03-17

Easy to install

- Lightweight and compact with plug-n-play connectors
- Power Line Communication (PLC) between components
- Faster installation with simple two-wire cabling

High productivity and reliability

- Produce power even when the grid is down*
- More than one million cumulative hours of testing
- Class II double-insulated enclosure
- Optimized for the latest highpowered PV modules

Microgrid-forming

- Complies with the latest advanced grid support**
- Remote automatic updates for the latest grid requirements
- Configurable to support a wide range of grid profiles
- Meets CA Rule 21 (UL 1741-SA) requirements
- * Only when installed with IQ System Controller 2, meets UL 1741, IQ8H-208V operates only in grid-tied mode.
- ** IQ8 Series Microinverters supports split phase, 240V. IQ8H-208 supports split phase, 208V only.

IQ8 Series Microinverters

| INPUT DATA IDCI | | 198-60-2-US | IQ8PLUS-72-2-US | 108M-72-2-US | 198A-72-2-US | 108H-240-72-2-US | 108H-208-72-2-US |
|--|------|---|---|-------------------------|-------------------------|-----------------------|-------------------|
| Commonly used module pairings ² | W | 235 - 350 | 235 - 440 | 260 - 460 | 295 - 500 | 320 - 540+ | 295 - 500+ |
| Module compatibility | | 60-cell/120 half-cell | 0-cell/120 half-cell 60-cell/120 half-cell, 66-cell/132 half-cell and 72-cell/144 half-cell | | | | |
| MPPT voltage range | ٧ | 27 - 37 | 29 - 45 | 33 - 45 | 36 - 45 | 38 - 45 | 38 - 45 |
| Operating range | ν | 25 - 48 25 - 58 | | | | | |
| Min/max start voltage | ٧ | 30 / 48 | | | 30 / 58 | | |
| Max input DC voltage | ν | 50 | | | 60 | | |
| Max DC current ³ [module lsc] | A | | 15 | | | | |
| Overvoltage class DC port | | | | | ĬĹ | | |
| DC port backfeed current | mA | | | | 0 | | |
| PV array configuration | | 1x1 Ungrounded a | array; No additional [| OC side protection requ | uired; AC side protect | on requires max 20A p | er branch circuit |
| OUTPUT DATA FACI | | 108-60-2-US | 108PLUS-72-2-US | 108M-72-2-US | 108A-72-2-US | 108H-240-72-2-US | 108H-208-72-2-US |
| Peak output power | VA | 245 | 300 | 330 | 366 | 384 | 366 |
| Max continuous output power | VA | 240 | 290 | 325 | 349 | 380 | 360 |
| Nominal (L-L) voltage/range4 | .v | | | 240 / 211 - 264 | | | 208 / 183 - 250 |
| Max continuous output current | А | 1.0 | 1.21 | 1.35 | 1.45 | 1.58 | 1.73 |
| Nominal frequency | Hz | | | | 50 | | |
| Extended frequency range | Hz | | | 50 | - 68 | | |
| AC short circuit fault current over 3 cycles | Arms | | | 2 | | | 4.4 |
| Max units per 20 A (L-L) branch circuit ^s | | 16 | 13 | 11 | 11 | 10 | 9 |
| Total harmonic distortion | | | | < | 5% | | |
| Overvoltage class AC port | | | | | m | | |
| AC port backfeed current | mA | | | 3 | 30 | | |
| Power factor setting | | | | i d | 1.0 | | |
| Grid-tied power factor (adjustable) | | | | 0.85 leading | - 0.85 lagging | | |
| Peak efficiency | % | 97.5 | | | | | |
| CEC weighted efficiency | % | 97 | 97 | 97 | 97.5 | 97 | 97 |
| Night-time power consumption | mW | | | | 5O | | |
| MECHANICAL DATA | | | | | | | |
| Ambient temperature range | | | | -40°C to +60°C | (-40°F to +140°F) | | |
| Relative humidity range | | | | 4% to 100% | (condensing) | | |
| DC Connector type | | | | М | IC4 | | |
| Dimensions (HxWxD) | | | | 212 mm (8.3") x 175 mr | n (6.9") x 30.2 mm (1.2 | .") | |
| Weight | | | 1.08 kg (2.38 lbs) | | | | |
| Cooling | | Natural convection - no fans | | | | | |
| Approved for wet locations | | Yes | | | | | |
| Pollution degree | | PD3 | | | | | |
| Enclosure | | Class II double-insulated, corrosion resistant polymeric enclosure | | | | | |
| Environ. category / UV exposure rating | | NEMA Type 6 / outdoor | | | | | |
| COMPLIANCE | | | | | | | |
| Certifications | | CA Rule 21 (UL 1741-SA), UL 62109-1, UL1741/IEEEI547, FCC Part 15 Class B, ICES-0003 Class B, CAN/CSA-C22.2 NO. 107.1-01 This product is UL Listed as PV Rapid Shut Down Equipment and conforms with NEC 2014, NEC 2017, and NEC 2020 section 690.12 and C22.1-2018 Rule 64-218 Rapid Shutdown of PV Systems, for AC and DC conductors, when installed according to manufacturer's instructions. | | | | | |

(1) The IQ8H-208 variant will be operating in grid-tied mode only at 208V AC. (2) No enforced DC/AC ratio. See the compatibility calculator at https://link.enphase.com/module-compatibility (3) Maximum continuous input DC current is 10.6A (4) Nominal voltage range can be extended beyond nominal if required by the Jtility. (5) Limits may vary. Refer to local requirements to define the number of microinverters per branch in your area.

IQ8SE-DS-0001-01-EN-US-2022-03-17



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PROJECT NAME

WILLIAM NAILLER 1507 NW FRONTIER DR, AKE CITY, FL 32055 USA

COUNTY

COLUMBIA

SHEET NAME

SPEC SHEETS

SHEET SIZE ANSI B

SHEET NUMBER PV-7

11" X 17"

Data Sheet **Enphase Networking**

Enphase IQ Combiner 4/4C

X-IQ-AM1-240-4 X-IQ-AM1-240-4C



To learn more about Enphase offerings, visit enphase.com

The Enphase IQ Combiner 4/4C with Enphase IQ Gateway and integrated LTE-M1 cell modem (included only with IQ Combiner 4C) consolidates interconnection equipment into a single enclosure and streamlines IQ microinverters and storage installations by providing a consistent, pre-wired solution for residential applications. It offers up to four 2-pole input circuits and Eaton BR series busbar assembly.

Smart

- · Includes IQ Gateway for communication and control
- · Includes Enphase Mobile Connect cellular modem (CELLMODEM-M1-06-SP-05), included only with IQ Combiner 4C
- · Includes solar shield to match Enphase IQ Battery aesthetics and deflect heat
- · Flexible networking supports Wi-Fi, Ethernet, or cellular
- · Optional AC receptacle available for PLC bridge
- · Provides production metering and consumption

Simple

- · Centered mounting brackets support single stud mounting
- · Supports bottom, back and side conduit entry
- · Up to four 2-pole branch circuits for 240 VAC plug-in breakers (not included)
- · 80A total PV or storage branch circuits

Reliable

- · Durable NRTL-certified NEMA type 3R enclosure
- · Five-year limited warranty
- · Two years labor reimbursement program coverage included for both the IQ Combiner SKU's



Enphase IQ Combiner 4/4C

| MODEL NUMBER | |
|---|--|
| IQ Combiner 4 (X-IQ-AM1-240-4) | IQ Combiner 4 with Enphase IQ Gateway printed circuit board for integrated revenue grade PV production metering (AN C12.20 +/-0.5%) and consumption monitoring (+/-2.5%). Includes a silver solar shield to match the IQ Battery system at IQ System Controller 2 and to deflect heat. |
| IQ Combiner 4C (X-IQ-AM1-240-4C) | IQ Combiner 4C with Enphase IQ Gateway printed circuit board for integrated revenue grade PV production metering (ANSI C12.20 +/- 0.5%) and consumption monitoring (+/- 2.5%). Includes Enphase Mobile Connect cellular modern (CELLMODEM-M1-06-SP-05), a plug-and-play industrial-grade cell modern for systems up to 60 microinverters. (Available in the US, Canada, Mexico, Puerto Rico, and the US Virgin Islands, where there is adequate cellular service in the installation area.) Includes a silver solar shield to match the IQ Battery and IQ System Controller and to deflect hea |
| ACCESSORIES AND REPLACEMENT PARTS | (not included, order separately) |
| Ensemble Communications Kit COMMS-CELLMODEM-M1-06 CELLMODEM-M1-06-SP-05 CELLMODEM-M1-06-AT-05 | - Includes COMMS-KIT-01 and CELLMODEM-M1-06-SP-05 with 5-year Sprint data plan for Ensemble sites - 4G based LTE-M1 cellular modem with 5-year Sprint data plan - 4G based LTE-M1 cellular modem with 5-year AT&T data plan |
| Circuit Breakers BRK-10A-2-240V BRK-15A-2-240V BRK-20A-2P-240V BRK-15A-2P-240V-B BRK-20A-2P-240V-B | Supports Eaton BR210, BR215, BR220, BR230, BR240, BR250, and BR260 circuit breakers. Circuit breaker, 2 pole, 10A, Eaton BR210 Circuit breaker, 2 pole, 15A, Eaton BR215 Circuit breaker, 2 pole, 20A, Eaton BR220 Circuit breaker, 2 pole, 15A, Eaton BR215B with hold down kit support Circuit breaker, 2 pole, 25A, Eaton BR215B with hold down kit support |
| EPLC-01 | Power line carrier (communication bridge pair), quantity - one pair |
| XA-SOLARSHIELD-ES | Replacement solar shield for IQ Combiner 4/4C |
| XA-PLUG-120-3 | Accessory receptacle for Power Line Carrier in IQ Combiner 4/4C (required for EPLC-01) |
| XA-ENV-PCBA-3 | Replacement IQ Gateway printed circuit board (PCB) for Combiner 4/4C |
| X-IQ-NA-HD-125A | Hold down kit for Eaton drouit breaker with screws. |
| ELECTRICAL SPECIFICATIONS | |
| Rating | Continuous duty |
| System voltage | 120/240 VAC, 60 Hz |
| Eaton BR series busbar rating | 125 A |
| Max. continuous current rating | 65 A |
| Max. continuous current rating (input from PV/storage) | 64 A |
| Max. fuse/circuit rating (output) | 90 A |
| Branch circuits (solar and/or storage) | Up to four 2-pole Eaton BR series Distributed Generation (DG) breakers only (not included) |
| Max. total branch circuit breaker rating (input) | 80A of distributed generation / 95A with IQ Gateway breaker included |
| Envoy breaker | 10A or 15A rating GE/Siemens/Eaton included |
| Production metering CT | 200 A solid core pre-installed and wired to IQ Gateway |
| Consumption monitoring CT (CT-200-SPLIT) | A pair of 200 A split core current transformers |
| MECHANICAL DATA | |
| Dimensions (WxHxD) | 37.5 x 49.5 x 16.8 cm (14.75" x 19.5" x 6.63"). Height is 21.06" (53.5 cm) with mounting brackets. |
| Weight | 7.5 kg (16.5 lbs) |
| Ambient temperature range | -40° C to +46° C (-40° to 115° F) |
| Cooling | Natural convection, plus heat shield |
| Enclosure environmental rating | Outdoor, NRTL-certified, NEMA type 3R, polycarbonate construction |
| Wire sizes | 20 A to 50 A breaker inputs: 14 to 4 AWG copper conductors 60 A breaker branch input: 4 to 1/0 AWG copper conductors Main lug combined output: 10 to 2/0 AWG copper conductors Neutral and ground: 14 to 1/0 copper conductors Always follow local code requirements for conductor sizing. |
| Altitude | To 2000 meters (6,560 feet) |
| INTERNET CONNECTION OPTIONS | |
| Integrated Wi-Fi | 802.11b/g/n |
| Cellular | CELLMODEM-M1-06-SP-05, CELLMODEM-M1-06-AT-05 (4G based LTE-M1 cellular modern). Note that an Enphase Mobile Connect cellular modern is required for all Ensemble installations. |
| Ethernet | Optional, 802.3, Cat5E (cr Cat 6) UTP Ethernet cable (not included) |
| COMPLIANCE | |
| Compliance, IQ Combiner | UL 1741, CAN/CSA C22.2 No. 107.1, 47 CFR, Part 15, Class B, ICES 003 Production metering: ANSI C12.20 accuracy class 0.5 (PV production) Consumption metering: accuracy class 2.5 |
| Compliance, IQ Gateway | UL 60601-1/CANCSA 22.2 No. 61010-1 |

To learn more about Enphase offerings, visit enphase.com

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PROJECT NAME

1507 NW FRONTIER DR, AKE CITY, FL 32055 USA WILLIAM NAILLER

COUNTY

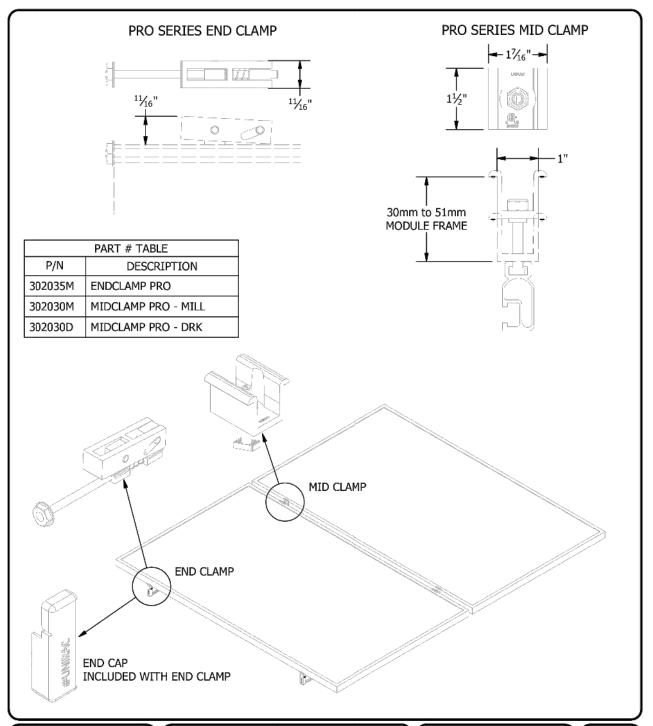
COLUMBIA

SHEET NAME

SPEC SHEETS

SHEET SIZE **ANSIB**

11" X 17" SHEET NUMBER



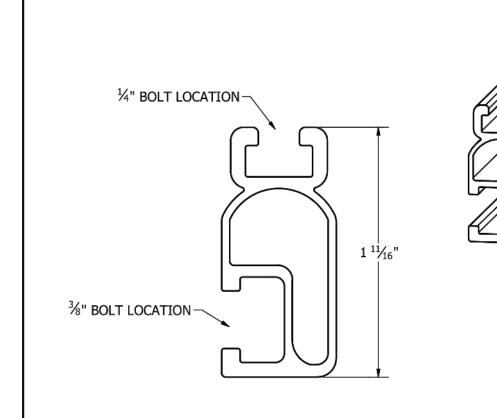


| PRODUCT LINE: | SOLARMOUNT |
|----------------|------------------------------|
| DRAWING TYPE: | PART & ASSEMBLY |
| DESCRIPTION: | PRO SERIES BONDING CLAMPS |
| REVISION DATE: | 10/26/2017 |

DRAWING NOT TO SCALE ALL DIMENSIONS ARE NOMINAL

PRODUCT PROTECTED BY ONE OR MORE US PATENTS LEGAL NOTICE

SM-A01 SHEET



| | PART # TABLE | |
|---------|-------------------------|--------|
| P/N | DESCRIPTION | LENGTH |
| 315168M | SM LIGHT RAIL 168" MILL | 168" |
| 315168D | SM LIGHT RAIL 168" DRK | 168" |
| 315240M | SM LIGHT RAIL 240" MILL | 240" |
| 315240D | SM LIGHT RAIL 240" DRK | 240" |
| | | |

| #UNIRAC |
|---------------------------|
| 1411 BROADWAY BLVD. NE |
| ALBUQUERQUE, NM 87102 USA |
| PHONE: 505.242.6411 |
| WWW.UNIRAC.COM |

| PRODUCT LINE: | SOLARMOUNT |
|----------------|-------------|
| DRAWING TYPE: | PART DETAIL |
| DESCRIPTION: | LIGHT RAIL |
| REVISION DATE: | 9/11/2017 |

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SM-P02

SHEET

UNICITY SOLAR ENERGY LICENSE # EC13010036 ADDRESS: 4612 FLORIDA AVE

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PROJECT NAME

1507 NW FRONTIER DR, LAKE CITY, FL 32055 USA **WILLIAM NAILLER**

AHJ: COLUMBIA COUNTY

SHEET NAME

SPEC SHEETS

SHEET SIZE **ANSIB** 11" X 17"

SHEET NUMBER PV-9

ProteaBracket™

A versatile bracket for mounting solar PV to trapezoidal roof profiles

roof profiles!

trapezoidal

5

2

attach solar

\$

ProteaBracket™ is now made in aluminum. Still the most versatile trapezoidal metal roof attachment solution on the market, the S-5! ProteaBracket just got better!

The bracket features an adjustable attachment base and module attachment options to accommodate different roof profile dimensions and mounting options.

Our pre-applied EPDM gasket with peel and stick adhesive makes installation a snap, ensuring accurate and secure placement the first time.

With no messy sealants, faster installation, and a weather-proof fit, ProteaBracket offers you the most versatile solar attachment solution available.

ProteaBracket* can be used for rail mounting or "direct-attach" with S-5! PVKIT™

*When ProteaBracket is used in conjunction with the S-5! PVKIT, an additional nut is required during installation. NEW

ProteaBracket["]

888-825-3432 | www.S-5.com

NOW AVAILABLE IN ALUMINUM



Features and Benefits

- 34% lighter saves on shipping
- Stronger L-Foot™
- Load-tested for engineered application
- Corrosion-resistant materials
- Adjustable Fits rib profiles up to 3"
- Peel-and-Stick prevents accidental shifting during installation
- · Fully pre-assembled
- 25-year warranty*

*See www.S-5.com for details

The Right Way!

ProteaBracket™ is the perfect solar attachment solution for most trapezoidal rib, exposed-fastened metal roof profiles!

ProteaBracket™ is compatible with common metal roofing materials and comes with a pre-applied EPDM gasket on the base

Note: All four pre-punched holes must be used to achieve tested strength. Fasteners are provided.

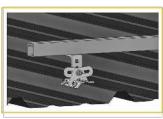
For design assistance, ask your distributor, or visit www.S-5.com for the independent lab test data that can be used for load-critical designs and applications. Also, please visit our website for more information including metallurgical compatibilities and specifications.

S-5!® holding strength is unmatched in the industry.

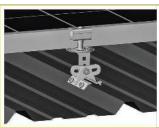
Multiple Attachment Options:



Side Mount Rail



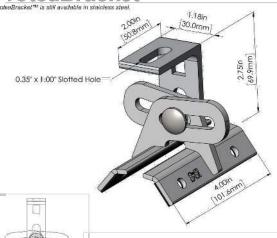
Bottom Mount Rail



w/S-5! PVKIT™ (rail-less)

Distributed by

P<u>roteaBracket</u>™



ProteaBracket fits profiles up to 3 inches

No surface preparation needed. (1) Wipe away excess oil and debris. (2) Peel off adhesive release paper.

(3) Align and mount bracket directly onto crown of panel.

(4) Secure ProteaBracket through pre-punched holes, using piercing-point S-5! screws.



SHEET NAME

SPEC SHEETS

UNICITY SOLAR ENERGY LICENSE # EC13010036 ADDRESS: 4612 FLORIDA AVE PALM HARBOR, FL 34683 USA PHONE: 727-945-6060

REVISIONS

PROJECT NAME

1507 NW FRONTIER DR, AKE CITY, FL 32055 USA

WILLIAM NAILLER

COLUMBIA COUNTY

DATE

10/27/2022 UR

DESCRIPTION

NITIAL RELEASE

SHEET SIZE ANSI B

11" X 17" SHEET NUMBER

PV-10

S-5!® Warning! Please use this product responsibly!

Products are protected by multiple U.S. and foreign patents. For published data regarding holding strength, bolt torque, patents, and trademarks, visit the S-S! website at www.S-S.com.

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CODE COMPLIANCE NOTES | C | INSTALLATION GUIDE | PAGE

SYSTEM LEVEL FIRE CLASSIFICATION

The system fire class rating requires installation in the manner specified in the SOLARMOUNT Installation Guide. SOLARMOUNT has been classified to the system level fire portion of UL 1703. This UL 1703 classification has been incorporated into our UL 2703 product certification. SOLARMOUNT has achieved system level performance for steep sloped roofs. System level fire performance is inherent in the SOLARMOUNT design, and no additional mitigation measures are required. The fire classification rating is only valid on roof pitches greater than 2:12 (slopes > 2 inches per foot, or 9.5 degrees). The system is to be mounted over fire resistant roof covering rated for the application. There is no required minimum or maximum height limitation above the roof deck to maintain the system fire rating for SOLARMOUNT. Module Types & System Level Fire Ratings are listed below:

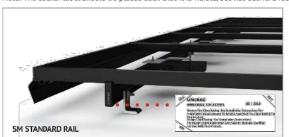
| Rail Type | Module Type | System Level Fire Rating | Rail Direction | Module Orientation | Mitigation Required |
|---------------|----------------------------------|----------------------------|----------------|-----------------------|------------------------|
| Standard Rail | Type 1, Type 2, Type 3 & Type 10 | Class A, Class B & Class C | East-West | Landscape OR Portrait | None Required |
| | | | North-South | Landscape OR Portrait | None Required |
| Light Rail | Type 1 & Type 2 | Class A, Class B & Class C | East-West | Landscape OR Portrait | None Required |
| | | | North-South | Landscape OR Portrait | None Required |

This racking system may be used to ground and/or mount a PV module complying with UL1703 only when the specific module has been evaluated for grounding and/or mounting in compliance with the included instructions.

UL2703 CERTIFICATION MARKING LABEL

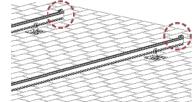
Unirac SOLARMOUNT is listed to UL 2703. Certification marking is embossed on all mid clamps as shown. Labels with additional information will be provided . After the racking system is fully assembled, a single label should be applied to the SOLARMOUNT rail at the edge of the array. Before applying the label, the corners of the label that do not pertain to the system being installed must be removed so that only the installed system type is showing.







ENDCLAMP, FIRST MODULE NAME OF PAGE



INSTALL MODULE END CLAMPS: The End clamp is supplied as an assembly with a 1/2" hex head bolt that is accessible at the ends of rails. The damp should be installed on the rails prior to installing end modules.

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INSTALL FIRST MODULE:

Install the first end module

onto rails with the flange of

the module frame positioned

between end clamps an ends

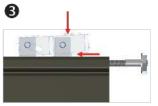
of rails.



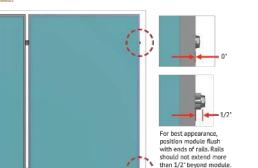
INSTALL END CLAMPS ON RAIL: Slide end clamp on to rail by engaging the two t-guide brackets on to rail until bolt head with the top slot of the rails. Ensure engages with end of rail bolt is extended as far as possible so that clamp is positioned at max. rails prior to the first end distance from end of rail. end module



POSITION END CLAMPS: Slide end clamp assembly End clamps are positioned on module and prior to the last



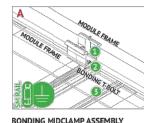
NOTE: To assist insertion of clamp into rail slot. Pressure may be applied to top or side of bracket as shown. Do not force clamp into rail by pushing on bolt with excessive force.



Module must be fully supported by rails and cannot overhang ends



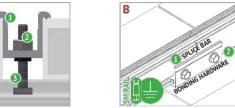
BONDING CONNECTION GROUND PATHS





BONDING MIDCLAMP ASSEMBLY

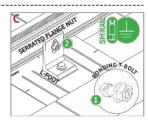
- Aluminum mid clamp with stainless steel bonding pins that pierce module frame anodization to bond module to module through clamp
- Stainless steel nut bonds aluminum clamp to stainless steel T-bolt
- Serrated T-bolt head penetrates rail anodization to bond T-bolt, nut, clamp, and modules to SM rail.



BONDING RAIL SPLICE BAR

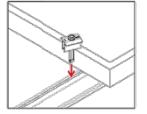
- Bonding Hardware creates bond between splice bar and each rail section
- Aluminum splice bar spans across rail gap to create rail to rail bond. Rail on at least one side of splice will be grounded.

Note: Splice her and holted connection are non-structural. The splice her function is rail alignment and bonding.

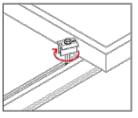


RAIL TO L-FOOT w/BONDING T-BOLT

- errated T-bolt head penetrates rail anodiz o bond T-bolt, nut, and L-foot to grounded



1, Position clamp to align T-bolt with rail slot. Lower clamp and insert T-bolt into rail slot



ENGAGE CLAMP: While holding module in position and with

flange in full contact with rail, rotate end clamp bolt until

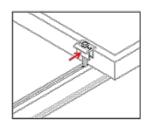
To ensure bolt is not over-torqued, use low torque setting on drill or If using an impact driver, stop rotation as soon as

clamp engages with flange to provide clamp force.

impact action of driver begins.
TORQUE VALUE (See table and notes on PG.A)

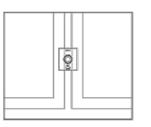
End clamp bolt to 3 ft-lbs, No anti-seize

2. Rotate clamp clockwise 2/3 of a turn to engage T-bolt inside rail slot.

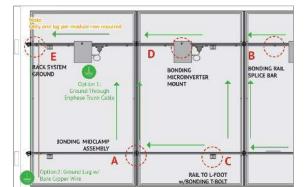


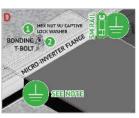
UNIVERSAL AF MIDCLAMP INSTALLATION GUIDE: PAGE

3. Slide clamp into position against



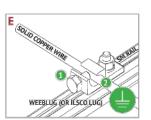
4. Place second module





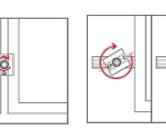
BONDING MICROINVERTER MOUNT

- Hex nut with captive lock washer bonds metal microinverter flange to stainless steel T-bolt
- Serrated T-bolt head penetrates rail anodization to bond T-bolt, nut, and L-foot to grounded SM rail System ground including reciding and nodules may be achieved through the trunk cabl of approved microinverter systems. See page I fo



RACK SYSTEM GROUND

- WEEB washer dimples pierce anodized rail to create bond between rail and lug
- Solid copper wire connected to lug is routed to provide final system ground connection. the side of the roll. See page J for details



5. Tighten bolt and torque to 15 ft-lbs. NOTE: If excessive force is applied in step 2, the cap may over-rotate causing it to be mis-aligned with the module frame If this occurs keen rotating the cap clockwise until it returns to the

original position.

SHEET NAME

SPEC SHEETS

Unicity

UNICITY SOLAR ENERGY LICENSE # EC13010036

ADDRESS: 4612 FLORIDA AVE PALM HARBOR, FL 34683 USA PHONE: 727-945-6060

REVISIONS

PROJECT NAME

1507 NW FRONTIER DR, LAKE CITY, FL 32055 USA

WILLIAM NAILLER

AHJ: COLUMBIA COUNTY

DATE

10/27/2022

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DESCRIPTION

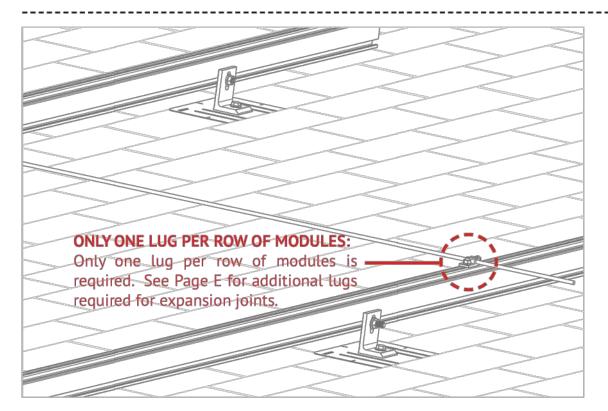
NITIAL RELEASE

SHEET SIZE **ANSI B**

11" X 17" SHEET NUMBER



STANDARD SYSTEM GROUNDING PAGE



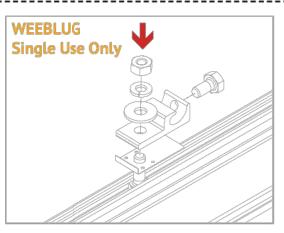
GROUNDING LUG MOUNTING DETAILS:

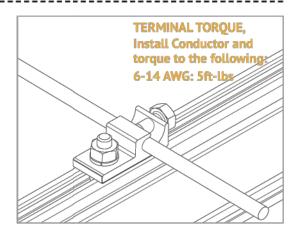
Details are provided for both the WEEB and Ilsco products. The WEEBLug has a grounding symbol located on the lug assembly. The Ilsco lug has a green colored set screw for grounding indication purposes. Installation must be in accordance with NFPA NEC 70, however the electrical designer of record should refer to the latest revision of NEC for actual grounding conductor cable size.

Required if not using approved integrated grounding microinveters

| GROUNDING LUG - BOLT SIZE & DRILL SIZE | | | | | |
|--|-----------|---------------------------------|--|--|--|
| GROUND LUG | BOLT SIZE | DRILL SIZE | | | |
| WEEBLug | 1/4" | N/A - Place in Top SM Rail Slot | | | |
| IISCO Lug | #10-32 | 7/32" | | | |

- Torque value depends on conductor size.
- See product data sheet for torque value.

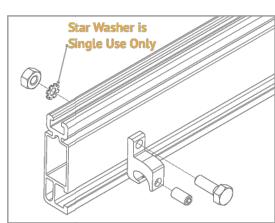


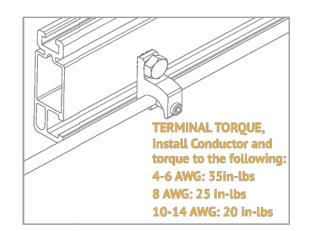


WEEBLUG CONDUCTOR - UNIRAC P/N 008002S:

Apply Anti Seize and insert a bolt in the aluminum rail and through the clearance hole in the stainless steel flat washer. Place the stainless steel flat washer on the bolt, oriented so the dimples will contact the aluminum rail. Place the lug portion on the bolt and stainless steel flat washer. Install stainless steel flat washer, lock washer and nut. Tighten the nut until the dimples are completely embedded into the rail and lug. **TORQUE VALUE 10 ft lbs. (See Note on PG. A)**

See product data sheet for more details, Model No. WEEB-LUG-6.7





ILSCO LAY-IN LUG CONDUCTOR - UNIRAC P/N 008009P: Alternate Grounding Lug

- Drill, deburr hole and bolt thru both rail walls per table.

TORQUE VALUE 5 ft lbs. (See Note on PG. A) See ILSCO product data sheet for more details, Model No. GBL-4DBT.

NOTE: ISOLATE COPPER FROM ALUMINUM CONTACT TO PREVENT CORROSION



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PROJECT NAME

WILLIAM NAILLER 1507 NW FRONTIER DR, LAKE CITY, FL 32055 USA AHJ: COLUMBIA COUNTY

SHEET NAME

SPEC SHEETS

SHEET SIZE

ANSI B

11" X 17"

SHEET NUMBER PV-12





Electrical Bonding and Grounding Test Modules

The list below is not exhaustive of compliant modules but shows those that have been evaluated and found to be electrically compatible with the SOLARMOUNT system.

| Manufacture | Module Model / Series |
|-------------|---|
| REC | RECxxxTP72, RECxxxTP RECxxxPE72, RECxxxPE RECxxxTP25(M)72, RECxxxTP2 BLK2, RECxxxTP2(M) RECxxxNP (N-PEAK) RECxxxAA(BLK) |
| Renesola | All 60-cell modules |
| Risen | RSM Series |
| S-Energy | SN72 & SN60 Series |
| Seraphim | SEG-6 & SRP-6 Series |
| Sharp | NU-SA & NU-SC Series |
| Silfab | SLA-M, SLA-P, SLG-M, SLG-P & BC Series SIL - ML, NL, BL, NT Series |

| Manufacture | Module Model / Series |
|-------------|--|
| Solaria | PowerXT |
| Solartech | STU HJT, STU PERC & Quantum PERC |
| SolarWorld | Sunmodule Protect, Sunmodule Plus/Pro |
| Suntech | STP |
| Suniva | MV Series & Optimus Series (35mm) |
| Sun Edison | F-Series, R-Series |
| SunPower | AC, X-Series, E-Series & P-Series |
| Talesun | TP572, TP596, TP654, TP660, TP672, Hipor M, Smart |
| Tesla | SC, SC B, SC B1, SC B2 |

| Manufacture | Module Model / Series |
|-------------|--|
| Trina | PA05, PD05, DD05, DD06, DE06 PD14, PE14, DD14, DE14, DE15 |
| TSMC | TS-150C2 CIGSw |
| Upsolar | UP-MxxxP, UP-MxxxM(-B) |
| URE | D7MxxxH8A, D7KxxxH8A, D7MxxxH7A, D7KxxxH7A |
| Vikram | Eldora, Somera, Ultima |
| Vina | VNS-72M1-5-xxxW-1.5, VNS-72M3-5-xxxW-1.5, VNS-144M1-5-xxxW-1.5, VNS-144M3-5-xxxW-1.5, VNS-120M3-5-xxxW-1.0 |
| Winaico | WST & WSP Series |
| Yingli | YGE & YLM Series |

- The frame profile must not have any feature that might interfere with the bonding devices that are integrated into the racking system
- Use with a maximum over current protection device OCPD of 30A
- Please see the SM UL2703Construction Data Report at Unirac.com to ensure the exact solar module selected is approved for use with SM
- Listed models can be used to achieve a Class A fire system rating, for steep slope applications, only with module fire typed 1, 2, 3, or 10. See appendix A, page A



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PROJECT NAME

WILLIAM NAILLER 1507 NW FRONTIER DR, LAKE CITY, FL 32055 USA

AHJ: COLUMBIA COUNTY

SHEET NAME

SPEC SHEETS

SHEET SIZE ANSI B

11" X 17"

SHEET NUMBER PV-13



Certificate of Compliance

Certificate:

70131735

Master Contract: 266909

Project:

80111014

Date Issued:

2022-02-28

Issued To: Unirac

1411 Broadway NE

Albuquerque, New Mexico, 87102

United States

Attention: Klaus Nicolaedis

The products listed below are eligible to bear the CSA Mark shown with adjacent indicators 'C' and 'US' for Canada and US or with adjacent indicator 'US' for US only or without either indicator for Canada only.

Issued by: Michael Hoffnagle Michael Hoffnagle



PRODUCTS

- CLASS C531302 POWER SUPPLIES PHOTOVOLTAICS-PV Racking and clamping systems
- CLASS C531382 POWER SUPPLIES PHOTOVOLTAICS-PV Racking and clamping systems -

Certified to US Standards

| Models: | SM | - | SOLARMOUNT Flush-to-Roof is an extruded aluminum rail PV |
|---------|----|---|---|
| | | | racking system that is installed parallel to the roof in landscape or |
| | | | portrait orientations. |

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REVISIONS DESCRIPTION DATE NITIAL RELEASE 10/27/2022 UR

PROJECT NAME

1507 NW FRONTIER DR, _AKE CITY, FL 32055 USA **WILLIAM NAILLER**

SHEET NAME

SPEC SHEETS

SHEET SIZE **ANSIB**

11" X 17"

SHEET NUMBER **PV-14**

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Unirac Large Array is a ground mount system using the SolarMount (SM) platform for the bonding and grounding of PV modules.

Solarmount

Certificate: 70131735

ULA

Project: 80111014

The system listed is designed to provide bonding/grounding, and mechanical stability for photovoltaic modules. The system is secured to the roof with the L-Foot components through the roofing material to building structure. Modules are secured to the racking system with stainless steel or aluminum mid clamps and Aluminum end clamps. The modules are bonded to the racking system with the stainless-steel bonding mid clamps with piercing points. The system is grounded with 10 AWG copper wire to bonding/grounding lugs. Fire ratings of Class A with Type 1, 2, 3 (with metallic frame), 10(with metallic frame), 19, 22, 25, 29, or 30 for steep slope. Tested at 5" interstitial gap which allows installation at any stand-off height.

The grounding of the system is intended to comply with the latest edition of the National Electrical Code, to include NEC 250 & 690. Local codes compliance is required, in addition to national codes. All grounding/bonding connections are to be torqued in accordance with the Installation Manual and the settings used during the certification testing for the current edition of the project report.

The system may employ optimizers/micro-inverters and used for grounding when installed per installation instructions.

UL 2703 Mechanical Load ratings:

| Downward Design Load (lb/ft²) | 113.5 |
|-------------------------------|-------|
| Upward Design Load (lb/ft²) | 50.7 |
| Down-Slope Load (lb/ft²) | 16.13 |

Test Loads:

| Downward Load (lb/ft²) | 170.20 |
|--------------------------|--------|
| Upward Load (lb/ft²) | 76.07 |
| Down-Slope Load (lb/ft²) | 24.2 |

Unirac Large Array

ULA is a ground mount system using the SolarMount (SM) platform for the bonding and grounding of PV modules. ULA aluminum components merge with SM rails and installer-supplied steel pipe. The SM rail system is secured to the horizontal Pipe using the Rail Bracket components. The Rear and Front cap secures the horizontal Pipe to the vertical Pipe. The Front cap is also used to secure the Cross brace. A Slider is attached to the vertical Pipe to secure the Cross brace. The SM rails, caps, slider, rail brackets, and cross braces materials are

DQD 507 Rev. 2019-04-30

DQD 507 Rev. 2019-04-30

Master Contract: 266909

Date Issued: 2022-02-28



January 20, 2021

Unirac 1411 Broadway Blvd. NE Albuquerque, NM 87102

Attn.: Unirac - Engineering Department

Re: Engineering Certification for the Unirac U-Builder 2.0 SOLARMOUNT Flush Rail

PZSE, Inc. - Structural Engineers has reviewed the Unirac SOLARMOUNT rails, proprietary mounting system constructed from modular parts which is intended for rooftop installation of solar photovoltaic (PV) panels; and has reviewed the U-builder Online tool. This U-Builder software includes analysis for the SOLARMOUNT LIGHT rail, SOLARMOUNT STANDARD rail, and SOLARMOUNT HEAVY DUTY rail with Standard and Pro Series hardware. All information, data and analysis contained within are based on, and comply with the following codes and typical specifications:

- 1. 2020 Florida Building Code, by Florida Building Commission
- 2. Minimum Design Loads for Buildings and other Structures, ASCE/SEI 7-16
- 3. 2018 International Building Code, by International Code Council, Inc. w/ Provisions from SEAOC PV-2 2017.
- 4. 2018 International Residential Code, by International Code Council, Inc. w/ Provisions from SEAOC PV-2 2017.
- 5. AC428, Acceptance Criteria for Modular Framing Systems Used to Support Photovoltaic (PV) Panels, November 1, 2012 by ICC-ES.
- 6. 2015 Aluminum Design Manual, by The Aluminum Association, 2015

Following are typical specifications to meet the above code requirements:

Design Criteria: Ground Snow Load = 0 - 100 (psf)

Basic Wind Speed = 85 - 190 (mph) Roof Mean Height = 0 - 60 (ft) Roof Pitch = 0 - 45 (degrees) Exposure Category = B, C & D

Attachment Spacing: Per U-builder Engineering report.

Cantilever: Maximum cantilever length is L/3, where "L" is the span noted in the U-Builder online

tool.

Clearance: 2" to 10" clear from top of roof to top of PV panel.

Tolerance(s): 1.0" tolerance for any specified dimension in this report is allowed for installation.

Installation Orientation: See SOLARMOUNT Rail Flush Installation Guide.

Landscape - PV Panel long dimension is parallel to ridge/eave line of roof and the PV

panel is mounted on the long side.

Portrait - PV Panel short dimension is parallel to ridge/eave line of roof and the PV panel

is mounted on the short side.

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D7S structural

Components and Cladding Roof Zones:

The Components and Cladding Roof Zones shall be determined based on ASCE 7-16 Component and Cladding design.

Notes: 1) U-builder Online tool analysis is only for Unirac SM SOLARMOUNT Rail Flush systems only and do not include roof capacity check.

- 2) Risk Category II per ASCE 7-16.
- 3) Topographic factor, kzt is 1.0.
- 4) Array Edge Factor Y_E = 1.5
- 5) Average parapet height is 0.0 ft.
- 6) Wind speeds are LRFD values.
- 7) Attachment spacing(s) apply to a seismic design category E or less.

Design Responsibility:

The U-Builder design software is intended to be used under the responsible charge of a registered design professional where required by the authority having jurisdiction. In all cases, this U-builder software should be used under the direction of a design professional with sufficient structural engineering knowledge and experience to be able to:

- Evaluate whether the U-Builder Software is applicable to the project, and
- Understand and determine the appropriate values for all input parameters of the U-Builder software.

This letter certifies that the Unirac SM SOLARMOUNT Rails Flush, when installed according to the U-Builder engineering report and the manufacture specifications, is in compliance with the above codes and loading criteria.

This certification excludes evaluation of the following components:

- 1) The structure to support the loads imposed on the building by the array; including, but not limited to: strength and deflection of structural framing members, fastening and/or strength of roofing materials, and/or the effects of snow accumulation on the structure.
- 2) The attachment of the SM SOLARMOUNT Rails to the existing structure.
- 3) The capacity of the solar module frame to resist the loads.

This requires additional knowledge of the building and is outside the scope of the certification of this racking system.

If you have any questions on the above, do not hesitate to call.

Prepared by: PZSE, Inc. – Structural Engineers Roseville, CA

THIS ITEM HAS BEEN ELECTRONICALLY SIGNED AND SEALED BY PAUL K. ZACHER, PE ON 01/20/2021 USING A SHA-1 AUTHENTICATION CODE.

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PROJECT NAME

WILLIAM NAILLER 1507 NW FRONTIER DR, LAKE CITY, FL 32055 USA

COUNTY

COLUMBIA

SHEET NAME

SPEC SHEETS

SHEET SIZE ANSI B

11" X 17"

SHEET NUMBER PV-15