



1011 N Causeway Blvd, Suite 19 ♦ Mandeville, Louisiana 70471 ♦ Phone: 985.624.5001 ♦ Fax: 985.624.5303

Monday, April 3, 2023

Property Owner: Phillip Noegel

Property Address: 345 SW Seminole Terrace, Lake City, FL 32024

RE: Goundmount Installation

I have reviewed the address referenced above to determine the adequacy of the existing area supports the proposed installation of an array of solar panels in the ground.

The photovoltaic ground mount structure offered by Unirac is found to be of sufficient capacity for the design loads when installed in accordance with the drawings and calculations attached, and manufacturer's instructions. The foundation shall be installed as marked on the drawings to the depth specified in the drawing table. To the best of my professional knowledge and belief, the product and system installation will be in compliance with all state and local building codes and guidelines at the time of our review.

Evaluation Criteria:

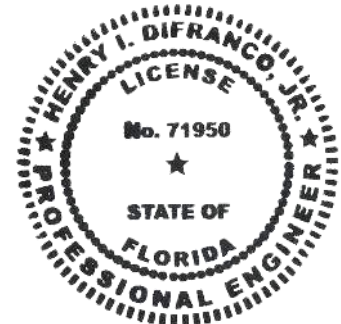
Wind Speed: 108 mph
Applied Codes: ASCE 7-16 FBC 2020 NEC 2017
Risk Category: I
Wind Exposure Category: B
Ground Snow Load: 0 psf
Footing Depth: 5.25 ft
N-S Leg Spacing: 81.29" E-W Leg Spacing: 92.47"

Connection of Array to Ground:

Manufacturer: UNIRAC
Model: ULA (Unirac Large Array)
Foundation Type: Drilled Cast-In-Hole Concrete Pile

Limitations:

Unirac's ground mount system is to be installed per manufacturer's specifications and in accordance with accepted industry-wide safety standards. Electrical engineering is beyond our scope of the installation.



This item has been digitally signed and sealed by Henry I. DiFranco, Jr., P.E. on April 3, 2023. Printed copies of this document are not considered signed and sealed and the signature must be verified on any electronic copies.

PRINCIPAL ENGINEERING, INC.
1011 N. CAUSEWAY BLVD. STE 19
MANDEVILLE, LA 70471
985.624.5001
INFO@PI-AEC.COM
FLORIDA FIRM NO. 30649

PRINCIPAL Infrastructure™

Architecture ♦ Engineering ♦ Construction

www.pi-aec.com ♦ info@pi-aec.com



PRINCIPAL
Engineering



Disadvantaged Business Enterprise
SDVOSB
Small Business Administration
cve



PROJECT NAME & ADDRESS

**345 SW SEMINOLE TER,
LAKE CITY,
FL 32024**

SYSTEM SIZE

A circular professional engineer seal for the State of Florida. The outer ring contains the text "HENRY I. DIFRANCO, JR." at the top and "PROFESSIONAL ENGINEER" at the bottom, separated by two stars. Inside this ring, the word "LICENSE" is at the top, "No. 71950" is in the center, a single star is below the number, and "STATE OF FLORIDA" is at the bottom. The entire seal is composed of a dotted border.

PRINCIPAL ENGINEERING, INC.
1011 N. CAUSEWAY BLVD. STE 19
MANDEVILLE, LA 70471
985.624.5001
INFO@PI-AEC.COM
FLORIDA FIRM NO. 30649

COVER PAGE

DRAWN BY	TSP
----------	-----

G-001

1.1.1 PROJECT NOTES:

1.2.1 SCOPE OF WORK:

1.3.1 WORK INCLUDES:

PROJECT INFORMATION

CONTRACTOR NAME

SCOPE OF WORK

ATTACHMENT TYPE: ULA GROUND MOUNT
MSP UPGRADE: YES
UTILITY METER UPGRADE: NO

AUTHORITIES HAVING JURISDICTION

DESIGN SPECIFICATION

APPLICABLE CODES & STANDARDS

BUILDING: IBC 2018, IRC 2018, FBC 2020 (7TH EDITION)
ELECTRICAL: NEC 2017
FIRE: IFC 2020

A map of Lake City, Florida, showing the location of 345 SW Seminole Ter. The map includes major roads like US Hwy 90 and SW Service Ter, and nearby landmarks such as Lake City Seventh-day Adventist Church and Islamic Center of Lake City.

G-001	COVER PAGE
G-002	NOTES
A-101	SITE PLAN
A-102	ELECTRICAL PLAN
A-103	ATTACHMENT PLAN
E-601	LINE DIAGRAM
E-602	ELECTRICAL CALCULATIONS
E-603	PLACARD
R-001	RESOURCE DOCUMENT
R-002	RESOURCE DOCUMENT
R-003	RESOURCE DOCUMENT
R-004	RESOURCE DOCUMENT
R-005	RESOURCE DOCUMENT
R-006	RESOURCE DOCUMENT
R-007	RESOURCE DOCUMENT
R-008 - R-012	RESOURCE DOCUMENT

2.1.1 SITE NOTES:

2.1.2 A LADDER WILL BE IN PLACE FOR INSPECTION IN COMPLIANCE WITH OSHA REGULATIONS.

2.1.3 THE PV MODULES ARE CONSIDERED NON-COMBUSTIBLE AND THIS SYSTEM IS A UTILITY INTERACTIVE SYSTEM WITH NO STORAGE BATTERIES.

2.1.4 THE SOLAR PV INSTALLATION WILL NOT OBSTRUCT ANY PLUMBING, MECHANICAL, OR BUILDING ROOF VENTS.

2.1.5 PROPER ACCESS AND WORKING CLEARANCE AROUND EXISTING AND PROPOSED ELECTRICAL EQUIPMENT WILL BE PROVIDED AS PER SECTION NEC 110.26.

2.1.6 ROOF COVERINGS SHALL BE DESIGNED, INSTALLED, AND MAINTAINED IN ACCORDANCE WITH THIS CODE AND THE APPROVED MANUFACTURER'S INSTRUCTIONS SUCH THAT THE ROOF COVERING SERVES TO PROTECT THE BUILDING OR STRUCTURE.

2.2.1 EQUIPMENT LOCATIONS:

2.2.2 ALL EQUIPMENT SHALL MEET MINIMUM SETBACKS AS REQUIRED BY NEC 110.26.

2.2.3 WIRING SYSTEMS INSTALLED IN DIRECT SUNLIGHT MUST BE RATED FOR EXPECTED OPERATING TEMPERATURE AS SPECIFIED BY NEC 690.31 (A), (C) AND NEC TABLES 310.15 (B)(2)(A) AND 310.15 (B)(3)(C).

2.2.4 JUNCTION AND PULL BOXES PERMITTED INSTALLED UNDER PV MODULES ACCORDING TO NEC 690.34.

2.2.5 ADDITIONAL AC DISCONNECT(S) SHALL BE PROVIDED WHERE THE INVERTER IS NOT WITHIN SIGHT OF THE AC SERVICING DISCONNECT.

2.2.6 ALL EQUIPMENT SHALL BE INSTALLED ACCESSIBLE TO QUALIFIED PERSONNEL ACCORDING TO NEC APPLICABLE CODES.

2.2.7 ALL COMPONENTS ARE LISTED FOR THEIR PURPOSE AND RATED FOR OUTDOOR USAGE WHEN APPROPRIATE.

2.3.1 STRUCTURAL NOTES:

2.3.2 RACKING SYSTEM & PV ARRAY WILL BE INSTALLED ACCORDING TO CODE-COMPLIANT INSTALLATION MANUAL. TOP CLAMPS REQUIRE A DESIGNATED SPACE BETWEEN MODULES, AND RAILS MUST ALSO EXTEND A MINIMUM DISTANCE BEYOND EITHER EDGE OF THE ARRAY/SUBARRAY, ACCORDING TO RAI MANUFACTURER'S INSTRUCTIONS.

2.3.3 JUNCTION BOX WILL BE INSTALLED PER MANUFACTURERS' SPECIFICATIONS. IF ROOF-PENETRATING TYPE, IT SHALL BE FLASHED & SEALED PER LOCAL REQUIREMENTS.

2.3.4 ROOFTOP PENETRATIONS FOR PV RACEWAY WILL BE COMPLETED AND SEALED W/ APPROVED CHEMICAL SEALANT PER CODE BY A LICENSED CONTRACTOR.

2.3.5 ALL PV RELATED ROOF ATTACHMENTS TO BE SPACED NO GREATER THAN THE SPAN DISTANCE SPECIFIED BY THE RACKING MANUFACTURER.

2.3.6 WHEN POSSIBLE, ALL PV RELATED RACKING ATTACHMENTS WILL BE STAGGERED AMONGST THE ROOF FRAMING MEMBERS.

2.4.1 WIRING & CONDUIT NOTES:

2.4.2 ALL CONDUIT AND WIRE WILL BE LISTED AND APPROVED FOR THEIR PURPOSE. CONDUIT AND WIRE SPECIFICATIONS ARE BASED ON MINIMUM CODE REQUIREMENTS AND ARE NOT MEANT TO LIMIT UP-SIZING.

2.4.3 CONDUCTORS SIZED ACCORDING TO NEC 690.8, NEC 690.7.

2.4.4 VOLTAGE DROP LIMITED TO 1.5%.

2.4.5 DC WIRING LIMITED TO MODULE FOOTPRINT.

MICROINVERTER WIRING SYSTEMS SHALL BE LOCATED AND SECURED UNDER THE ARRAY W/ SUITABLE WIRING CLIPS.

2.4.6 AC CONDUCTORS COLORED OR MARKED AS FOLLOWS: PHASE A OR L1- BLACK PHASE B OR L2- RED, OR OTHER CONVENTION IF THREE PHASE PHASE C OR L3- BLUE, YELLOW, ORANGE**, OR OTHER CONVENTION NEUTRAL- WHITE OR GREY IN 4-WIRE DELTA CONNECTED SYSTEMS THE PHASE WITH HIGHER VOLTAGE TO BE MARKED ORANGE [NEC 110.15].

2.5.1 GROUNDING NOTES:

2.5.2 GROUNDING SYSTEM COMPONENTS SHALL BE LISTED FOR THEIR PURPOSE, AND GROUNDING DEVICES EXPOSED TO THE ELEMENTS SHALL BE RATED FOR SUCH USE.

2.5.3 PV EQUIPMENT SHALL BE GROUNDED ACCORDING TO NEC 690.43 AND MINIMUM NEC TABLE 250.122.

2.5.4 METAL PARTS OF MODULE FRAMES, MODULE RACKING, AND ENCLOSURES CONSIDERED GROUNDED IN ACCORD WITH 250.134 AND 250.136(A).

2.5.5 EQUIPMENT GROUNDING CONDUCTORS SHALL BE SIZED ACCORDING TO NEC 690.45 AND MICROINVERTER MANUFACTURERS' INSTRUCTIONS.

2.5.6 EACH MODULE WILL BE GROUNDED USING WEEB GROUNDING CLIPS AS SHOWN IN MANUFACTURER DOCUMENTATION AND APPROVED BY THE AHJ. IF WEEBS ARE NOT USED, MODULE GROUNDING LUGS MUST BE INSTALLED AT THE SPECIFIED GROUNDING LUG HOLES PER THE MANUFACTURERS' INSTALLATION REQUIREMENTS.

2.5.7 THE GROUNDING CONNECTION TO A MODULE SHALL BE ARRANGED SUCH THAT THE REMOVAL OF A MODULE DOES NOT INTERRUPT A GROUNDING CONDUCTOR TO ANOTHER MODULE.

2.5.8 GROUNDING AND BONDING CONDUCTORS, IF INSULATED, SHALL BE COLORED GREEN OR MARKED GREEN IF #4 AWG OR LARGER [NEC 250.119]

2.5.9 THE GROUNDING ELECTRODE SYSTEM COMPLIES WITH NEC 690.47 AND NEC 250.50 THROUGH 250.106. IF EXISTING SYSTEM IS INACCESSIBLE, OR INADEQUATE, A GROUNDING ELECTRODE SYSTEM PROVIDED ACCORDING TO NEC 250, NEC 690.47 AND AHJ.

2.5.10 GROUND-FAULT DETECTION SHALL COMPLY WITH NEC 690.41(B)(1) AND (2) TO REDUCE FIRE HAZARDS

2.6.1 DISCONNECTION AND OVER-CURRENT PROTECTION NOTES:

2.6.2 DISCONNECTING SWITCHES SHALL BE WIRED SUCH THAT WHEN THE SWITCH IS OPENED THE CONDUCTORS REMAINING ENERGIZED ARE RECONNECTED TO THE TERMINALS MARKED "LINE SIDE" (TYPICALLY THE UPPER TERMINALS).

2.6.3 DISCONNECTS TO BE ACCESSIBLE TO QUALIFIED UTILITY PERSONNEL, BE LOCKABLE, AND BE A VISIBLE-BREAK SWITCH

2.6.4 PV SYSTEM CIRCUITS INSTALLED ON OR IN BUILDINGS SHALL INCLUDE A RAPID SHUTDOWN FUNCTION TO REDUCE SHOCK HAZARD FOR EMERGENCY RESPONDERS IN ACCORDANCE WITH 690.12(A) THROUGH (D).

2.6.5 ALL OCPD RATINGS AND TYPES SPECIFIED ACCORDING TO NEC 690.8, 690.9, AND 240.

2.6.6 MICROINVERTER BRANCHES CONNECTED TO A SINGLE BREAKER OR GROUPED FUSES IN ACCORDANCE WITH NEC 110.3(B).

2.6.7 IF REQUIRED BY AHJ, SYSTEM WILL INCLUDE ARC-FAULT CIRCUIT PROTECTION ACCORDING TO NEC 690.11 AND UL 1699B.

2.7.1 INTERCONNECTION NOTES:

2.7.2 LOAD-SIDE INTERCONNECTION SHALL BE IN ACCORDANCE WITH [NEC 705.12 (B)]

2.7.3 THE SUM OF THE UTILITY OCPD AND INVERTER CONTINUOUS OUTPUT MAY NOT EXCEED 120% OF BUSBAR RATING [NEC 705.12(B)(2)(3)(b)].


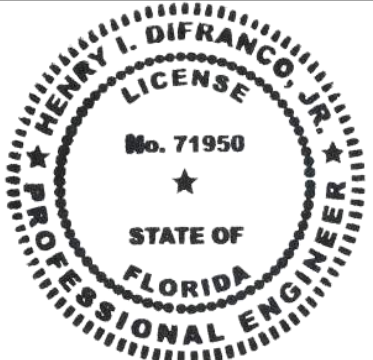
2.7.4 THE SUM OF 125 PERCENT OF THE POWER SOURCE(S) OUTPUT CIRCUIT CURRENT AND THE RATING OF THE OVERCURRENT DEVICE PROTECTING THE BUSBAR SHALL NOT EXCEED 120 PERCENT OF THE AMPACITY OF THE BUSBAR, PV DEDICATED BACKFEED BREAKERS MUST BE LOCATED OPPOSITE END OF THE BUS FROM THE UTILITY SOURCE OCPD [NEC 705.12(B)(2)(3)].

2.7.5 AT MULTIPLE ELECTRIC POWER SOURCES OUTPUT COMBINER PANEL, TOTAL RATING OF ALL OVERCURRENT DEVICES SHALL NOT EXCEED AMPACITY OF BUSBAR. HOWEVER, THE COMBINED OVERCURRENT DEVICE MAY BE EXCLUDED ACCORDING TO NEC 705.12 (B)(2)(3)(C).

2.7.6 FEEDER TAP INTERCONNECTION (LOADSIDE) ACCORDING TO NEC 705.12 (B)(2)(1)

2.7.7 SUPPLY SIDE TAP INTERCONNECTION ACCORDING TO NEC 705.12 (A) WITH SERVICE ENTRANCE CONDUCTORS IN ACCORDANCE WITH NEC 230.42

2.7.8 BACKFEEDING BREAKER FOR ELECTRIC POWER SOURCES OUTPUT IS EXEMPT FROM ADDITIONAL FASTENING [NEC 705.12 (B)(5)].

CONTRACTOR	
	
22171 MCH RD MANDEVILLE, LA 70471 PHONE: 9152011490	
PROJECT NAME & ADDRESS	
PHILLIP NOEGEL	
345 SW SEMINOLE TER, LAKE CITY, FL 32024 COUNTY:-COLUMBIA COUNTY	
SYSTEM SIZE	
DC SIZE: 11.060 KW DC-(STC) AC SIZE: 8.120 KW AC	
	
This item has been digitally signed and sealed by Henry I. DiFranco, Jr., P.E. on April 3, 2023 Printed copies of this document are not considered signed and sealed and the signature must be verified on any electronic copies.	
PRINCIPAL ENGINEERING, INC. 1011 N. CAUSEWAY BLVD. STE 19 MANDEVILLE, LA 70471 985.624.5001 INFO@PI-AEC.COM FLORIDA FIRM NO. 30649	
SHEET TITLE	
NOTES	
DRAWN DATE	3/31/2023
DRAWN BY	TSP
SHEET NUMBER	
G-002	

(28) CANADIAN SOLAR CS3N-395MS
(28) ENPHASE IQ8PLUS-72-2-US

ADDRESS : 345 SW SEMINOLE TER
CITY ZIP : LAKE CITY, FL 32024

METER NO: ACD2110

TOTAL ARRAY SQUARE FOOTAGE IS: 613.48 FT²

DC SIZE 28 X 395W = 11.060 kW DC-STC
AC SIZE 28X 290W = 8.120 kW AC

LEGEND

- FIRE SETBACK
- PROPERTY LINE
- JUNCTION BOX
- SKYLIGHT (ROOF OBSTRUCTION)
- CHIMNEY (ROOF OBSTRUCTION)
- VENT, ATTIC FAN (ROOF OBSTRUCTION)

CONTRACTOR



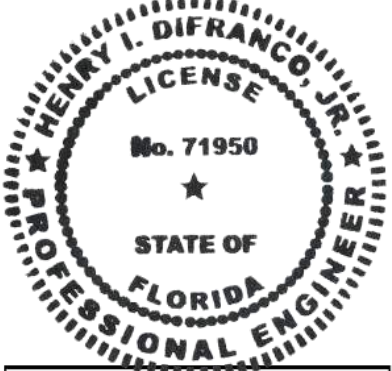
22171 MCH RD
MANDEVILLE, LA 70471
PHONE: 9152011490

PROJECT NAME & ADDRESS

PHILLIP NOEGEL
**345 SW SEMINOLE TER,
LAKE CITY,
FL 32024**
COUNTY:-COLUMBIA COUNTY

SYSTEM SIZE

DC SIZE: 11.060 KW DC-(STC)
AC SIZE: 8.120 KW AC



This item has been digitally signed and sealed by Henry I. DiFranco, Jr., P.E. on April 3, 2023. Printed copies of this document are not considered signed and sealed and the signature must be verified on any electronic copies.

PRINCIPAL ENGINEERING, INC.
1011 N. CAUSEWAY BLVD. STE 19
MANDEVILLE, LA 70471
985.624.5001
INFO@PI-AEC.COM
FLORIDA FIRM NO. 30649

SHEET TITLE

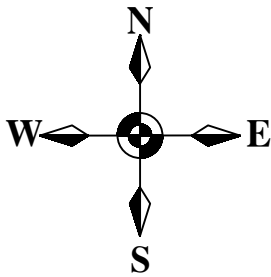
SITE PLAN

DRAWN DATE 3/31/2023

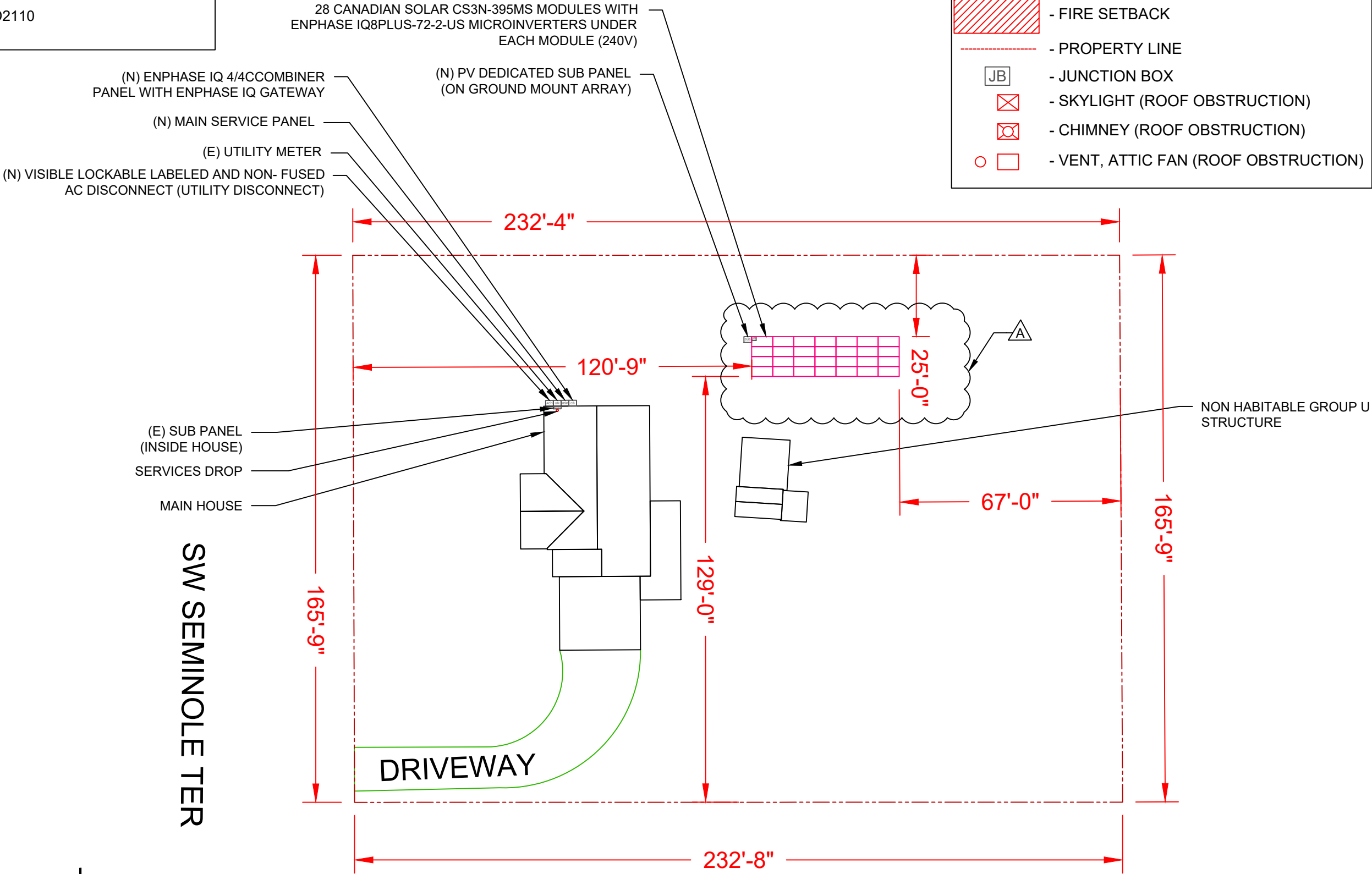
DRAWN BY TSP






SHEET NUMBER

A-101

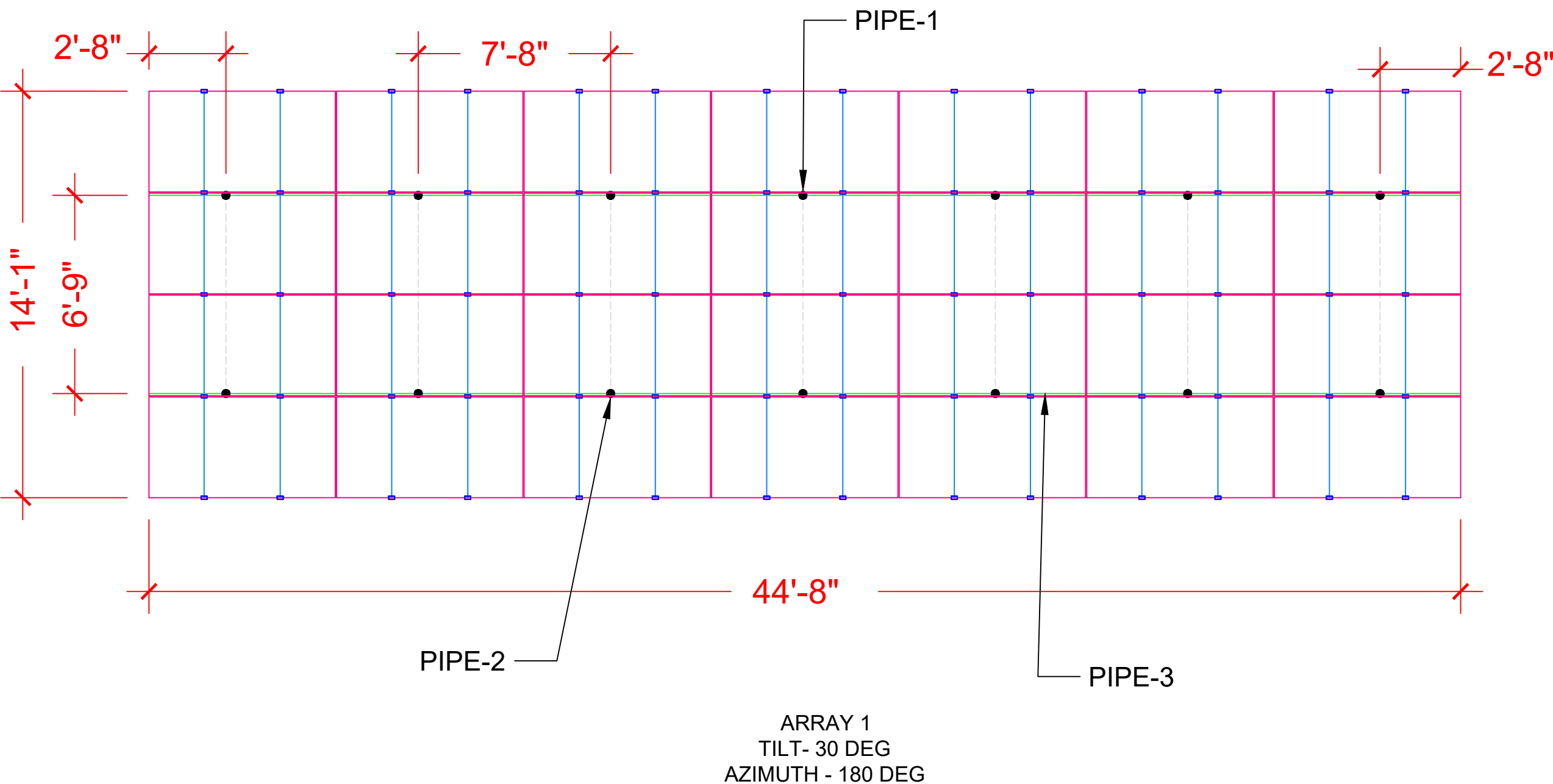


1 | **SITE PLAN**
SCALE:1/32" = 1'-0"




-  - CLAMP
-  - SM HD RAIL
-  - SQUARE BRACE
-  - PIPE-1,2 (2" SCH 40 GAL PIPE)
-  - PIPE 3 (2" SCH 40 GAL PIPE)

FOOTING DEPTH - 5.25 FT
FOOTING DIAMETER - 24.00"



1 | ATTACHMENT PLAN
SCALE: 1/4"=1'-0"

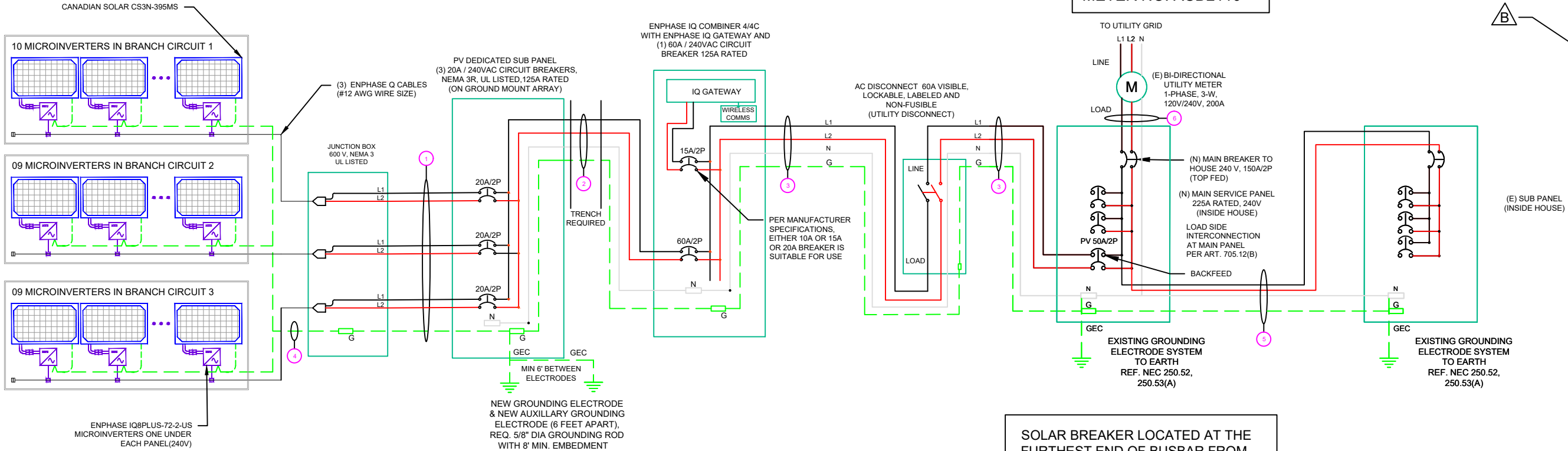
CONTRACTOR	
	
22171 MCH RD MANDEVILLE, LA 70471 PHONE: 9152011490	
PROJECT NAME & ADDRESS	
PHILLIP NOEGEL	
345 SW SEMINOLE TER, LAKE CITY, FL 32024 COUNTY:-COLUMBIA COUNTY	
SYSTEM SIZE	
DC SIZE: 11.060 KW DC-(STC) AC SIZE: 8.120 KW AC	
	
This item has been digitally signed and sealed by Henry I. DiFranco, Jr., P.E. on April 3, 2023. Printed copies of this document are not considered signed and sealed and the signature must be verified on any electronic copies.	
PRINCIPAL ENGINEERING, INC. 1011 N. CAUSEWAY BLVD. STE 19 MANDEVILLE, LA 70471 985.624.5001 INFO@PI-AEC.COM FLORIDA FIRM NO. 30649	
SHEET TITLE	
ATTACHMENT PLAN	
DRAWN DATE	3/31/2023
DRAWN BY	TSP
SHEET NUMBER	
A-103	

SOLAR MODULE SPECIFICATIONS	
MANUFACTURER / MODEL #	CANADIAN SOLAR CS3N-395MS
VMP	37.0V
IMP	10.68A
VOC	44.3V
ISC	11.44A
TEMP. COEFF. VOC	-0.26%/°C
MODULE DIMENSION	76.4"L x 41.3"W x 1.38"D (In Inch)

INVERTER SPECIFICATIONS	
MANUFACTURER / MODEL #	ENPHASE IQ8PLUS-72-2-US MICROINVERTER
MIN/MAX DC VOLT RATING	30V MIN/ 58V MAX
MAX INPUT POWER	235W-440W
NOMINAL AC VOLTAGE RATING	240V/ 211-264V
MAX AC CURRENT	1.21A
MAX MODULES PER STRING	13 (SINGLE PHASE)
MAX OUTPUT POWER	290 VA

WIRE /CONDUIT SCHEDULE	
TAG	DESCRIPTION
1	(6)#10 THWN-2 ON EXTERIOR & (1)#10 THWN-2 GROUND / (GN)
2	(3)#6 THWN-2 & (1)#10 THWN-2 GROUND /(GN) (IN TRENCH 18" DEEP, 60 FEET APPROX. CONDUIT) (3)#4 USE-2 AL & (1)#10 USE-2 AL DIRECT BURIAL (IN TRENCH 24" DEEP, 60 FEET APPROX. CONDUIT)
3	(3)#6 THWN-2 & (1)#10 THWN-2 GROUND / (GN)
4	(1)#6 BARE GROUND
5	(3)#1/0 THWN-2 & (1)#10 THWN-2 GROUND / (GN)
6	(3)#1/0 THWN-2 / (GN)

DC SIZE 28 X 395W = 11.060 kW DC-STC
AC SIZE 28X 290W = 8.120 kW AC



(GN) GENERAL CONDUIT NOTE :
CONDUIT TO BE UL LISTED FOR WET LOCATIONS AND UV PROTECTED (EX. -EMT,SCH 80 PVC OR RMC)*FMC MAYBE USED IN INDOOR APPLICATIONS WHERE PERMITTED BY NEC ART .348

SOLAR BREAKER LOCATED AT THE FURTHEST END OF BUSBAR FROM THE MAIN BREAKER OR FEEDER UNIT

PANEL UPGRADE
INSTALL NEW 225A RATED 150A MAIN BREAKER PANEL

AC DISCONNECT MUST BE WITHIN 10FEET OF UTILITY METER

CONTRACTOR

22171 MCH RD
MANDEVILLE, LA 70471
PHONE: 9152011490

PROJECT NAME & ADDRESS

PHILLIP NOEGEL

345 SW SEMINOLE TER,
LAKE CITY,
FL 32024

COUNTY:-COLUMBIA COUNTY

SYSTEM SIZE
DC SIZE: 11.060 KW DC-(STC)
AC SIZE: 8.120 KW AC

This item has been digitally signed and sealed by Nestor J. Houghton, P.E. on April 3, 2023
Printed copies of this document are not considered signed and sealed and the signature must be verified on any electronic copies.

PRINCIPAL ENGINEERING, INC.
1011 N. CAUSEWAY BLVD. STE 19
MANDEVILLE, LA 70471
985.624.5001
INFO@PI-AEC.COM
FLORIDA FIRM NO. 30649

SHEET TITLE

LINE DIAGRAM

DRAWN DATE3/31/2023

DRAWN BYTSP

SHEET NUMBER

E-601

THWN-2 ...NEC 310.15(B)(16)

AMBIENT TEMPERATURE SPECS	
RECORD LOW TEMP	-5°
AMBIENT TEMP (HIGH TEMP 2%)	34°
CONDUIT HEIGHT	0.5"
CONDUCTOR TEMPERATURE RATE	90°

PERCENT OF VALUES	NUMBER OF CURRENT CARRYING CONDUCTORS
.80	4-6
.70	7-9
.50	10-20

CALCULATIONS:

1. CURRENT CARRYING CONDUCTOR

(A) BEFORE PV DEDICATED SUB PANEL

AMBIENT TEMPERATURE - (34)°C ...NEC 310.15(B)(3)(c)
TEMPERATURE DERATE FACTOR - 0.96 ...NEC 310.15(B)(2)(a)
GROUPING FACTOR - 0.80...NEC 310.15(B)(3)(a)

CONDUCTOR AMPACITY

= (INV O/P CURRENT) x 1.25 / A.T.F / G.F ...NEC 690.8(B)
= [(10 x 1.21) x 1.25] / [0.96 x 0.80]
= 19.69A
SELECTED CONDUCTOR - #10 THWN-2 ...NEC 310.15(B)(16)

(B) AFTER PV DEDICATED SUB PANEL

TEMPERATURE DERATE FACTOR - 0.96
GROUPING FACTOR - 1

CONDUCTOR AMPACITY

= (TOTAL INV O/P CURRENT) x 1.25 / 0.96/ 1 ...NEC 690.8(B)
= [(28 x 1.21) x 1.25] / [0.96 x 1]
= 44.11 A
SELECTED CONDUCTOR - #6 THWN-2 OR #4 USE-2 AL
...NEC 310.15(B)(16)

(B) AFTER IQ COMBINER PANEL

TEMPERATURE DERATE FACTOR - 0.96
GROUPING FACTOR - 1

CONDUCTOR AMPACITY

= (TOTAL INV O/P CURRENT) x 1.25 / 0.96/ 1 ...NEC 690.8(B)
= [(28 x 1.21) x 1.25] / [0.96 x 1]
= 44.11 A
SELECTED CONDUCTOR - #6 THWN-2 ...NEC 310.15(B)(16)

2. PV OVER CURRENT PROTECTION

...NEC 690.9(B)

= TOTAL INVERTER O/P CURRENT x 1.25
= (28 x 1.21) x 1.25 = 42.35 A
SELECTED OCPD = 50A ...NEC 240.6

3. 120% RULE FOR BACKFEED BREAKER

...NEC 705.12(B)(2)(3)(b)



MCB + PV BREAKER <= (1.2 x BUS BAR RATING)
(150 + 50) <= 1.2 x 225A
200.00 <= 270.00 HENCE OK

4. VOLTAGE DROP CALCULATION

VOLTAGE DROP= (0.2 x LENGTH OF CONDUCTOR x
CURRENT x RESISTANCE IN CONDUCTOR) / 240
= (0.2 x 60 x 33.88 x 0.49 (FOR #6 AWG WIRE)) / 240
= 0.83%

VOLTAGE DROP IS WITHIN PERMISSIBLE LIMIT OF
2%.HENCE OK

CONTRACTOR



22171 MCH RD
MANDEVILLE, LA 70471
PHONE: 9152011490

PROJECT NAME & ADDRESS

PHILLIP NOEGEL

**345 SW SEMINOLE TER,
LAKE CITY,
FL 32024**

COUNTY:-COLUMBIA COUNTY

SYSTEM SIZE

DC SIZE: 11.060 KW DC-(STC)
AC SIZE: 8.120 KW AC



This item has been digitally
signed and sealed by
Nestor J. Houghton, P.E.
on April 3, 2023
Printed copies of this
document are not considered
signed and sealed and the
signature must be verified
on any electronic copies.

PRINCIPAL ENGINEERING, INC.
1011 N. CAUSEWAY BLVD. STE 19
MANDEVILLE, LA 70471
985.624.5001
INFO@PI-AEC.COM
FLORIDA FIRM NO. 30649

SHEET TITLE

**ELECTRICAL
CALCULATIONS**

DRAWN DATE 3/31/2023

DRAWN BY TSP

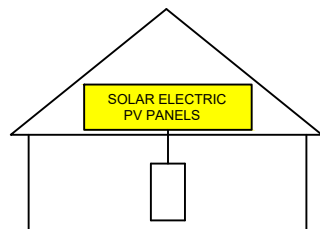
SHEET NUMBER

E-602

WARNING: PHOTOVOLTAIC
POWER SOURCE

SOLAR PV SYSTEM EQUIPPED
WITH RAPID SHUTDOWN

TURN RAPID SHUTDOWN
SWITCH TO THE 'OFF'
POSITION TO SHUT
DOWN PV SYSTEM AND
REDUCE SHOCK HAZARD
IN THE ARRAY



AC DISCONNECT

WARNING
ELECTRIC SHOCK HAZARD

DO NOT TOUCH TERMINALS.
TERMINALS ON BOTH LINE AND
LOAD SIDES
MAY BE ENERGIZED IN THE
OPEN POSITION

PHOTOVOLTAIC SYSTEM
AC DISCONNECT

OPERATING VOLTAGE: 240 VOLTS
OPERATING CURRENT: 33.88 AMPS

SOLAR
BREAKER

AC COMBINER BOX

PHOTOVOLTAIC
MICROINVERTERS
LOCATED UNDER
EACH PV MODULE IN
ROOFTOP ARRAY

PHOTOVOLTAIC SYSTEM
EQUIPPED WITH
RAPID SHUTDOWN

RATED AC OUTPUT CURRENT: ____
NOM. OPERATING VOLTAGE: ____

WARNING
DUAL POWER SOURCES

SOURCES: UTILITY GRID AND PV
SOLAR ELECTRIC SYSTEM

____ KW SOLAR
DISCONNECT LOCATED

____ FT ←

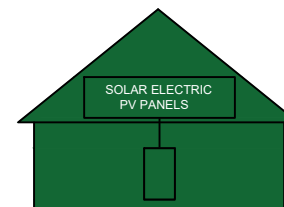
→ FT ____

WARNING
INVERTER OUTPUT CONNECTION

DO NOT RELOCATE THIS
OVERCURRENT DEVICE

EMERGENCY RESPONDER
THIS SOLAR PV SYSTEM EQUIPPED
WITH RAPID SHUTDOWN

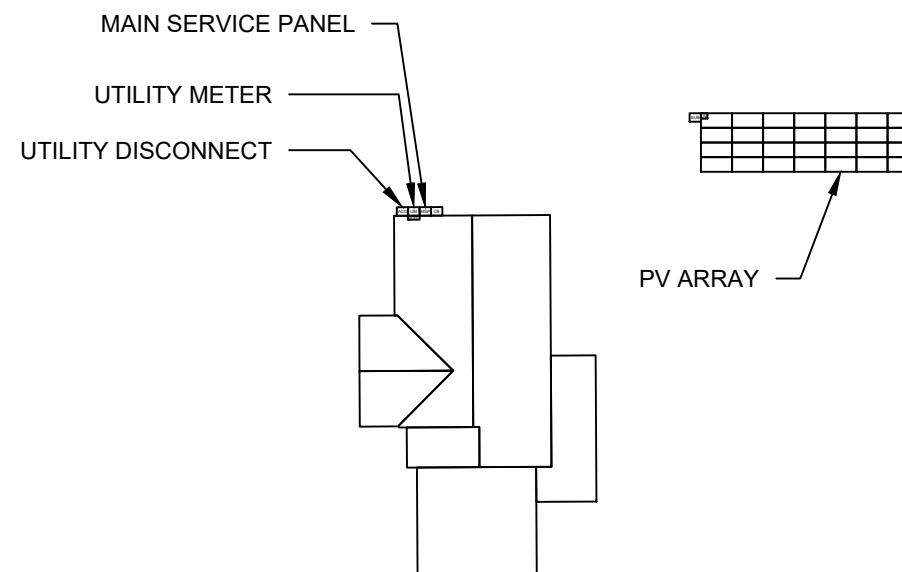
TURN RAPID SHUTDOWN
SWITCH TO THE 'OFF'
POSITION TO SHUTDOWN
ENTIRE PV SYSTEM.



THE LABEL SHALL BE REFLECTIVE, WITH ALL LETTERS CAPITALIZED AND HAVING
A MINIMUM HEIGHT OF 3/8 IN. (9.5 MM), IN WHITE ON A RED BACKGROUND.

CAUTION

POWER TO THIS BUILDING IS ALSO SUPPLIED
FROM THE FOLLOWING SOURCES WITH
DISCONNECTS LOCATED AS SHOWN:



CONTRACTOR



22171 MCH RD
MANDEVILLE, LA 70471
PHONE: 9152011490

PROJECT NAME & ADDRESS

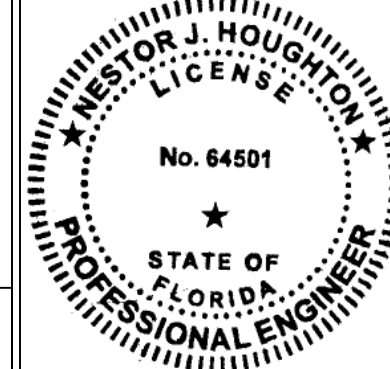
PHILLIP NOEGEL

345 SW SEMINOLE TER,
LAKE CITY,
FL 32024

COUNTY:-COLUMBIA COUNTY

SYSTEM SIZE

DC SIZE: 11.060 KW DC-(STC)
AC SIZE: 8.120 KW AC



This item has been digitally
signed and sealed by
Nestor J. Houghton, P.E.
on April 3, 2023
Printed copies of this
document are not considered
signed and sealed and the
signature must be verified
on any electronic copies.

PRINCIPAL ENGINEERING, INC.
1011 N. CAUSEWAY BLVD. STE 19
MANDEVILLE, LA 70471
985.624.5001
INFO@PI-AEC.COM
FLORIDA FIRM NO. 30649

SHEET TITLE

PLACARD

DRAWN DATE 3/31/2023

DRAWN BY TSP

SHEET NUMBER

E-603



HiKuBlack Mono PERC
BLACK FRAME ON BLACK BACKSHEET
F23 Frame
380 W ~ 405 W
CS3N-380|385|390|395|400|405MS

MORE POWER

- 405 W Module power up to 405 W
Module efficiency up to 19.9 %
- Lower LCOE & BOS cost
- Comprehensive LID / LeTID mitigation technology, up to 50% lower degradation

- Better shading tolerance

MORE RELIABLE

- Minimizes micro-crack impacts
- Heavy snow load up to 8100 Pa, enhanced wind load up to 6000 Pa*

25 Years Industry Leading Product Warranty on Materials and Workmanship*

25 Years Linear Power Performance Warranty*

1st year power degradation no more than 2%
Subsequent annual power degradation no more than 0.55%

*Subject to the terms and conditions contained in the applicable Canadian Solar Limited Warranty Statement. Also this 25-year limited product warranty is available only for products installed and operating on residential rooftops in certain regions.

MANAGEMENT SYSTEM CERTIFICATES*

ISO 9001: 2015 / Quality management system
ISO 14001: 2015 / Standards for environmental management system
ISO 45001: 2018 / International standards for occupational health & safety

PRODUCT CERTIFICATES*

IEC 61215 / IEC 61730 / CE
FSEC (US Florida) / UL 61730 / IEC 61701 / IEC 62716



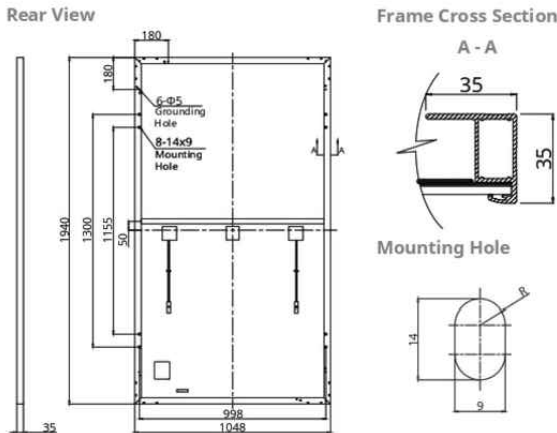
* The specific certificates applicable to different module types and markets will vary, and therefore not all of the certifications listed herein will simultaneously apply to the products you order or use. Please contact your local Canadian Solar sales representative to confirm the specific certificates available for your Product and applicable in the regions in which the products will be used.

CSI SOLAR (USA) CO., LTD. is committed to providing high quality solar photovoltaic modules, solar energy and battery storage solutions to customers. The company was recognized as the No. 1 module supplier for quality and performance/price ratio in the IHS Module Customer Insight Survey. Over the past 20 years, it has successfully delivered over 63 GW of premium-quality solar modules across the world.

* For detailed information, please refer to Installation Manual.

CSI SOLAR (USA) CO., LTD.
1350 Treat Blvd. Suite 500, Walnut Creek, CA 94598, USA | www.csisolar.com/na | service.ca@csisolar.com

ENGINEERING DRAWING (mm)



ELECTRICAL DATA | STC*

CS3N	380MS	385MS	390MS	395MS	400MS	405MS
Nominal Max. Power (Pmax)	380 W	385 W	390 W	395 W	400 W	405 W
Opt. Operating Voltage (Vmp)	36.4 V	36.6 V	36.8 V	37.0 V	37.2 V	37.4 V
Opt. Operating Current (Imp)	10.44 A	10.52 A	10.60 A	10.68 A	10.76 A	10.83 A
Open Circuit Voltage (Voc)	43.7 V	43.9 V	44.1 V	44.3 V	44.5 V	44.7 V
Short Circuit Current (Isc)	11.26 A	11.32 A	11.38 A	11.44 A	11.50 A	11.56 A
Module Efficiency	18.7%	18.9%	19.2%	19.4%	19.7%	19.9%
Operating Temperature	-40°C ~ +85°C					
Max. System Voltage	1000V (UL)					
Module Fire Performance	TYPE 2 (UL 61730 1000V)					
Max. Series Fuse Rating	20 A					
Application Classification	Class A					
Power Tolerance	0 ~ +10 W					

* Under Standard Test Conditions (STC) of irradiance of 1000 W/m², spectrum AM 1.5 and cell temperature of 25°C.

ELECTRICAL DATA | NMOT*

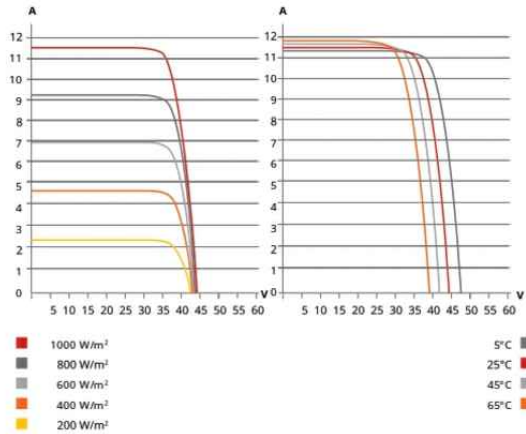
CS3N	380MS	385MS	390MS	395MS	400MS	405MS
Nominal Max. Power (Pmax)	284 W	288 W	291 W	295 W	299 W	303 W
Opt. Operating Voltage (Vmp)	34.0 V	34.2 V	34.4 V	34.6 V	34.7 V	34.9 V
Opt. Operating Current (Imp)	8.35 A	8.42 A	8.48 A	8.54 A	8.60 A	8.66 A
Open Circuit Voltage (Voc)	41.2 V	41.4 V	41.6 V	41.8 V	41.9 V	42.1 V
Short Circuit Current (Isc)	9.08 A	9.13 A	9.18 A	9.23 A	9.28 A	9.33 A

* Under Nominal Module Operating Temperature (NMOT), irradiance of 800 W/m², spectrum AM 1.5, ambient temperature 20°C, wind speed 1 m/s.

* The specifications and key features contained in this datasheet may deviate slightly from our actual products due to the on-going innovation and product enhancement. CSI Solar Co., Ltd. reserves the right to make necessary adjustment to the information described herein at any time without further notice. Please be kindly advised that PV modules should be handled and installed by qualified people who have professional skills and please carefully read the safety and installation instructions before using our PV modules.

CSI SOLAR (USA) CO., LTD.

CS3N-400MS / I-V CURVES



MECHANICAL DATA

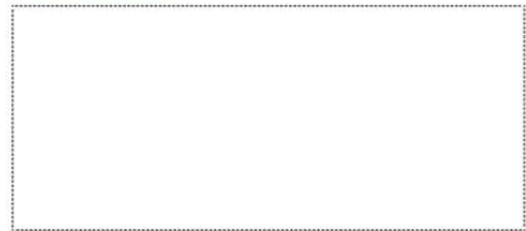
Specification	Data
Cell Type	Mono-crystalline
Cell Arrangement	132 [2 X (11 X 6)]
Dimensions	1940 X 1048 X 35 mm (76.4 X 41.3 X 1.38 in)
Weight	23.4 kg (51.6 lbs)
Front Cover	3.2 mm tempered glass
Frame	Anodized aluminium alloy
J-Box	IP68, 3 bypass diodes
Cable	12 AWG (UL)
Cable Length (Including Connector)	Portrait: 400 mm (15.7 in) (+) / 280 mm (11.0 in) (-) (supply additional cable jumper: 2 lines/pallet); landscape: 1250 mm (49.2 in)*
Connector	T4 or MC4 series
Per Pallet	30 pieces

Per Container (40' HQ) 720 pieces
* For detailed information, please contact your local Canadian Solar sales and technical representatives.

TEMPERATURE CHARACTERISTICS

Specification	Data
Temperature Coefficient (Pmax)	-0.34 % / °C
Temperature Coefficient (Voc)	-0.26 % / °C
Temperature Coefficient (Isc)	0.05 % / °C
Nominal Module Operating Temperature	42 ± 3°C

PARTNER SECTION



Jan. 2022 | All rights reserved | PV Module Product Datasheet v2.9C25_F23_J3_NA

CONTRACTOR



22171 MCH RD
MANDEVILLE, LA 70471
PHONE: 9152011490

PROJECT NAME & ADDRESS

PHILLIP NOEGEL

345 SW SEMINOLE TER,
LAKE CITY,
FL 32024

COUNTY:-COLUMBIA COUNTY

SYSTEM SIZE

DC SIZE: 11.060 KW DC-(STC)
AC SIZE: 8.120 KW AC

SHEET TITLE
RESOURCE
DOCUMENT

DRAWN DATE 3/31/2023
DRAWN BY TSP

SHEET NUMBER
R-001

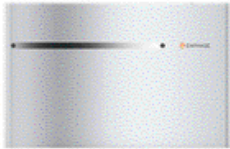


DATA SHEET



IQ8 and IQ8+ Microinverters

Our newest IQ8 Microinverters are the industry's first microgrid-forming, software-defined microinverters with split-phase power conversion capability to convert DC power to AC power efficiently. The brain of the semiconductor-based microinverter is our proprietary application-specific integrated circuit (ASIC) which enables the microinverter to operate in grid-tied or off-grid modes. This chip is built in advanced 55nm technology with high speed digital logic and has super-fast response times to changing loads and grid events, alleviating constraints on battery sizing for home energy systems.



Part of the Enphase Energy System, IQ8 Series Microinverters integrate with the Enphase IQ Battery, Enphase IQ Gateway, and the Enphase App monitoring and analysis software.



IQ8 Series Microinverters redefine reliability standards with more than one million cumulative hours of power-on testing, enabling an industry-leading limited warranty of up to 25 years.



Connect PV modules quickly and easily to IQ8 Series Microinverters using the included Q-DCC-2 adapter cable with plug-n-play MC4 connectors.



IQ8 Series Microinverters are UL Listed as PV Rapid Shut Down Equipment and conform with various regulations, when installed according to manufacturer's instructions.

© 2021 Enphase Energy. All rights reserved. Enphase, the Enphase logo, IQ8 microinverters, and other names are trademarks of Enphase Energy, Inc. Data subject to change.

IQ8SP-DS-0002-01-EN-US-2021-10-19

Easy to install

- Lightweight and compact with plug-n-play connectors
- Power Line Communication (PLC) between components
- Faster installation with simple two-wire cabling

High productivity and reliability

- Produce power even when the grid is down
- More than one million cumulative hours of testing
- Class II double-insulated enclosure
- Optimized for the latest high-powered PV modules

Microgrid-forming

- Complies with the latest advanced grid support
- Remote automatic updates for the latest grid requirements
- Configurable to support a wide range of grid profiles
- Meets CA Rule 21 (UL 1741-SA) requirements

IQ8 and IQ8+ Microinverters

INPUT DATA (DC)		IQ8-60-2-US	IQ8PLUS-72-2-US
Commonly used module pairings ¹	W	235 – 350	235 – 440
Module compatibility		60-cell/120 half-cell	60-cell/120 half-cell and 72-cell/144 half-cell
MPPT voltage range	V	27 – 37	29 – 45
Operating range	V	25 – 48	25 – 58
Min/max start voltage	V	30 / 48	30 / 58
Max input DC voltage	V	50	60
Max DC current ² [module Isc]	A		15
Overtoltage class DC port			II
DC port backfeed current	mA		0
PV array configuration		1x1 Ungrounded array; No additional DC side protection required; AC side protection requires max 20A per branch circuit	
OUTPUT DATA (AC)		IQ8-60-2-US	IQ8PLUS-72-2-US
Peak output power	VA	245	300
Max continuous output power	VA	240	290
Nominal (L-L) voltage/range ³	V		240 / 211 – 264
Max continuous output current	A	1.0	1.21
Nominal frequency	Hz		60
Extended frequency range	Hz		50 – 68
Max units per 20 A (L-L) branch circuit ⁴		16	13
Total harmonic distortion			<5%
Overtoltage class AC port			III
AC port backfeed current	mA		30
Power factor setting			1.0
Grid-tied power factor (adjustable)			0.85 leading – 0.85 lagging
Peak efficiency	%	97.5	97.6
CEC weighted efficiency	%	97	97
Night-time power consumption	mW		60
MECHANICAL DATA			
Ambient temperature range		-40°C to +60°C (-40°F to +140°F)	
Relative humidity range		4% to 100% (condensing)	
DC Connector type		MC4	
Dimensions (HxWxD)		212 mm (8.3") x 175 mm (6.9") x 30.2 mm (1.2")	
Weight		1.08 kg (2.38 lbs)	
Cooling		Natural convection – no fans	
Approved for wet locations		Yes	
Acoustic noise at 1m		<60 dBA	
Pollution degree		PD3	
Enclosure		Class II double-insulated, corrosion resistant polymeric enclosure	
Environ. category / UV exposure rating		NEMA Type 6 / outdoor	
COMPLIANCE			
Certifications		CA Rule 21 (UL 1741-SA), UL 62109-1, UL1741/IEEE1547, FCC Part 15 Class B, ICES-0003 Class B, CAN/CSA-C22.2 NO. 107.1-01 This product is UL Listed as PV Rapid Shut Down Equipment and conforms with NEC 2014, NEC 2017, and NEC 2020 section 690.12 and C22.1-2018 Rule 64-218 Rapid Shutdown of PV Systems, for AC and DC conductors, when installed according to manufacturer's instructions.	

(1) No enforced DC/AC ratio. See the compatibility calculator at <https://link.enphase.com/module-compatibility> (2) Maximum continuous input DC current is 10.6A (3) Nominal voltage range can be extended beyond nominal if required by the utility. (4) Limits may vary. Refer to local requirements to define the number of microinverters per branch in your area.

IQ8SP-DS-0002-01-EN-US-2021-10-19

CONTRACTOR



22171 MCH RD
MANDEVILLE, LA 70471
PHONE: 9152011490

PROJECT NAME & ADDRESS

PHILLIP NOEGEL

345 SW SEMINOLE TER,
LAKE CITY,
FL 32024

COUNTY:-COLUMBIA COUNTY

SYSTEM SIZE

DC SIZE: 11.060 KW DC-(STC)
AC SIZE: 8.120 KW AC

SHEET TITLE

RESOURCE
DOCUMENT

DRAWN DATE 3/31/2023

DRAWN BY TSP

SHEET NUMBER

R-002

Enphase IQ Combiner 4/4C

X-IQ-AM1-240-4
X-IQ-AM1-240-4C



To learn more about Enphase offerings, visit enphase.com

The **Enphase IQ Combiner 4/4C** with Enphase IQ Gateway and integrated LTE-M1 cell modem (included only with IQ Combiner 4C) consolidates interconnection equipment into a single enclosure and streamlines IQ microinverters and storage installations by providing a consistent, pre-wired solution for residential applications. It offers up to four 2-pole input circuits and Eaton BR series busbar assembly.

Smart

- Includes IQ Gateway for communication and control
- Includes Enphase Mobile Connect cellular modem (CELLMODEM-M1-06-SP-05), included only with IQ Combiner 4C
- Includes solar shield to match Enphase IQ Battery aesthetics and deflect heat
- Flexible networking supports Wi-Fi, Ethernet, or cellular
- Optional AC receptacle available for PLC bridge
- Provides production metering and consumption monitoring

Simple

- Centered mounting brackets support single stud mounting
- Supports bottom, back and side conduit entry
- Up to four 2-pole branch circuits for 240 VAC plug-in breakers (not included)
- 80A total PV or storage branch circuits

Reliable

- Durable NRTL-certified NEMA type 3R enclosure
- Five-year limited warranty
- Two years labor reimbursement program coverage included for both the IQ Combiner SKU's
- UL listed



Enphase IQ Combiner 4/4C

MODEL NUMBER	
IQ Combiner 4 (X-IQ-AM1-240-4)	IQ Combiner 4 with Enphase IQ Gateway printed circuit board for integrated revenue grade PV production metering (ANSI C12.20 +/- 0.5%) and consumption monitoring (+/- 2.5%). Includes a silver solar shield to match the IQ Battery system and IQ System Controller 2 and to deflect heat.
IQ Combiner 4C (X-IQ-AM1-240-4C)	IQ Combiner 4C with Enphase IQ Gateway printed circuit board for integrated revenue grade PV production metering (ANSI C12.20 +/- 0.5%) and consumption monitoring (+/- 2.5%). Includes Enphase Mobile Connect cellular modem (CELLMODEM-M1-06-SP-05), a plug-and-play industrial-grade cell modem for systems up to 60 microinverters. (Available in the US, Canada, Mexico, Puerto Rico, and the US Virgin Islands, where there is adequate cellular service in the installation area.) Includes a silver solar shield to match the IQ Battery and IQ System Controller and to deflect heat.
ACCESSORIES AND REPLACEMENT PARTS (not included, order separately)	
Ensemble Communications Kit COMMS-CELLMODEM-M1-06 CELLMODEM-M1-06-SP-05 CELLMODEM-M1-06-AT-05	- Includes COMMS-KIT-01 and CELLMODEM-M1-06-SP-05 with 5-year Sprint data plan for Ensemble sites - 4G based LTE-M1 cellular modem with 5-year Sprint data plan. - 4G based LTE-M1 cellular modem with 5-year AT&T data plan
Circuit Breakers BRK-10A-2-240V BRK-15A-2-240V BRK-20A-2P-240V BRK-15A-2P-240V-B BRK-20A-2P-240V-B	Supports Eaton BR210, BR215, BR220, BR230, BR240, BR250, and BR260 circuit breakers. Circuit breaker, 2 pole, 10A, Eaton BR2 10 Circuit breaker, 2 pole, 15A, Eaton BR2 15 Circuit breaker, 2 pole, 20A, Eaton BR220 Circuit breaker, 2 pole, 15A, Eaton BR2 15B with hold down kit support Circuit breaker, 2 pole, 20A, Eaton BR220B with hold down kit support
EPLC-01	Power line carrier (communication bridge pair), quantity - one pair
XA-SOLARSHIELD-ES	Replacement solar shield for IQ Combiner 4/4C
XA-PLUG-120-3	Accessory receptacle for Power Line Carrier in IQ Combiner 4/4C (required for EPLC-01)
XA-ENV-PCBA-3	Replacement IQ Gateway printed circuit board (PCB) for Combiner 4/4C
X-IQ-NA-HD-125A	Hold down kit for Eaton circuit breaker with screws.
ELECTRICAL SPECIFICATIONS	
Rating	Continuous duty
System voltage	120/240 VAC, 60 Hz
Eaton BR series busbar rating	125 A
Max. continuous current rating	65 A
Max. continuous current rating (input from PV/storage)	64 A
Max. fuse/circuit rating (output)	90 A
Branch circuits (solar and/or storage)	Up to four 2-pole Eaton BR series Distributed Generation (DG) breakers only (not included)
Max. total branch circuit breaker rating (input)	80A of distributed generation / 95A with IQ Gateway breaker included
Production metering CT	200 A solid core pre-installed and wired to IQ Gateway
Consumption monitoring CT (CT-200-SPLIT)	A pair of 200 A split core current transformers
MECHANICAL DATA	
Dimensions (WxHxD)	37.5 x 49.5 x 16.8 cm (14.75" x 19.5" x 6.63"). Height is 21.06" (53.5 cm) with mounting brackets.
Weight	7.5 kg (16.5 lbs)
Ambient temperature range	-40° C to +46° C (-40° to 115° F)
Cooling	Natural convection, plus heat shield
Enclosure environmental rating	Outdoor, NRTL-certified, NEMA type 3R, polycarbonate construction
Wire sizes	• 20 A to 50 A breaker inputs: 14 to 4 AWG copper conductors • 60 A breaker branch input: 4 to 1/0 AWG copper conductors • Main lug combined output: 10 to 2/0 AWG copper conductors • Neutral and ground: 14 to 1/0 copper conductors Always follow local code requirements for conductor sizing.
Altitude	To 2000 meters (6,560 feet)
INTERNET CONNECTION OPTIONS	
Integrated Wi-Fi	802.11b/g/n
Cellular	CELLMODEM-M1-06-SP-05, CELLMODEM-M1-06-AT-05 (4G based LTE-M1 cellular modem). Note that an Enphase Mobile Connect cellular modem is required for all Ensemble installations.
Ethernet	Optional, 802.3, Cat5E (or Cat 6) UTP Ethernet cable (not included)
COMPLIANCE	
Compliance, IQ Combiner	UL 1741, CAN/CSA C22.2 No. 107.1, 47 CFR, Part 15, Class B, ICES 003 Production metering: ANSI C12.20 accuracy class 0.5 (PV production) Consumption metering: accuracy class 2.5
Compliance, IQ Gateway	UL 60601-1/CANCSA 22.2 No. 61010-1

To learn more about Enphase offerings, visit enphase.com

© 2021 Enphase Energy. All rights reserved. Enphase, the Enphase logo, IQ Combiner 4/4C, and other names are trademarks of Enphase Energy, Inc. Data subject to change. 10-21-2021



CONTRACTOR



22171 MCH RD
MANDEVILLE, LA 70471
PHONE: 9152011490

PROJECT NAME & ADDRESS

PHILLIP NOEGEL

345 SW SEMINOLE TER,
LAKE CITY,
FL 32024

COUNTY:-COLUMBIA COUNTY

SYSTEM SIZE

DC SIZE: 11.060 KW DC-(STC)
AC SIZE: 8.120 KW AC

SHEET TITLE

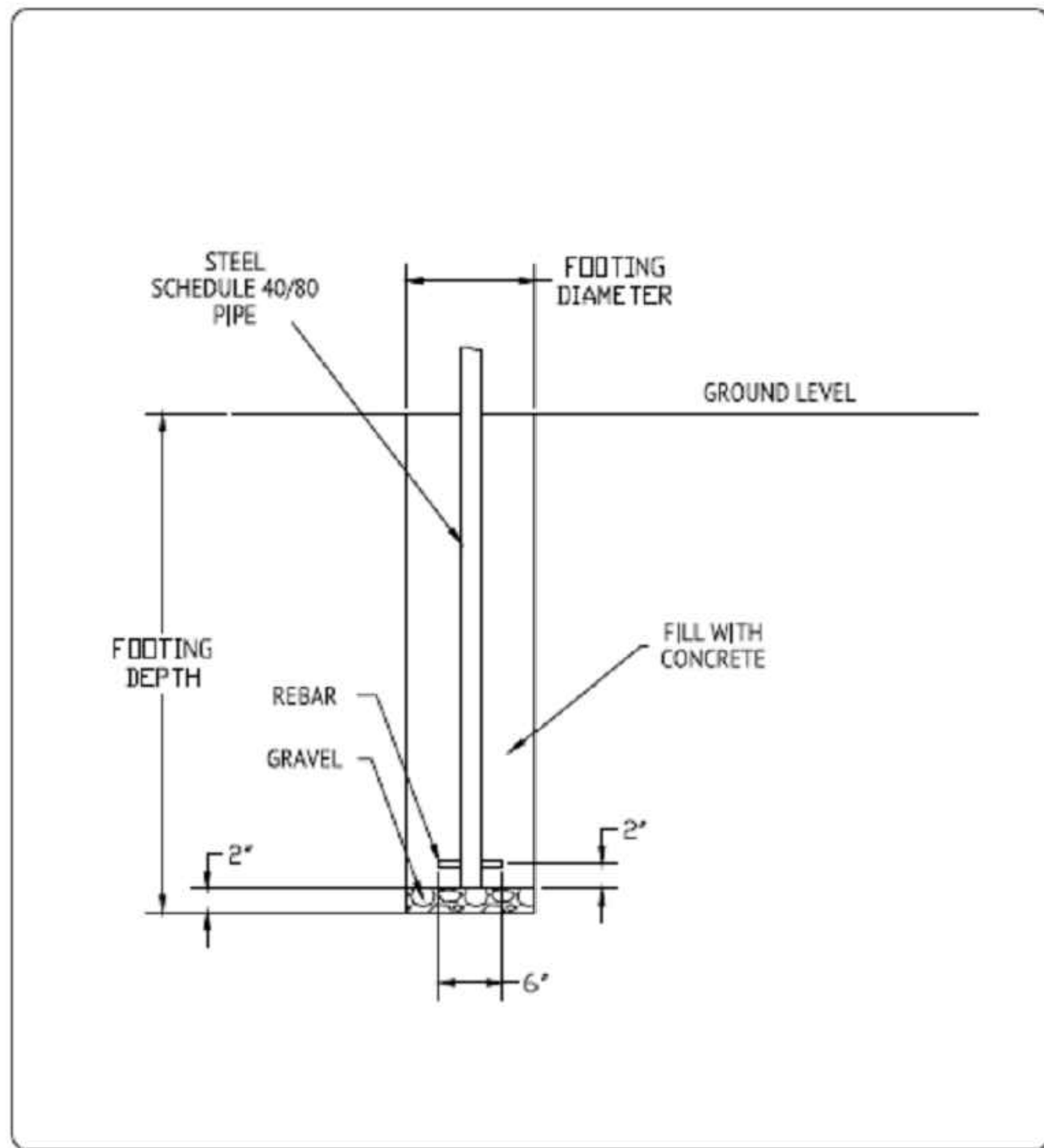
RESOURCE
DOCUMENT

DRAWN DATE 3/31/2023

DRAWN BY TSP

SHEET NUMBER

R-003



UNIRAC

1411 BROADWAY BLVD NE
ALBUQUERQUE, NM 87102 USA
WWW.UNIRAC.COM

PRODUCT LINE:	ULA
DRAWING TYPE:	ASSEMBLY
DESCRIPTION:	ULA FOUNDATION
REVISION DATE:	APRIL 2016

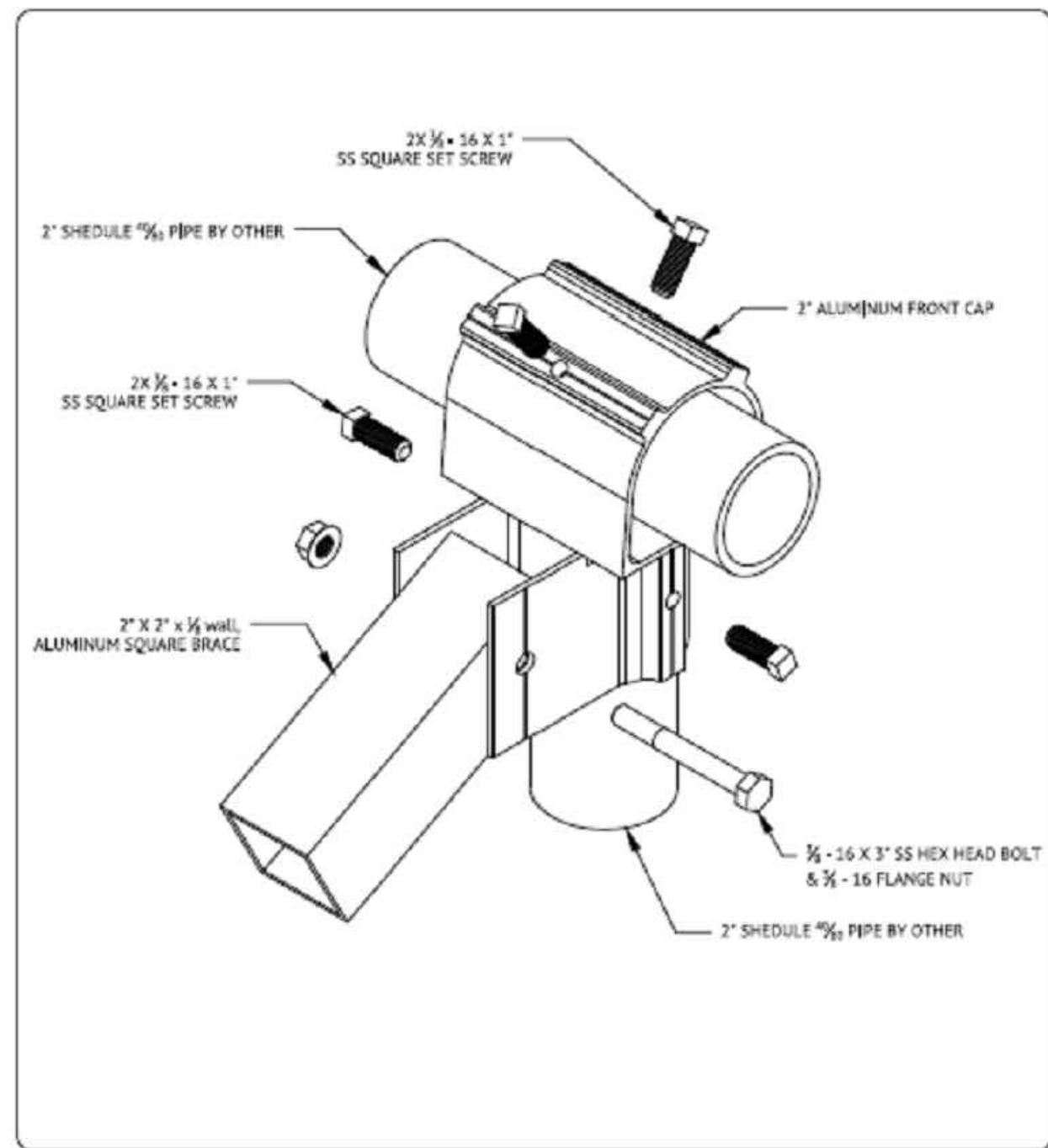
DRAWING NOT TO SCALE
ALL DIMENSIONS ARE NOMINAL

PRODUCT PROTECTED BY ONE
OR MORE US PATENTS

LEGAL NOTICE

ULA-A03

SHEET



UNIRAC

1411 BROADWAY BLVD NE
ALBUQUERQUE, NM 87102 USA
WWW.UNIRAC.COM

PRODUCT LINE:	ULA
DRAWING TYPE:	PART
DESCRIPTION:	ALUM FRONT CAP
REVISION DATE:	APRIL 2016

DRAWING NOT TO SCALE
ALL DIMENSIONS ARE NOMINAL

PRODUCT PROTECTED BY ONE
OR MORE US PATENTS

LEGAL NOTICE

ULA-A04

SHEET

CONTRACTOR



22171 MCH RD
MANDEVILLE, LA 70471
PHONE: 9152011490

PROJECT NAME & ADDRESS

PHILLIP NOEGEL

345 SW SEMINOLE TER,
LAKE CITY,
FL 32024

COUNTY:-COLUMBIA COUNTY

SYSTEM SIZE

DC SIZE: 11.060 KW DC-(STC)
AC SIZE: 8.120 KW AC

SHEET TITLE

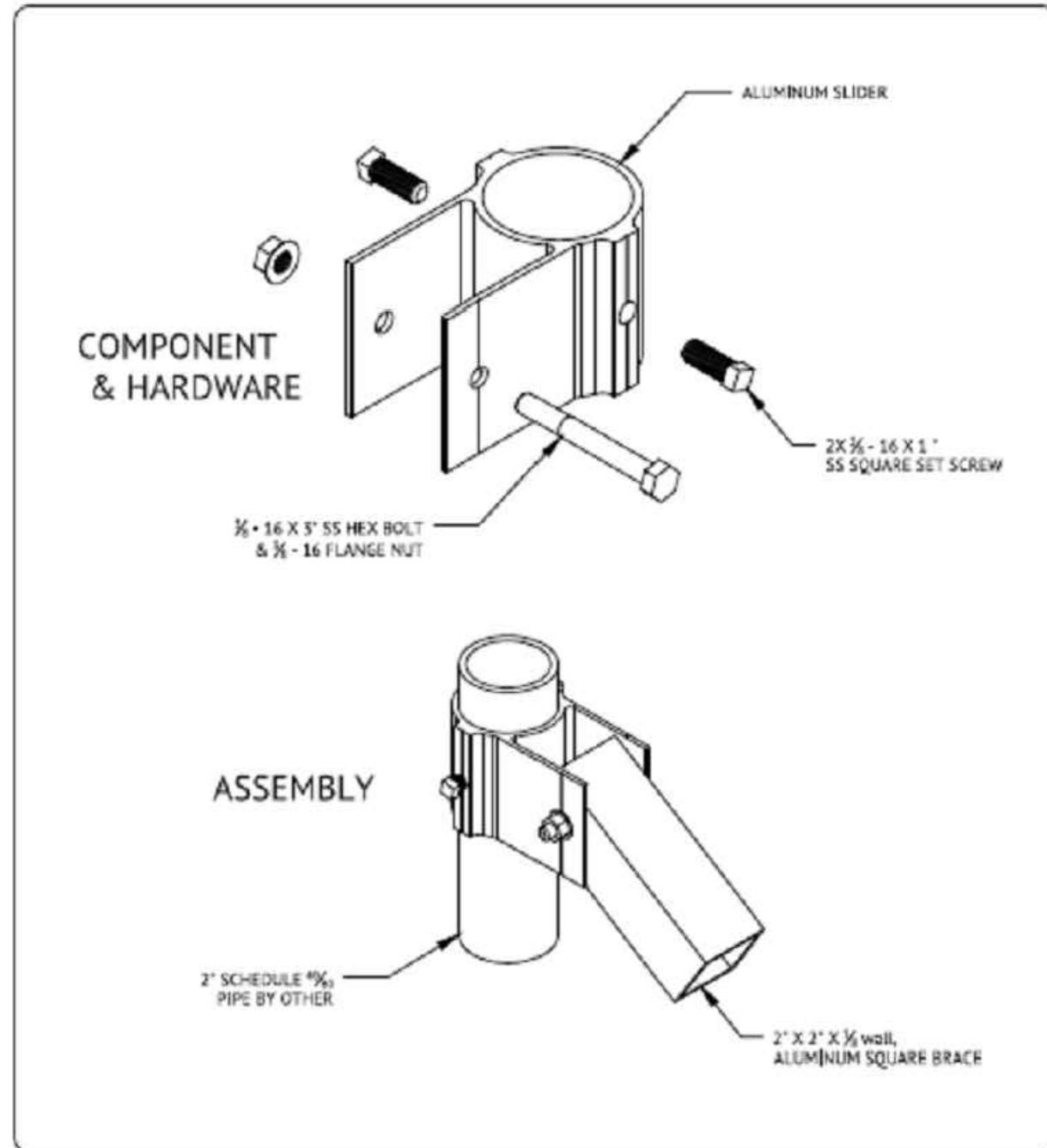
RESOURCE
DOCUMENT


DRAWN DATE 3/31/2023

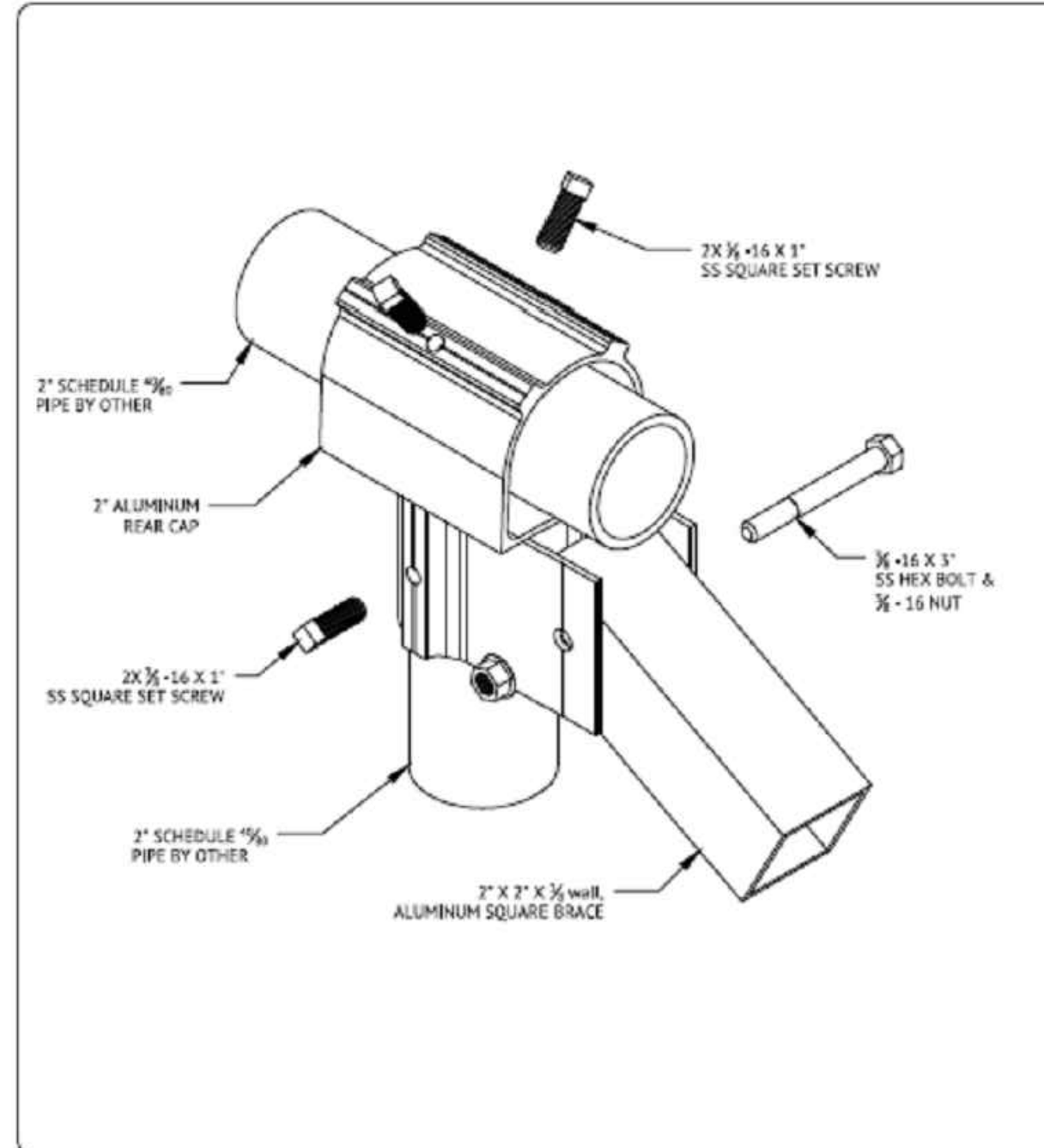
DRAWN BY TSP


SHEET NUMBER

R-004



 1411 BROADWAY BLVD NE ALBUQUERQUE, NM 87102 USA WWW.UNIRAC.COM	PRODUCT LINE:	ULA	DRAWING NOT TO SCALE ALL DIMENSIONS ARE NOMINAL	ULA-A06 SHEET
	DRAWING TYPE:	PART		
	DESCRIPTION:	ALUM SLIDER	PRODUCT PROTECTED BY ONE OR MORE US PATENTS	
	REVISION DATE:	APRIL 2016		
			LEGAL NOTICE	



 1411 BROADWAY BLVD NE ALBUQUERQUE, NM 87102 USA WWW.UNIRAC.COM	PRODUCT LINE:	ULA	DRAWING NOT TO SCALE ALL DIMENSIONS ARE NOMINAL	ULA-A05 SHEET
	DRAWING TYPE:	PART		
	DESCRIPTION:	ALUMINUM REAR CAP	PRODUCT PROTECTED BY ONE OR MORE US PATENTS	
	REVISION DATE:	APRIL 2016		

CONTRACTOR



22171 MCH RD
MANDEVILLE, LA 70471
PHONE: 9152011490

PROJECT NAME & ADDRESS

PHILLIP NOEGEL

345 SW SEMINOLE TER,
LAKE CITY,
FL 32024

COUNTY:-COLUMBIA COUNTY

SYSTEM SIZE

DC SIZE: 11.060 KW DC-(STC)
AC SIZE: 8.120 KW AC

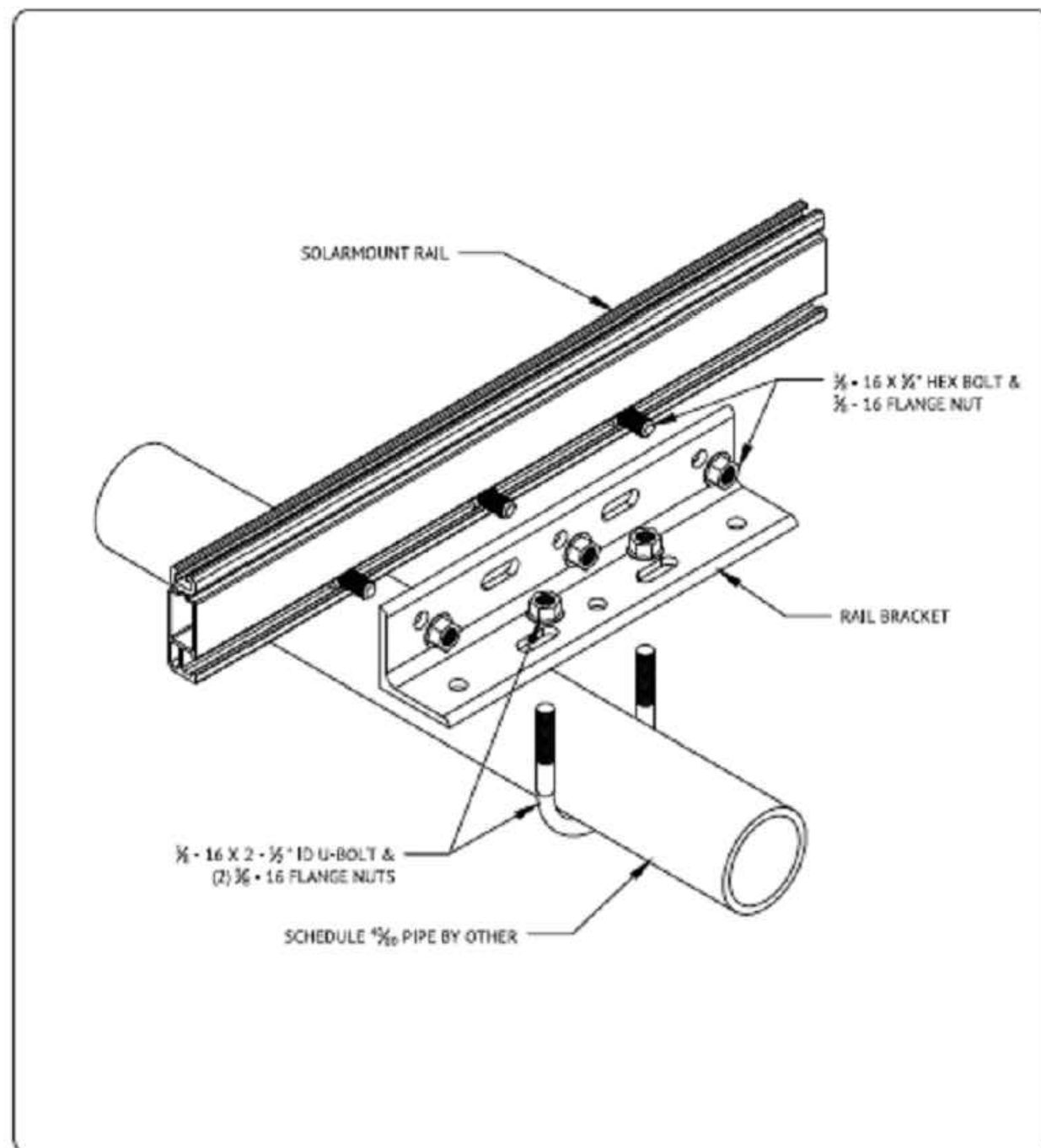
SHEET TITLE
**RESOURCE
DOCUMENT**

DRAWN DATE 3/31/2023

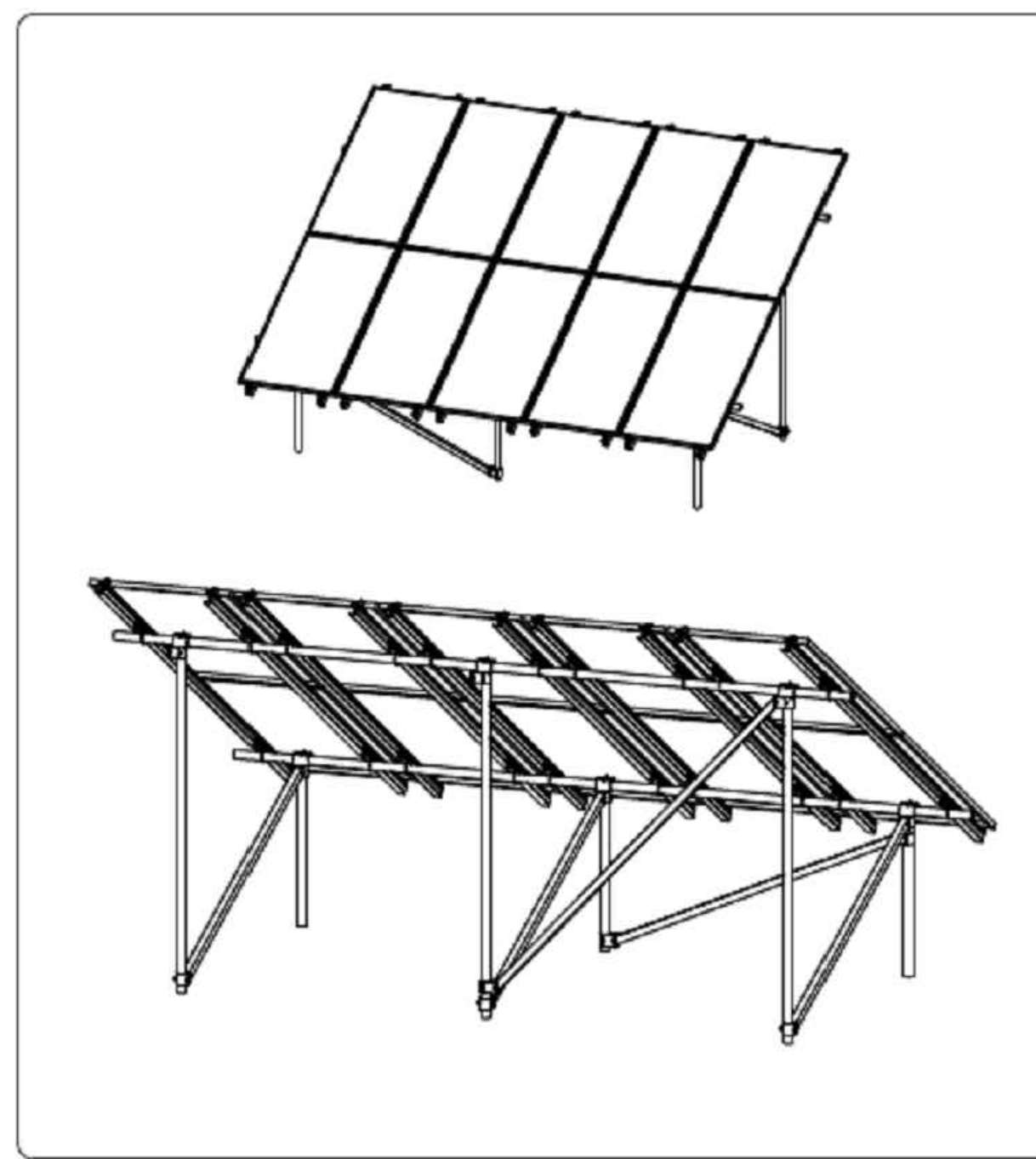
DRAWN BY TSP

SHEET NUMBER

R-005



UNIRAC <small>1411 BROADWAY BLVD NE ALBUQUERQUE, NM 87102 USA</small> WWW.UNIRAC.COM	PRODUCT LINE:	ULA	DRAWING NOT TO SCALE ALL DIMENSIONS ARE NOMINAL PRODUCT PROTECTED BY ONE OR MORE US PATENTS LEGAL NOTICE	ULA-A07 SHEET
	DRAWING TYPE:	PART		
	DESCRIPTION:	UNIVERSAL RAIL BRACKET		
	REVISION DATE:	APRIL 2016		



UNIRAC <small>1411 BROADWAY BLVD NE ALBUQUERQUE, NM 87102 USA</small> WWW.UNIRAC.COM	PRODUCT LINE:	ULA	DRAWING NOT TO SCALE ALL DIMENSIONS ARE NOMINAL PRODUCT PROTECTED BY ONE OR MORE US PATENTS LEGAL NOTICE	ULA-A08 SHEET
	DRAWING TYPE:	ASSEMBLY		
	DESCRIPTION:	PORTRAIT ORIENTATION		
	REVISION DATE:	APRIL 2016		

CONTRACTOR



22171 MCH RD
MANDEVILLE, LA 70471
PHONE: 9152011490

PROJECT NAME & ADDRESS

PHILLIP NOEGEL

**345 SW SEMINOLE TER,
LAKE CITY,
FL 32024**

COUNTY:-COLUMBIA COUNTY

SYSTEM SIZE

DC SIZE: 11.060 KW DC-(STC)
AC SIZE: 8.120 KW AC

SHEET TITLE RESOURCE DOCUMENT

DRAWN DATE 3/31/2023
DRAWN BY TSP

SHEET NUMBER

R-006

CONTRACTOR



22171 MCH RD
MANDEVILLE, LA 70471
PHONE: 9152011490

PROJECT NAME & ADDRESS

PHILLIP NOEGEL

**345 SW SEMINOLE TER,
LAKE CITY,
FL 32024**

COUNTY:-COLUMBIA COUNTY

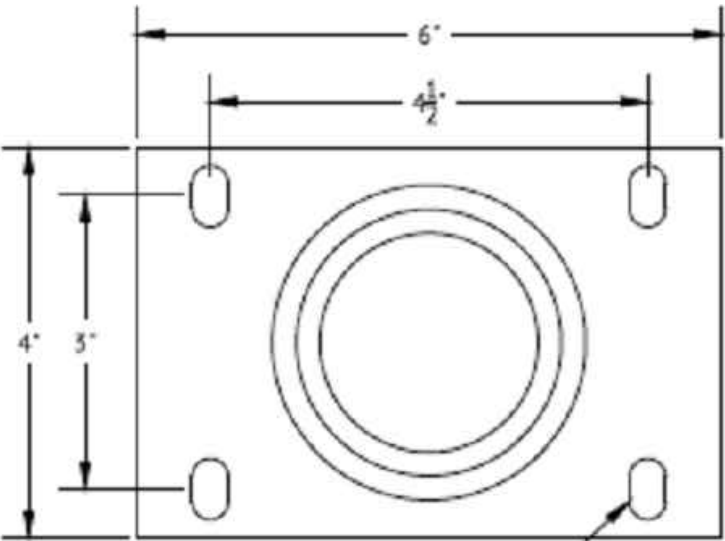
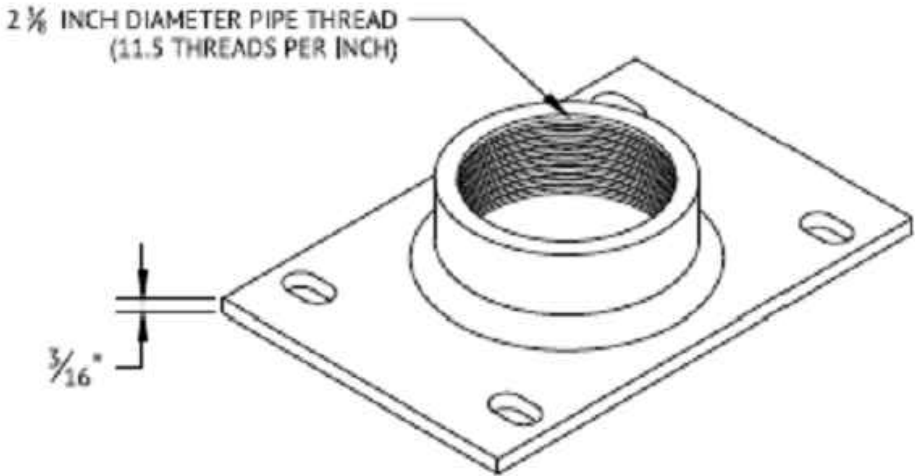
SYSTEM SIZE

DC SIZE: 11.060 KW DC-(STC)
AC SIZE: 8.120 KW AC

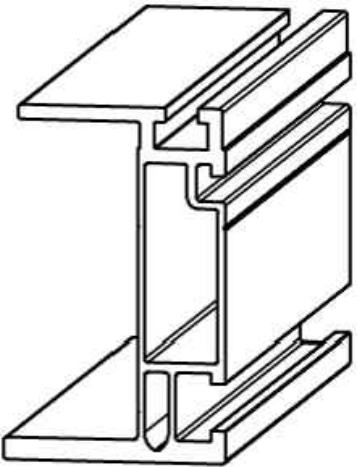
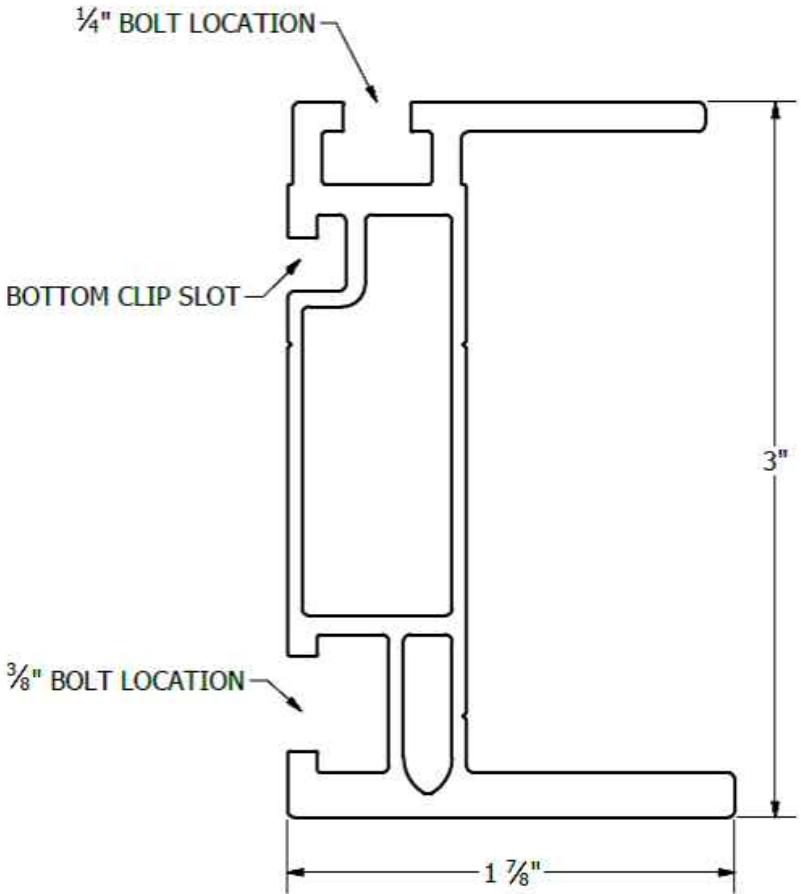
SHEET TITLE
**RESOURCE
DOCUMENT**

DRAWN DATE 3/31/2023
DRAWN BY TSP

SHEET NUMBER
R-007



3/8 x 3/8 SLOT



PART # TABLE		
P/N	DESCRIPTION	LENGTH
410144M	SMHD, RAIL 144" MILL	144"
410168M	SMHD, RAIL 168" MILL	168"
410204M	SMHD, RAIL 204" MILL	204"
410240M	SMHD, RAIL 240" MILL	240"



PRODUCT LINE: SOLARMOUNT
DRAWING TYPE: PART DETAIL
DESCRIPTION: HD RAIL
REVISION DATE: 9/11/2017

DRAWING NOT TO SCALE
ALL DIMENSIONS ARE
NOMINAL

PRODUCT PROTECTED BY
ONE OR MORE US PATENTS
LEGAL NOTICE

SM-P03

SHEET



1411 BROADWAY BLVD NE
ALBUQUERQUE, NM 87102 USA
WWW.UNIRAC.COM

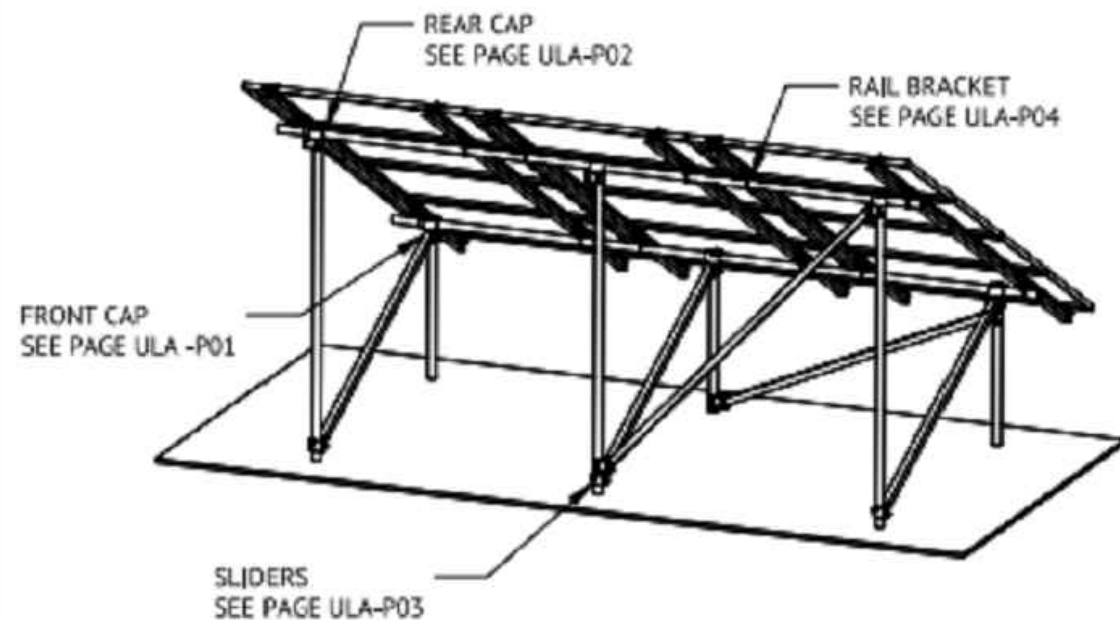
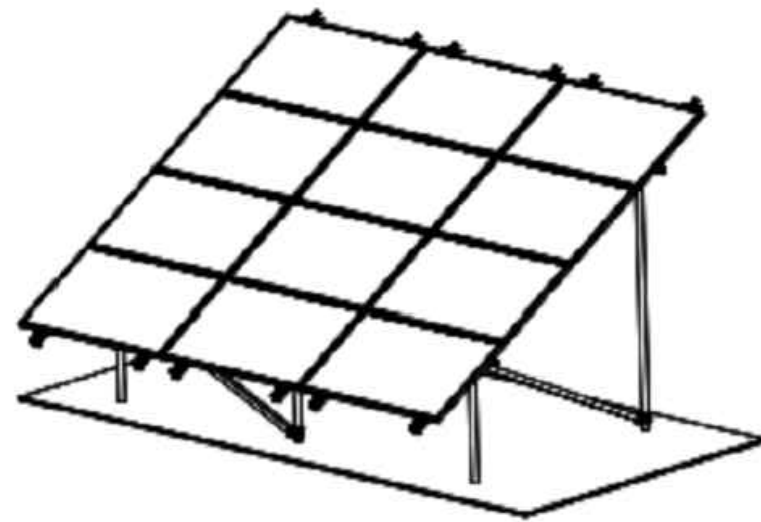
PRODUCT LINE: ULA
DRAWING TYPE: PART
DESCRIPTION: STEEL THREADED FOOT
REVISION DATE: APRIL 2016

DRAWING NOT TO SCALE
ALL DIMENSIONS ARE NOMINAL

PRODUCT PROTECTED BY ONE
OR MORE US PATENTS
LEGAL NOTICE

ULA-P01

SHEET

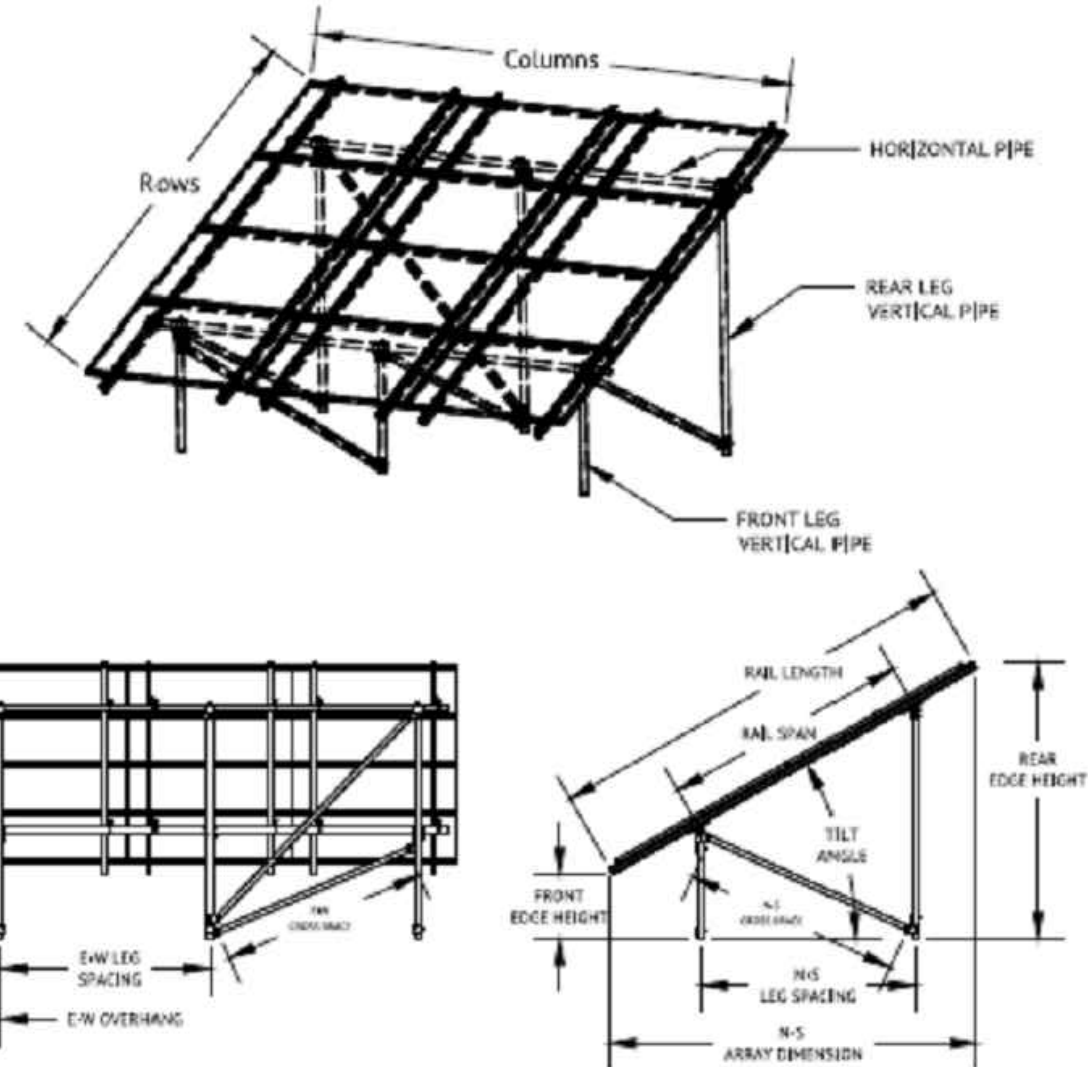


UNIRAC
1411 BROADWAY BLVD NE
ALBUQUERQUE, NM 87102 USA
WWW.UNIRAC.COM

PRODUCT LINE:	ULA
DRAWING TYPE:	ASSEMBLY
DESCRIPTION:	ASSEMBLY EXAMPLE
REVISION DATE:	APRIL 2016

DRAWING NOT TO SCALE ALL DIMENSIONS ARE NOMINAL
PRODUCT PROTECTED BY ONE OR MORE US PATENTS
LEGAL NOTICE

ULA-A01
SHEET



UNIRAC
1411 BROADWAY BLVD NE
ALBUQUERQUE, NM 87102 USA
WWW.UNIRAC.COM

PRODUCT LINE:	ULA
DRAWING TYPE:	ASSEMBLY
DESCRIPTION:	ASSEMBLY EXAMPLE
REVISION DATE:	APRIL 2016

DRAWING NOT TO SCALE ALL DIMENSIONS ARE NOMINAL
PRODUCT PROTECTED BY ONE OR MORE US PATENTS
LEGAL NOTICE

ULA-A02
SHEET

CONTRACTOR



22171 MCH RD
MANDEVILLE, LA 70471
PHONE: 9152011490

PROJECT NAME & ADDRESS

PHILLIP NOEGEL

345 SW SEMINOLE TER,
LAKE CITY,
FL 32024

COUNTY:-COLUMBIA COUNTY

SYSTEM SIZE

DC SIZE: 11.060 KW DC-(STC)
AC SIZE: 8.120 KW AC

SHEET TITLE
**RESOURCE
DOCUMENT**

DRAWN DATE 3/31/2023

DRAWN BY TSP

SHEET NUMBER

R-008



U-BUILDER PROJECT REPORT

APPLICATION VERSION: 6.0.0
PROJECT VERSION: 0.0.23

PROJECT TITLE	PROJECT ID	CREATED
ULA	BE7F5876	Nov. 30, 2022, 10:29 a.m.

NAME	Phillip Noegel
ADDRESS	345 SW Seminole Ter, Lake City, FL 32024, USA
CITY, STATE	Lake City, FL
MODULE	Canadian Solar CS3N-395MS

Designed by achavarria@theprocompanies.com

ULA
Canadian Solar
28 - CS3N-395MS
613.53 ft²
11.06 KW

NOTE: Installation of the project is intended to happen within the year of project designed in UBuilder. If it's past one year please rerun the design or contact Unirac Engineering Services.

BILL OF MATERIALS

LEGEND: ■ Base System Part ■ Accessory

PART NUMBER	PART TYPE	DESCRIPTION	QUANTITY	SUGGESTED QUANTITY	UNIT PRICE (USD)	TOTAL LIST PRICE (USD)
411246M	Rail	GFT RAIL 246" MILL	14	14	100.42	1405.88
302027C	Mid Clamp	SM BND MIDCLAMP BC SS	42	42	2.97	124.74
302022C	End Clamp	SM ENDCLAMP C, W/HDW, CLR	28	28	2.53	70.84
403216M	Structure	ULA RAIL BRACKET, 2"	28	28	11.54	323.12
403200C	Structure	ULA BRACE, 2"@ 7 FT	7	7	39.37	275.59
403215C	Structure	ULA SLIDER, 2", AL	7	7	11.86	83.02
403211C	Structure	ULA FRONT CAP, 2", AL	7	7	24.90	174.30
403214C	Structure	ULA REAR CAP, 2", AL	7	7	24.90	174.30
User Supplied	Structure	2" SCHEDULE 40 PIPE (quantity given in ft)	258	258	0.00	0.00
008002S	Grounding Lug (Weeb)	GROUND WEEBLUG #1	7	7	9.08	63.56

008013S	Microinverter Mounting	MICRO MNT BND TBOLT 1/4X3/4 SS	28	28	1.08	30.24
---------	------------------------	--------------------------------	----	----	------	-------

BASE SYSTEM PRICE	\$2631.79	ACCESSORIES PRICE	\$93.80	TOTAL PRICE	\$2725.59
	\$0.238 PER WATT		\$0.008 PER WATT		\$0.246 PER WATT

This design is to be evaluated to the product appropriate Unirac Code Compliant Installation Manual which references International Building Code 2009, 2012, 2015, 2018 and ASCE 7-05, ASCE 7-10, ASCE 7-16 and California Building Code 2010, 2016. The installation of products related to this design is subject to requirements in the above mentioned installation manual.

CONTRACTOR



22171 MCH RD
MANDEVILLE, LA 70471
PHONE: 9152011490

PROJECT NAME & ADDRESS

PHILLIP NOEGEL

345 SW SEMINOLE TER,
LAKE CITY,
FL 32024

COUNTY:-COLUMBIA COUNTY

SYSTEM SIZE

DC SIZE: 11.060 KW DC-(STC)
AC SIZE: 8.120 KW AC

SHEET TITLE

RESOURCE
DOCUMENT

DRAWN DATE3/31/2023









DRAWN BYTSP




SHEET NUMBER

R-009

DETAILED PARTS DESCRIPTION

QTY

	Rail 411246M GFT RAIL 246" MILL	14
246" long mill finish aluminum east-west rail for module mounting. Interfaces with top mounting Solarmount Pro Series or Standard module clamps. Works with both 4 rail or shared rail configurations.		
	Mid Clamp 302027C SM BND MIDCLAMP BC SS	42
Located between adjacent PV modules, mounts 30-36 mm (1.18-1.42 in) thick modules to rail by clamping module frame from above. Includes T bolt and nut. If mounting on short side of module frame, confirm this is acceptable with PV		
	End Clamp 302022C SM ENDCLAMP C, W/HDW, CLR	28
Mounts 33-36 mm (1.30-1.42 in) thick PV modules to rail by clamping module frame from above. Includes T bolt and nut. If mounting on short side of module frame, confirm this is acceptable with PV module manufacturer.		
	Structure 403216M ULA RAIL BRACKET, 2"	28
Rail bracket connects SOLARMOUNT and SOLARMOUNT HD rail to 2" horizontal pipe structure.		
	Structure 403200C ULA BRACE, 2"@ 7 FT	7
7' Square aluminum tube for ULA seismic bracing. Used to create diagonal bracing between upright foundations. Cut to length and drill for installation.		
	Structure 403215C ULA SLIDER, 2", AL	7
Slider connects the lower end of diagonal seismic bracing. Mounts on 2" vertical pipe.		
	Structure 403211C ULA FRONT CAP, 2", AL	7
Aluminum front cap. Connects short (front of array) upright post with 2" horizontal pipe structure.		
	Structure 403214C ULA REAR CAP, 2", AL	7
Aluminum rear cap. Connects tall (rear of array) upright post with 2" horizontal pipe structure.		

	Structure UserSupplied 2" SCHEDULE 40 PIPE (quantity given in ft)	258
2" SCHEDULE 40 GALVANIZED PIPE SERVES AS THE STRUCTURE TO MOUNT RACKING. SOURCE THIS PIPE LOCALLY.		
	Grounding Lug (Weeb) 008002S GROUND WEEBLUG #1	7
For electrical bonding of PV modules and rails. Accepts one 14AWG to 6AWG or two 12 AWG to 10 AWG copper wires. Tin plated copper body, 1/4" stainless steel fasteners.		
	Microinverter Mounting 008013S MICRO MNT BND TBOLT 1/4X3/4 SS	28
Microinverter Mounting T -Bolt		

CONTRACTOR



22171 MCH RD
MANDEVILLE, LA 70471
PHONE: 9152011490

PROJECT NAME & ADDRESS

PHILLIP NOEGEL

345 SW SEMINOLE TER,
LAKE CITY,
FL 32024

COUNTY:-COLUMBIA COUNTY

SYSTEM SIZE

DC SIZE: 11.060 KW DC-(STC)
AC SIZE: 8.120 KW AC

SHEET TITLE

RESOURCE
DOCUMENT

DRAWN DATE 3/31/2023

DRAWN BY TSP

SHEET NUMBER

R-010

ENGINEERING REPORT

Plan review

TOTAL NUMBER OF MODULES	28
TOTAL NUMBER OF TABLES	1
TOTAL KW	11.06 KW

Loads Used for Design

BUILDING CODE	ASCE 7-16
BASIC WIND SPEED	117.00 mph
GROUND SNOW LOAD	0.00 psf
RISK CATEGORY	I
SEISMIC (SS)	0.099
SEISMIC (S1)	0.000
ELEVATION	162.00 ft
WIND EXPOSURE	C
VELOCITY PRESSURE, QZ	25.09 psf

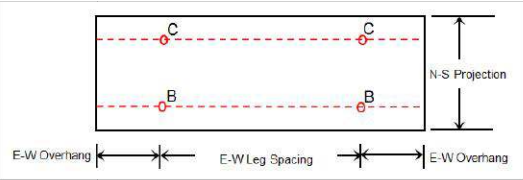
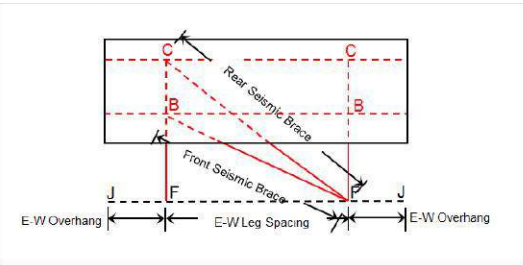
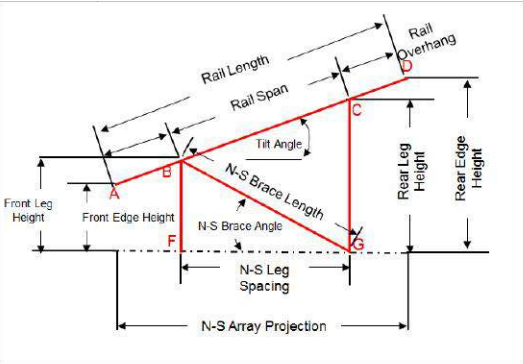
Inspection

PRODUCT	ULA
MODULE MANUFACTURER	Canadian Solar
MODEL	28 - CS3N-395MS
MODULE WATTS	395 watts
MODULE LENGTH	76.40"
MODULE WIDTH	41.30"
MODULE THICKNESS	1.38"
MODULE WEIGHT	49.60 lbs
TILT	30 degrees
CLAMP TYPE	Standard
FOUNDATION TYPE	CONCRETE
FRONT EDGE HEIGHT	2.00 ft
RAIL TYPE	GFT
NS DIAGNOL BRACE	YES

Site Area 1 / Table Size 1 (count:1)

NUMBER OF MODULES:	28
TOTAL KW:	11.06 KW
TABLE SIZE:	4 X 7
RAIL USED:	GFT
ORIENTATION:	LANDSCAPE
SUGGESTED ROW SPACING	112.95"
(Not required for design. Calculated based on latitude, tilt, and no module shading between 10am and 2pm on Dec. 21st. Customer is responsible for final row spacing and energy production.)	

GEOMETRY



Member Description

N-S RAIL LENGTH: AD	168.95"
N-S RAIL SPAN: BC	93.86"
N-S RAIL OVERHANG: AB, CD	37.54"
FRONT EDGE HEIGHT	24.00 "
REAR EDGE HEIGHT	108.47 "
FRONT LEG LENGTH: BF	35.08"
REAR LEG LENGTH: CG	82.01"
N-S BRACE LENGTH: BG	83.45"
N-S BRACE ANGLE	23.04 degrees
N-S LEG SPACING: FG	81.29"
E-W ARRAY LENGTH	536.30"
E-W SPAN/LEG SPACING	78.87"
E-W OVERHANG: JF, FJ	31.55"
NUMBER OF POSTS	14

CONTRACTOR



22171 MCH RD
MANDEVILLE, LA 70471
PHONE: 9152011490

PROJECT NAME & ADDRESS

PHILLIP NOEGEL

**345 SW SEMINOLE TER,
LAKE CITY,
FL 32024**

COUNTY:-COLUMBIA COUNTY

SYSTEM SIZE

DC SIZE: 11.060 KW DC-(STC)
AC SIZE: 8.120 KW AC

SHEET TITLE
**RESOURCE
DOCUMENT**

DRAWN DATE	3/31/2023
DRAWN BY	TSP

SHEET NUMBER

R-011

LOAD VARIABLES

Dead Loads	psf
VERTICAL	2.20
HORIZONTAL	1.27

Seismic Load	%
VERTICAL	2.11
HORIZONTAL	10.98

Wind Loads on table (Front Post)	psf
LC 0, A	-38.49
LC 0, B	-10.69
LC 180, A	44.90
LC 180, B	55.59

Wind Loads on table (Rear Post)	psf
LC 0, A	-38.49
LC 0, B	-53.46
LC 180, A	44.90
LC 180, B	21.38

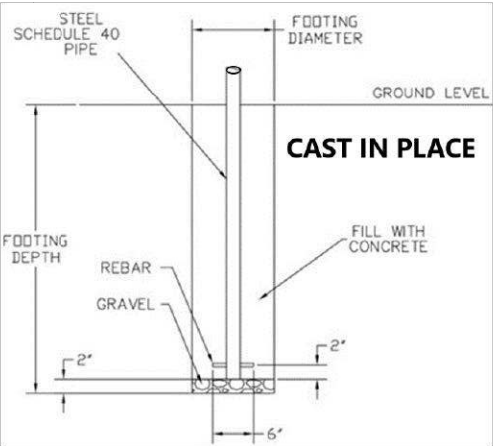
NORTH-SOUTH(N-S) RAIL DESIGN

Maximum Loads	GFT
MAXIMUM VERTICAL LOAD	113.18 plf
MINIMUM VERTICAL LOAD	-95.11 plf
MAXIMUM AXIAL LOAD	4.56 plf
MINIMUM AXIAL LOAD	1.90 plf
MAXIMUM MOMENT VERTICAL	553.94 ft-lbs
MAXIMUM SHEAR	411.09 lbs
MAXIMUM AXIAL (NORTH-SOUTH)	499.72 lbs
MAXIMUM DEFLECTION	0.02"

FOUNDATION

Design Inputs	pcf
CONCRETE DENSITY	140.00
SOIL DENSITY	110.00

Concrete Design	
FOOTING DIAMETER	24.00"
FOOTING DEPTH	7.09 ft



CONTRACTOR



22171 MCH RD
MANDEVILLE, LA 70471
PHONE: 9152011490

PROJECT NAME & ADDRESS

PHILLIP NOEGEL

**345 SW SEMINOLE TER,
LAKE CITY,
FL 32024**

COUNTY:-COLUMBIA COUNTY

SYSTEM SIZE

DC SIZE: 11.060 KW DC-(STC)
AC SIZE: 8.120 KW AC

SHEET TITLE
**RESOURCE
DOCUMENT**

DRAWN DATE	3/31/2023
DRAWN BY	TSP

SHEET NUMBER

R-012