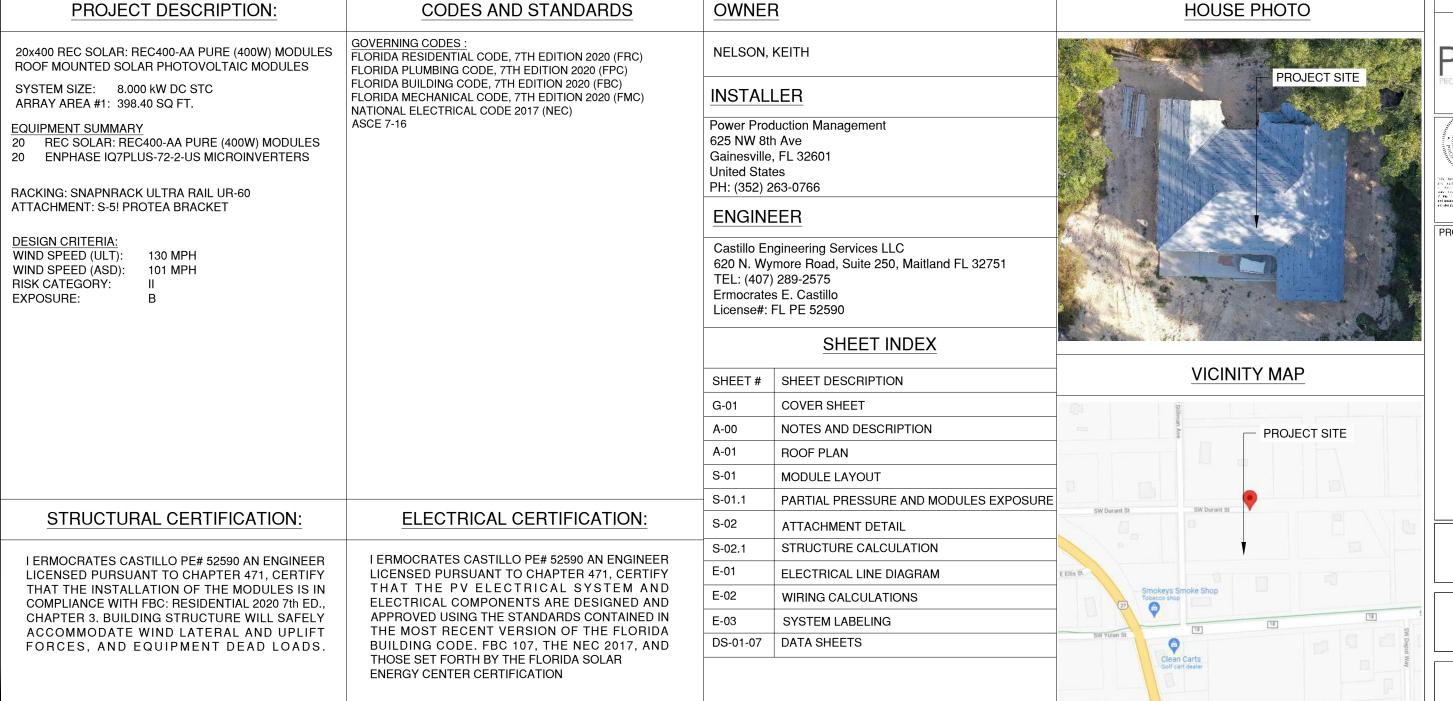
NELSON RESIDENCE 8.000 kW PV SYSTEM 456 SW DURANT ST, FORT WHITE, FL 32038



Castillo C Engineering

CASTILLO ENGINEERING SERVICES, LLC

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DESCRIPTION DATE REV

PROJECT INSTALLER



Signature wit Digitally signed by: Ermocrate s E Castillo Date: 2022.03.11 09:22:26

PROJECT NAME

ELSON RESIDENCE

456 SW DURANT ST, FORT WHITE, FL 32038

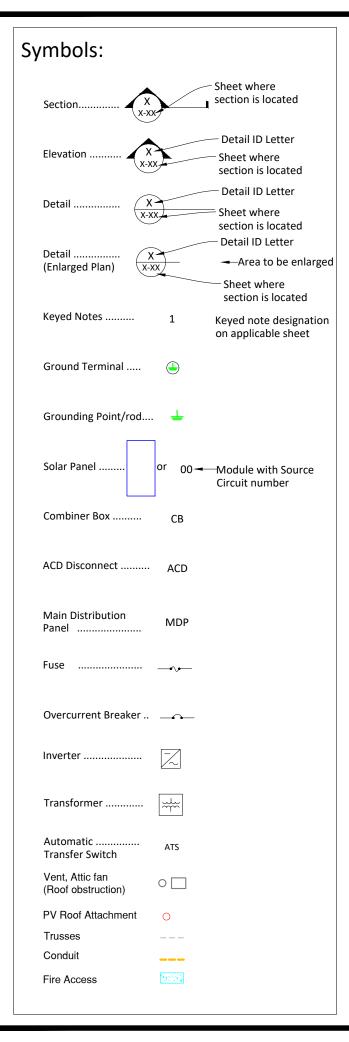
SHEET NAME

COVER SHEET

ANSI B

11" X 17"
SHEET NUMBER

G-01



Abbreviations:

71001010	
AC	Alternating Current
ACD	AC Disconnect
APPROX	Approximate
AWG	American Wire Gauge
BAT	Tesla Powerwall
СВ	Combiner Box
DC DISC	Direct Current Disconnect
(E)	Existing
EL	Elevation
EQ	Equal
GP	Generation Panel
JB	Junction Box
МСВ	Main Combiner Box
MFR	Manufacturer
MID	Microgrid Interconnect Device
MIN	Minimum
MISC	Miscellaneous
MDP	Main Distribution Panel
(N)	New
NAVD	North American Vertical datum
OCPD	Over Current Protection Device
POCC	Point Of Common Coupling
PV	Photovoltaic
SF	Squarefoot/feet
STC	Standard Test Conditions
SD	Soladeck
TBD	To Be Determined
TYP	Typical
UNO	Unless Noted Otherwise
UM	Utility meter
VIF	Verify In Field
WP	Weather Proof

System Description

This system is a grid-tied, PV system, with PV generation consisting of 20 REC SOLAR: REC400-AA PURE (400W) MODULES with a combined STC rated dc output power of 8,000W. The modules are connected into 20 ENPHASE IQ7PLUS-72-2-US MICROINVERTERS. The inverter has electronic maximum power point tracking to maximize energy captured by the PV modules. The inverter also has an internal ground fault detection and interruption device that is set to disconnect the array in the event that a ground fault that exceeds one ampere should occur. The inverter has DC and AC disconnect integrated system and labels are provided as required by the National Electrical Code.

When the sun is shining, power from the PV array is fed into the inverter, where it is converted from DC to AC. The inverter output is then used to contribute to the power requirements of the occupancy. If PV power meets the requirements of the loads of the occupancy, any remaining PV power is sold back to the utility. When utility power is available, but PV power is not available, building loads are supplied by the utility.

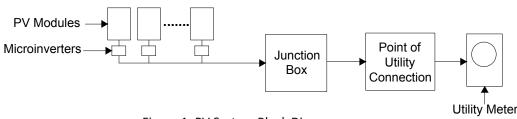


Figure 1: PV System Block Diagram
The inverter meets the requirements of IEEE 1547 and UL 1741.

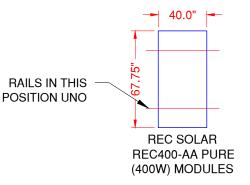
FALL PROTECTION:

ANCHORAGES USED FOR ATTACHMENT OF PERSONAL FALL ARREST EQUIPMENT MUST BE INDEPENDENT OF ANY ANCHORAGE BEING USED TO SUPPORT OR SUSPEND PLATFORMS, AND CAPABLE OF SUPPORTING AT LEAST 5,000 POUNDS PER EMPLOYEE ATTACHED. OR MUST BE DESIGNED AND USED AS FOLLOWS:

- AS PART OF A COMPLETE PERSONAL FALL ARREST SYSTEM WHICH MAINTAINS A SAFETY FACTOR OF AT LEAST TWO.
- UNDER THE SUPERVISION OF A QUALIFIED PERSON

ADDITIONAL INFORMATION

- 29 CFR 1926 SUBPART M, FALL PROTECTION. OSHA STANDARD.
- 1926.502, FALL PROTECTION SYSTEMS CRITERIA AND PRACTICES
 - •• 1926.502(D)(15)



ALLOWABLE DESIGN PRESSURE PSF DOWN PRESSURE 75 UPLIFT PRESSURE, 2 RAILS 75		
	ALLOWABLE DESIGN PRESSURE	PSF
UPLIFT PRESSURE, 2 RAILS 75	DOWN PRESSURE	75
	UPLIFT PRESSURE, 2 RAILS	75

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Ermocrate s E Castillo Date:
2022.03.11
09:22:27

PROJECT NAME

NELSON RESIDENCE 456 SW DURANT ST, FORT WHITE, FL 32038

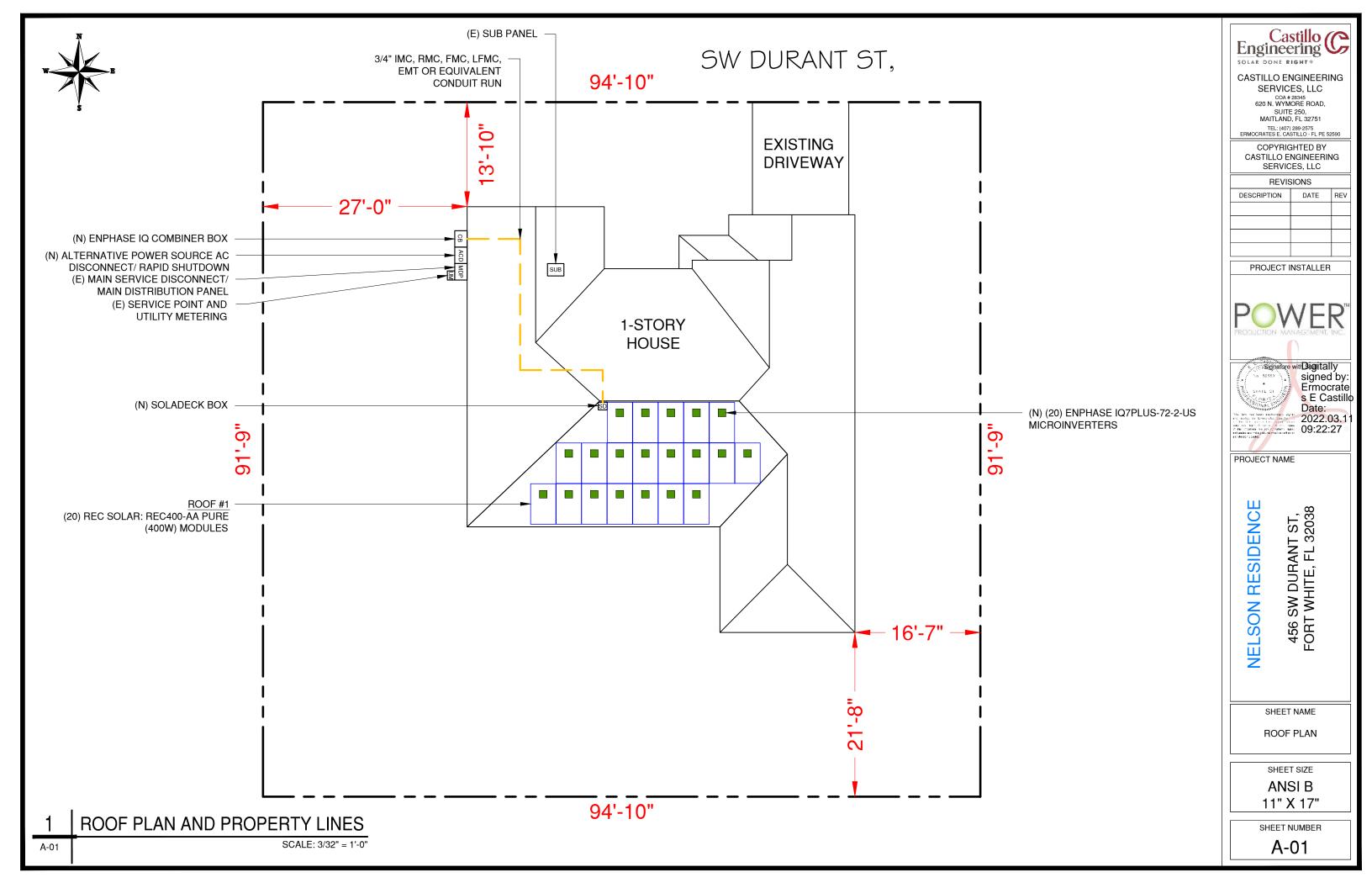
> SHEET NAME NOTES AND

ANSI B

DESCRIPTION

SHEET NUMBER

A-00



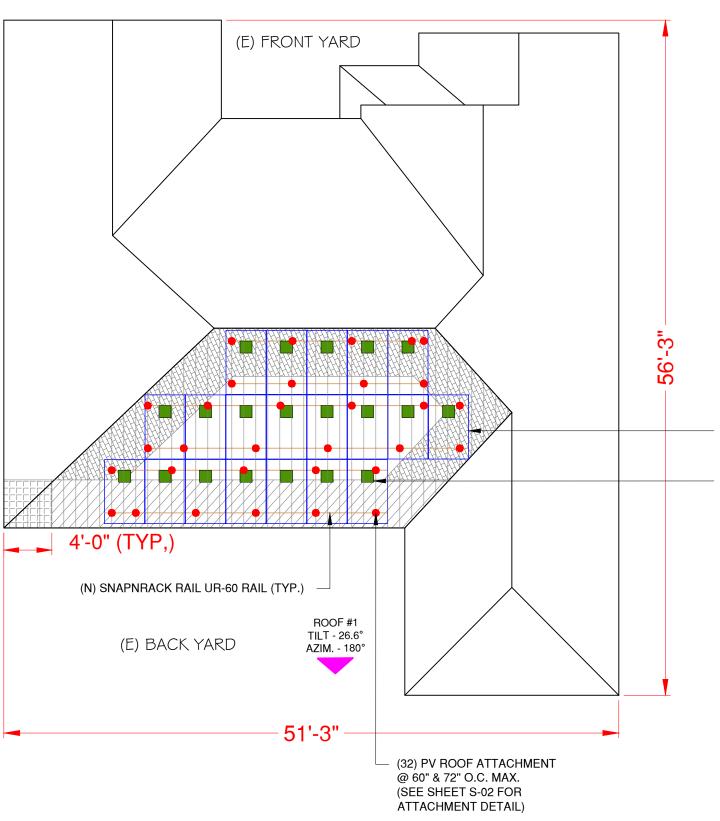
MODULE TYPE, DIMENSIONS & WEIGHT

NUMBER OF MODULES = 20 MODULES MODULE TYPE = REC SOLAR: REC400-AA PURE (400W) MODULES MODULE WEIGHT = 43.0 LBS / 19.5 KG. MODULE DIMENSIONS = 67.75" x 40" = 18.82 SF

		ARRAY A	AREA & F	ROOF ARE	A CAL	.C'S		
ROOF	ROOF TYPE	ARRAY AREA (sq.Ft.)	ROOF AREA (Sq. Ft.)	ROOF AREA COVERED BY ARRAY (%)	TILT	AZIMUTH	TRUSS SIZE	SEAM SPACING
#1	METAL	398.40	493.17	80.78	26.6°	180°	2"x4"	12" O.C.



UNIT WEIGHT OF ARRAY = 2.28 PSF



(SEE SHEET S-01.1 FOR PARTIAL

PRESSURE OF THE MODULE)

GENERAL INSTALLATION PLAN NOTES:

1) ROOF ATTACHMENTS TO SEAM SHALL BE INSTALLED AS SHOWN IN SHEET S-02 AND AS FOLLOWS FOR EACH WIND ZONE:

WIND	NON - EXPO	SED MODULES	EDGE / EXPOSED MODULES			
ZONES	SPAN	CANTILEVER	SPAN	CANTILEVER		
ZONE 1	6' - 0"	1' - 4"	6' - 0"	1' - 4"		
ZONE 1'	Х	Х	Х	Х		
ZONE 2e	6' - 0"	1' - 4"	5' - 0"	1' - 4"		
ZONE 2n	X	X	Х	X		
ZONE 2r	6' - 0"	1' - 4"	5' - 0"	1' - 4"		
ZONE 3e	6' - 0"	1' - 4"	5' - 0"	1' - 4"		
ZONE 3r	Х	Х	Х	Х		

SEE SHEET S-02.1 FOR SUPPORTING CALCULATIONS

- 2) EXISTING RESIDENTIAL BUILDING HAVE 2"X4" SYP TRUSSES SPACED @ 24" O.C. AND METAL ROOF DECKS WITH MEAN ROOF HEIGHTS OF 15 FT WITH SEAMS SPACED 12" O.C. EXISTING ROOF SLOPE FOR THE SOLAR RETROFIT IS 26.6° DEGREES. CONTRACTOR TO FIELD VERIFY AND SHALL REPORT TO THE ENGINEER IF ANY DISCREPANCIES EXIST BETWEEN PLANS AND IN FIELD CONDITIONS.
- 3) THE EXISTING ROOF AND STRUCTURE WILL NOT BE ADVERSLY AFFECTED BY THE ADDITIONAL LOADS IMPOSED BY THE SOLAR SYSTEM.
- * I CERTIFY THAT THE INSTALLATION OF THE MODULES IS IN COMPLIANCE WITH FBC: RESIDENTIAL 2020 7TH ED. CHAPTER 3. BUILDING STRUCTURE WILL SAFELY ACCOMMODATE WIND LATERAL AND UPLIFT FORCES AND EQUIPMENT DEAD LOADS. *

ROOF #1 (20) REC SOLAR: REC400-AA PURE (400W) MODULES

(N) (20) ENPHASE IQ7PLUS-72-2-US MICROINVERTERS

LEGEND

- WIND ZONE 1 (TYP)

- WIND ZONE 2e (TYP)

- WIND ZONE 2n (TYP)

- WIND ZONE 2r (TYP)

- WIND ZONE 3r (TYP)

- WIND ZONE 3e (TYP)

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PROJECT INSTALLER



PROJECT NAME

NELSON RESIDENCE 456 SW DURANT ST, FORT WHITE, FL 32038

SHEET NAME

MODULE LAYOUT

SHEET SIZE ANSI B

11" X 17"

SHEET NUMBER

S-01

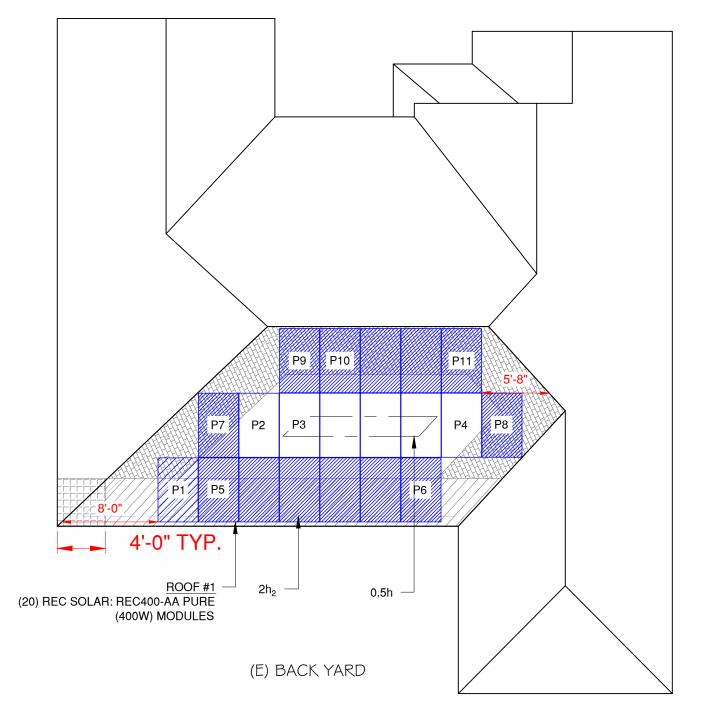
MODULE LAYOUT

SCALE: 1/8" = 1'-0"

S-01



(E) FRONT YARD



DISTANCE :0' - 10" 0.5h DISTANCE: 7' - 6"

NOTE: PARTIAL PRESSURES OF THE WIND ZONES ON ALL MODULES HAVE BEEN VERIFIED AND ARE WITHIN THE ALLOWABLE PER THE MANUFACTURER SPECIFICATION, INSTALLER SHOULD FOLLOW THE LAYOUT TO AVOID HIGHER ZONAL PARTIAL PRESSURES. ANY CHANGES IN LAYOUT SHOULD BE REPORTED BACK TO THE ENGINEER OF RECORD.

FOR EXPOSED MODULES

1	21	2e	2n	2r	3e	3r
18.1	0	25.2	0	25.2	25.2	0

Module Size

19.92 Sq. ft.

	Exposed modules									
	1 1' 2e 2n 2r 3e 3r									
P1										

FOR NON EXPOSED MODULES

1	1'	2e	2n	2r	3е	3r
16	0	16.8	0	16.8	16.8	0

19.92 Sq. ft. Module Size

	Non-Exposed modules									
1 1' 2e 2n 2r 3e 3r										
P2	P2 17.00 0 0 0 2.92 0 0									
P3	P3 19.92 0 0 0 0 0 0									
P4	17.35	0	0	0	2.57	0	0	16.10		

FOR EDGE MODULES

1	1'	2e	2n	2r	3e	3r
18.1	0	25.2	٥	25.2	25.2	0

Module Size 19.92 Sc. ft.

Edge Modules											
	1	1'	2 e	2n	2r	3 e	3n	Pressure			
P5	6.33	0	13.59	0	0	0	0	22.94			
P6	6.28	0	13.59	٥	0.06	0	0	22.96			
P7	5.57	n	Ω	Ω	14.35	0	0	23.21			
P8	2.74	0	0	0	17.18	0	0	24.22			
P S	5.44	0	0	0	14.48	0	0	23.26			
210	5.63	0	0	0	14.29	0	0	23.19			
211	4.78	0	0	0	15.14	0	0	23.50			

ALLOWABLE MODULE UPLIFT PRESSURE 2 RAILS: 75 PSF

LEGEND



- EXPOSED MODULE
- EDGE MODULE
- NON- EXPOSED MODULE



- MISSING MODULE
- MIN. MODULE EDGE DISTANCE LINE
- MODULE EXPOSURE LINE
- - WIND ZONE 2e (TYP)

- WIND ZONE 1 (TYP)



- WIND ZONE 2n (TYP)



- WIND ZONE 2r (TYP)



WIND ZONE 3r (TYP)



- WIND ZONE 3e (TYP)

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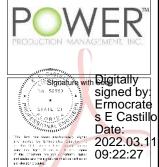
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PROJECT NAME

NELSON RESIDENCE

456 SW DURANT ST, FORT WHITE, FL 32038

SHEET NAME

PARTIAL PRESSURE AND MODULES EXPOSURE

SHEET SIZE

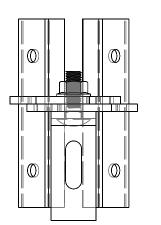
ANSI B 11" X 17"

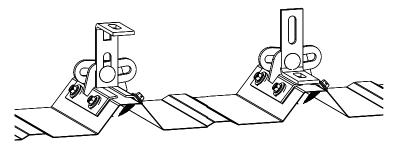
SHEET NUMBER S-01.1

S-01.1

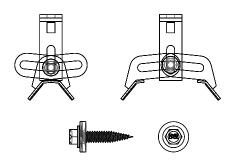
SCALE: 1/8" = 1'-0"

PARTIAL PRESSURE AND MODULES EXPOSURE

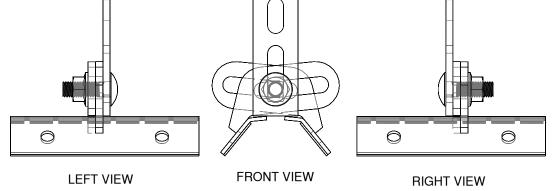




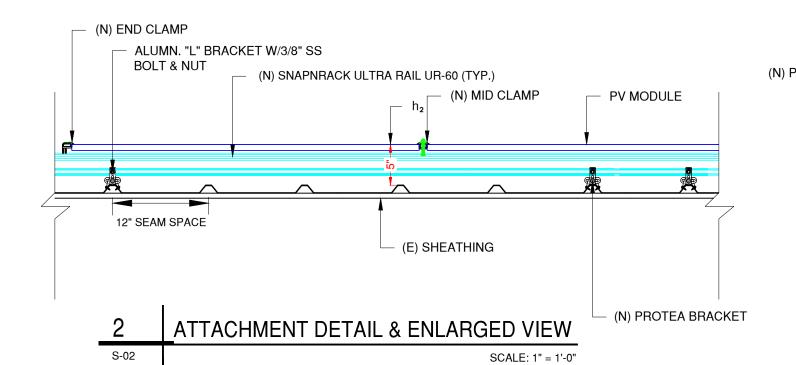
ProteaBracket

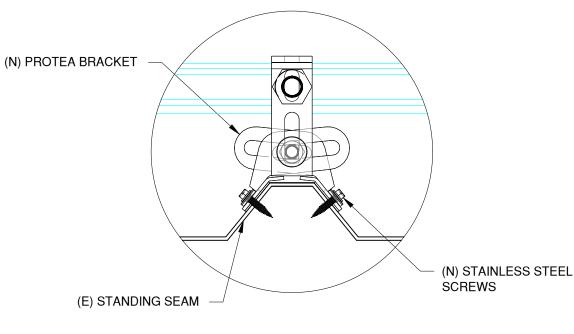


FOR STANDING SEAM SPECIFIC MECHANICAL LOAD TEST INFORMATION AND CLAMP INSTALLATION INFORMATION PLEASE VISIT: WWW.S-5.COM



ATTACHMENT DETAIL S-02 SCALE: NTS





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PROJECT NAME

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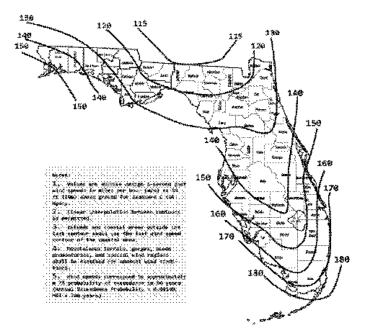
SHEET NAME

ATTACHMENT DETAIL

SHEET SIZE **ANSI B**

11" X 17" SHEET NUMBER

S-02



PIGURE 1808.3(1) ULTIMATE DESIGN WIND SPEEDS, $\mathcal{V}_{\underline{\mathbf{M}},\underline{\mathbf{T}}}$ for risk category Heuldings and other structures

WIND LOAD CALCULATIONS FOR MODULES INSTALLED ON ROOFS WITH A HEIGHT LESS THAN 60'

	SI	TE INFORMATION	
IBC VERSION	2018	RISK CATEGORY	I
MEAN ROOF HEIGHT (ft)	15.0	EXPOSURE CATEGORY	В
ROOF LENGTH (ft)	56.3	ROOF SLOPE	6 /12
ROOF WIDTH (ft)	51.3	ROOF SLOPE (°)	26.6
PARAPET HEIGHT (ft)	0.0	ROOF TYPE	H IP
MODULE LENGTH (in)	71.7	ULTIMATE WIND SPEED	130 mph
MODULE WIDTH (in)	40.00	NOMINAL WIND SPEED	101 mph
MODULE ORIENTATION	PORTRAIT	EXPOSURE FACTOR (Ce)	1.000
MODULE AREA (sq. ft.)	19.92	TEMPERATURE FACTOR (Ct)	1.000
GROUND SNOW LOAD (psf)	0.0	IMPORTANCE FACTOR (Is)	1.000
DEAD LOAD (psf)	3.0	SLOPE FACTOR (Cs)	0.910
SLOPED ROOF SNOW LOAD (psf)	0.0	Kο	0.850
EFFECTIVE WIND AREA (ft²)	19.9	K _{ZT}	1.000
GROUND ELEVATION (ft)	76.0	K _e	0.997
HVHZ	NO	K _z	0.575

	DESIGN	CALCULA"	TIONS			
VELOCITY PRESSURE (q) = .0025	6*KFKzKzTKDV²					
VELOCITY PRESSURE(ASD)	12.6 psf					
WIDTH OF PRESSURE COEFFICIENT	51.3' * 10%	=	5.13*	ZONE WIDTH A	4 FT	
	15' * 40%	=	6'	ZONE 2 WIDTH	N/A	(FOR (°) < 7°)
				ZONE 3 WIDTH	N/A	(FOR (°) < 7°)
EXTERNAL PRESSURE COEFFICIENT	ZONE 1	0.580	-1.220			
	ZONE 1'	0.580	X			
	ZONE 2e	0.580	-1.770			
	ZONE 2n	0.580	X			
	ZONE 2r	0.580	-1.770			
	ZONE 3e	0.580	-1.770			
	ZONE 3r	0.580	Х			
INTERNAL PRESSURE COEFFICIENT (+/-)	0.18					

DESIGN PRESSURES										
ROOF ZONE	DOWN	UP								
1	16.0	-17.7	psf							
1'	16.0	X	psf							
2e	16.0	-24.7	psf	Module a lowable uplift pressure	75	psf				
2n	16.0	X	psf	Module a lowable down pressure	75	bat				
2r	16.0	-24.7	psf							
3e	13.0	24.7	psf							
31	16.0	Х	psf							

	ARRAY	FACTORS	
ARRAY EDGE FACTOR (EXPOSED) ARRAY EDGE FACTOR (NON-EXPOSED)	1.5	SOLAR PANEL PRESSURE EQUALIZATION FACTOR	0.68031

ADJUSTED DESIGN PRESSURES								
ROOF ZONE	DOMN	UP (Exposed)	U⊇ (N Exposi	ed)				
1	16.0	-18.1	-16.0	p≊f				
1'	16.0	X	X	psf				
2e	16.0	-25.2	-16.8	psf				
2n	16.0	Х	Х	psf				
2г	16.0	-25.2	-16.8	psf				
3e	16.0	-25.2	-13.8	psf				
3г	16.0	X	X	psf				

ATTACHMENTS USED							
ATTACHMENT MCDEL	S-5 protea						
ATTACHMENT STRENGTH	422	lbs					

MAX DESIGN LOADS ALLOWABLE								
LIMIT MAX SPAN TO		N/A	in					
RAFTER/SEAM SPACING		12	in	NO. OF RAILS	Exposed: 2	Non. Exp: 2		
ROOF ZONE	DOWN	UP (Exposed)	U⊇(N Expose	ed)	SPANS (E)	SPANS (N.E)		
1	286.8	324.0	286.8	lbs	72 in	72 in		
1'	0.0	Х	Х	lbs	X in	X in		
2e	286.8	3/5.9	300.7	lbs	60 in	/2 in		
2n	0.0	Х	Х	lbs	X in	X in		
2r	286.8	375.9	300.7	lbs	60 in	72 in		
3e	286.8	375.9	300.7	lbs	60 in	72 in		
3г	0.0	X	X	lbs	X in	X in		



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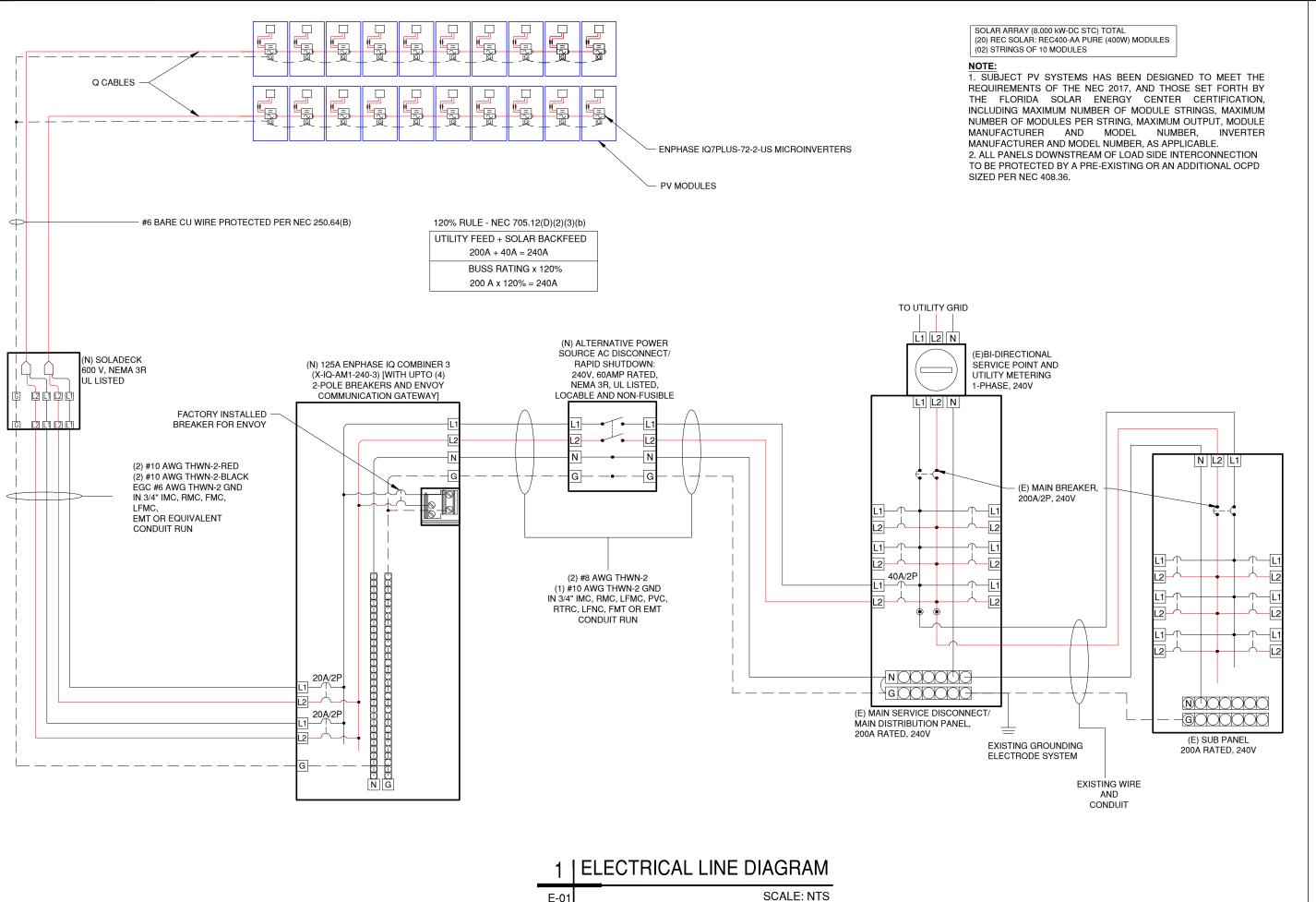
PROJECT NAME

NELSON RESIDENCE 456 SW DURANT ST, FORT WHITE, FL 32038

> SHEET NAME STRUCTURE CALCULATION

SHEET SIZE **ANSI B** 11" X 17"

SHEET NUMBER S-02.1



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Ermocrate
s E Castillo
Date:
2022.03.11
09:22:28

PROJECT NAME

ELSON RESIDENCE

456 SW DURANT ST, FORT WHITE, FL 32038

SHEET NAME

ELECTRICAL LINE DIAGRAM

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

E-01

ELECTRICAL CALCULATION

MODULE MANUFACTURER	REC SOLAR				
Madule Madel	REC400-AA PURE				
INVERTER MANUFACTURER	ENPHASE				
INVERTER MODEL	ENPHASE IQ 7 PLUS				
MODULES/BRANCH CIRCUIT 1	10				
MODULES/BRANCH CIRCUIT 2	10				
TOTAL ARRAY POWER (KW)	8.00				
SYSTEM AC VOLTAGE	24DV 1-PHASE				

DESIGN TEMPERAT	URE
MIN. AMBIENT TEMP. °F	32
MAX. AMBIENT TEMP. °F	117
CALCULATED MAX. VOC	53
CALCULATED MIN VMP	33
CONDUIT FILL	
NUMBER OF CONDUITS	1

MODULE PROPERTIES								
Voc	48.8	Isc	1 🗆 . 1					
VMPP	42.1	IMP	9.51					
TC Voc	-0.24%/°□	TC VMP	-0.26%/°C					
PMP	400.0	NOCT	45 °C					

INVERTER PROPERTIES						
DUTPUT VOLTAGE	240 L-L 1-PH					
MAX INPUT DC VOLTAG	60 VDC					
OPERATING RANGE	16 - 60 VDC					
MPPT VOLTAGE RANGE	27 - 45 VDC					
START VOLTAGE	22 Voc					
MAX INPUT POWER	440 Woc					
CONTINUOUS AC POWE	290 VA					

AMPACITY CAL	CULTIONS									
CIRCUIT	MAX AMPS	1.25 x MAX AMPS	AWG	90 °C AMPACITY	AMBIENT TEMP °F	TEMP DERATE	GONDUIT FILL	FILL DERATE	DERATED AMPACITY	MAXIMUM CIRCUIT BREAKER
CIRCUIT 1	12.1	15.1	#10	40	130	0.76	8	0.7	21.28	20 A
CIRCUIT 2	12.1	15.1	#10	40	130	0.76	8	0.7	21.28	20 A
AC COMBINER PANEL OUTPUT	24.2	30.2	#8	55	95	0.96	3	1	52.8	40 A

MAXIMUM	CIRCUIT	VOLTAGE	DROP	2%

VOLTAGE DROP CALCULATIONS		- 10		50 50	
CIRCUIT	AWG	GIRGULAR MILLS	E	v	MAX LENGTH
CIRCUIT 1	#10	10380	12.1	240	160 FEET
CIRCUIT 2	#10	10380	12.1	240	160 FEET
AC COMBINER PANEL OUTPUT	#8	16510	24,2	240	127 FEET

NOTES

TEMP DERATE BASED ON NEC TABLE 310.15(B)(2)(A)

CONDUIT FILL DERATE BASED ON NEC TABLE 310.15(8)(3)(A)

MAXIMUM VOC CALCULATED USING MODULE MANUFACTURE TEMPERATURE COEFFICIENTS PER NEC 690.7(A)

UNLESS OTHERWISE SPECIFIED, ALL WIRING MUST BE THHN OR THWN-2 COPPER

ALL WIRE SIZES LISTED ARE THE MINIMUM ALLOWABLE

IN ANY CELL INDICATES THAT THE SYSTEM IS SAFE AND COMPLIES WITH NEC REQUIREMENTS

IN ANY CELL INDICATES A POTENTIALLY UNSAFE CONDITION

INFORMATION INPUT BY SYSTEM DESIGNER

INFORMATON OBTAINED FROM MANUFACTURER DATABHEETS

ELECTRICAL NOTES

- 1. ALL EQUIPMENT TO BE LISTED BY UL OR OTHER NRTL, AND LABELED FOR ITS APPLICATION.
- 2. ALL CONDUCTORS SHALL BE COPPER, RATED FOR 600 V AND 90 DEGREE C WET ENVIRONMENT. THE TERMINALS ARE RATED FOR 75 DEGREE C.
- 3. THE WIRES ARE SIZED ACCORDING TO NEC 110.14.
- 4. WIRING, CONDUIT, AND RACEWAYS MOUNTED ON ROOFTOPS SHALL BE ROUTED DIRECTLY TO, AND LOCATED AS CLOSE AS POSSIBLE TO THE NEAREST RIDGE, HIP, OR VALLEY.
- 5. WORKING CLEARANCES AROUND ALL NEW AND EXISTING ELECTRICAL EQUIPMENT SHALL COMPLY WITH NEC 110.26.
- 6. DRAWINGS INDICATE THE GENERAL ARRANGEMENT OF SYSTEMS. CONTRACTOR SHALL FURNISH ALL NECESSARY OUTLETS, SUPPORTS, FITTINGS AND ACCESSORIES TO FULFILL APPLICABLE CODES AND STANDARDS.
- 7. WHERE SIZES OF JUNCTION BOXES, RACEWAYS, AND CONDUITS ARE NOT SPECIFIED, THE CONTRACTOR SHALL SIZE THEM ACCORDINGLY.
- 8. ALL WIRE TERMINATIONS SHALL BE APPROPRIATELY LABELED AND READILY VISIBLE.
- 9. MODULE GROUNDING CLIPS TO BE INSTALLED BETWEEN MODULE FRAME AND MODULE SUPPORT RAIL, PER THE GROUNDING CLIP MANUFACTURER'S INSTRUCTION.
- 10. MODULE SUPPORT RAIL TO BE BONDED TO CONTINUOUS COPPER G.E.C. VIA WEEB LUG OR ILSCO GBL-4DBT LAY-IN LUG.
- 11. THE POLARITY OF THE GROUNDED CONDUCTORS IS NEGATIVE.
- 12. UTILITY HAS 24-HR UNRESTRICTED ACCESS TO ALL PHOTOVOLTAIC SYSTEM COMPONENTS LOCATED AT THE SERVICE ENTRANCE.
- 13. MODULES CONFORM TO AND ARE LISTED UNDER UL 1703.
- 14. RACKING CONFORMS TO AND IS LISTED UNDER UL 2703.
- 15. CONDUCTORS EXPOSED TO SUNLIGHT SHALL BE LISTED AS SUNLIGHT RESISTANT PER NEC ARTICLE 300.6 (C) (1) AND ARTICLE 310.10 (D).
- 16. CONDUCTORS EXPOSED TO WET LOCATIONS SHALL BE SUITABLE FOR USE IN WET LOCATIONS PER NEC ARTICLE 310.10 (C).
- 17. THIS SYSTEM IS EQUIPPED WITH RAPID SHUTDOWN OF PV CONDUCTORS IN COMPLIANCE WITH NEC 690.12.
- 18. LABELING IN COMPLIANCE WITH NEC 690.12 AND 690.56(C) IS SHOWN ON SHEET E-03.
- 19. ALL CONDUITS TO BE INSTALLED A MIN OF 7/8" ABOVE THE ROOF SURFACE.

I ERMOCRATES CASTILLO PE# 52590 AN ENGINEER LICENSED PURSUANT TO CHAPTER 471, CERTIFY THAT THE PV ELECTRICAL SYSTEM AND ELECTRICAL COMPONENTS ARE DESIGNED AND APPROVED USING THE STANDARDS CONTAINED IN THE MOST RECENT VERSION OF THE FLORIDA BUILDING CODE. FBC 107, THE NEC 2017, AND THOSE SET FORTH BY THE FLORIDA SOLAR ENERGY CENTER CERTIFICATION.



CASTILLO ENGINEERING

SERVICES, LLC

COA # 28345
620 N. WYMORE ROAD,
SUITE 250,
MAITLAND, FL 32751

TEL: (407) 289-2575
ERMOCRATES E. CASTILLO - FL PE 52590

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REVISIONS					
DESCRIPTION	DATE	REV			

PROJECT INSTALLER



signature with Digitally signed by: Ermocrate s E Castillo Date: 2022.03.11 09:22:28

PROJECT NAME

ELSON RESIDENCE 456 SW DURANT ST, FORT WHITE, FL 32038

SHEET NAME

WIRING CALCULATIONS

ANSI B

SHEET NUMBER

11" X 17"

E-02

WARNING

ELECTRIC SHOCK HAZARD

TERMINALS ON BOTH LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION

LABEL LOCATION:

AC DISCONNECT, POINT OF INTERCONNECTION (PER CODE: NEC 690.13(B))

WARNING DUAL POWER SOURCE SECOND SOURCE IS PHOTOVOLTAIC SYSTEM

POINT OF INTERCONNECTION (PER CODE: NEC 705.12(B)(2)(3)(b))

RAPID SHUTDOWN SWITCH FOR SOLAR PV SYSTEM

LABEL LOCATION: AC DISCONNECT (PER CODE: NEC 690.56(C)(3))

ADHESIVE FASTENED SIGNS:

THE LABEL SHALL BE VISIBLE, REFLECTIVE AND SUITABLE FOR THE ENVIRONMENT WHERE IT IS INSTALLED [NFPA 1, 11.12.2.1] • WHERE REQUIRED ELSEWHERE IN THIS CODE, ALL FIELD APPLIED LABELS, WARNINGS, AND MARKINGS SHOULD COMPLY WITH ANSI Z535.4 [NEC 110.21(B) FIELD MARKING]. • ADHESIVE FASTENED SIGNS MAY BE ACCEPTABLE IF PROPERLY ADHERED. VINYL SIGNS SHALL BE WEATHER RESISTANT [IFC 605.11.1.3]

PHOTOVOLTAIC SYSTEM AC DISCONNECT RATED AC OPERATING CURRENT 24.2 AMPS AC NOMINAL OPERATING VOLTAGE 240 VOLTS

LABEL LOCATION:

AC DISCONNECT, POINT OF INTERCONNECTION

(PER CODE: NEC 690.54)

WARNING:

POWER SOURCE OUTPUT CONNECTION DO NOT RELOCATE THIS OVERCURRENT DEVICE

LABEL LOCATION: POINT OF INTERCONNECTION (PER CODE: NEC 705.12(B)(2)(3)(b))

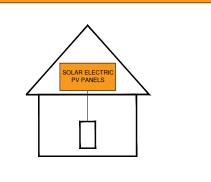
DATA PER PANEL

NOMINAL OPERATING AC VOLTAGE -	240	V
NOMINAL OPERATING AC FREQUENCY-	60	Hz
MAXIMUM AC POWER-	290	VA
MAXIMUM AC CURRENT-	1.21	Α
MAXIMUM OVERCURRENT DEVICE RATING FOR AC MODULE PROTECTION PER CIRCUIT-	20	Α

LABEL LOCATION: COMBINER BOX (PER CODE: NEC 690.52)

SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN

TURN RAPID SHUTDOWN SWITCH TO THE "OFF" POSITION TO SHUT DOWN PV SYSTEM AND REDUCE SHOCK HAZARD IN THE ARRAY



LABEL LOCATION:

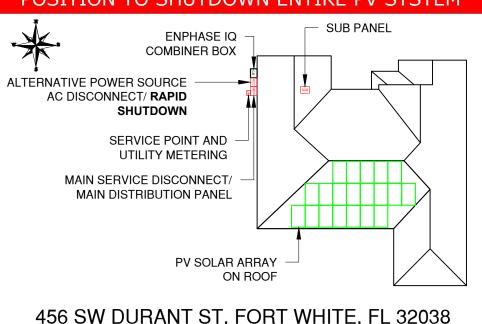
AC DISCONNECT, POINT OF INTERCONNECTION (PER CODE: NEC 690.56(C)(1)(a), IFC 1204.5.1

CAUTION!

POWER TO THIS BUILDING SUPPLIED FROM MULTIPLE SOURCES

EMERGENCY RESPONDER: THIS SOLAR PV SYSTEM IS EOUIPPED WITH RAPID SHUTDOWN.

TURN RAPID SHUTDOWN SWITCH TO THE "OFF" POSITION TO SHUTDOWN ENTIRE PV SYSTEM



LABEL LOCATION: MAIN SERVICE DISCONNECT / MAIN DISTRIBUTION PANEL, PV DISCONNECT LOCATED NO MORE THAN 3FT (1M) FROM THE SERVICE DISCONNECT (TEXT HEIGHT SHOULD BE A MINIMUM OF 3/8") (PER CODE: NEC 690.56(B), NEC 705.10, NFPA 1, 11.12.2.1)



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PROJECT NAME

ELSON RESIDENCE

456 SW DURANT ST, FORT WHITE, FL 32038

SHEET NAME

SYSTEM LABELING

SHEET SIZE **ANSIB**

SHEET NUMBER

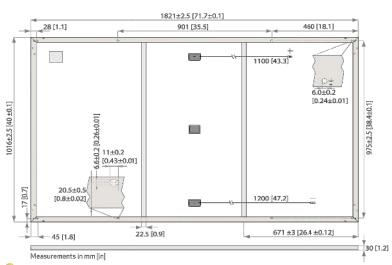
11" X 17"

E-03





PRODUCT SPECIFICATIONS



GENERAL DATA

Celltype:	132 half-cut REC heterojunction cells with lead-free, gapless technology 6 strings of 22 cells in series	Connectors:	Stäubli MC4PV-KBT4/KST4, I2AWG (4mm²) in accordance with IEC 62852 IP68 only when connected
Glass:	0.13 in (3.2 mm) solar glass with anti-reflection surface treatment	Cable:	12 AWG (4 mm²) PV wire, 43+47 in (1.1+1.2 m) accordance with EN50618
Backsheet:	Highly resis:ant polymer (black)	Dimensions:	71.7 x 40 x 1.2 in (1821 x 1016 x 30 mm)
Frame:	Anodized aluminum (black)	Weight:	45 lbs (20.5 kg)
Junction box:	3-part, 3 bypass diodes, IP67 rated in accordance with IEC 62790	Origin:	Made in Singapore

)	ELECTRICAL DATA	Produc	t Code*: REC	xxxAA Pur	e Black	
	Power Output - P _{MAX} (Wp)	385	390	395	400	40
	Watt Class Sorting - (W)	0/+5	0/+5	0/+5	0/+5	0/+
	Nominal Power Voltage - V _{MPP} (V)	41.2	41.5	41.8	42.1	42
ر	Nominal Power Current - I _{MPP} (A)	9.35	9.40	9.45	9.51	9.5
2	Open Circuit Voltage - V _{oc} (V)	48.5	48.6	48.7	48.8	48
	Short Circuit Current - I _{SC} (A)	9.99	10.03	10.07	10.10	10.1
	Power Density (W/sq ft)	19.3	19.6	19.8	20.1	20
	Panel Efficiency (%)	20.8	21.1	21.3	21.6	21
	Power Output - P _{MAX} (Wp)	293	297	301	305	30
NMO	Nominal Power Voltage - V _{MPP} (V)	38.8	39.1	39.4	39.7	40
	Nominal Power Current - I _{MPP} (A)	7.55	7.59	7.63	7.68	7.7
	Open Circuit Voltage - V _{oc} (V)	45.7	45.8	45.9	46.0	46
	Short Circuit Current - I _{SC} (A)	8.07	8.10	8.13	8.16	8.7

Values at standard test conditions (STC: air mass AM1.5, irradiance 10.75 W/sq ft (1000 W/m²), temperature 77°F (25°C), based on a production spread with a tolerance of P_{ω_0} , V_{ω_0} , U_{ω_0} , U_{ω

CERTIFICATIONS

IEC 61215:2016, IEC 61730:2016, UL 61730 (Pending) ISO 14001:2004, ISO 9001:2015, OHSAS 18001:2007, IEC 62941









WARRANTY

	Standard	REC ProTrust		
Installed by an REC Certified Solar Professional	No	Yes	Yes	
System Size	All	<25 kW	25-500 kW	
Product Warranty (yrs)	20	25	25	
Power Warranty (yrs)	25	25	25	
Labor Warranty (yrs)	0	25	10	
Power in Year 1	98%	98%	98%	
Annual Degradation	0.25%	0.25%	0.25%	
Power in Year 25	92%	92%	92%	

MAXIMUM RATINGS

Operational temperature:	-40+185°F (-40+85°C)
Maximum system voltage:	1000 V
Maximum test lcad (front):	+7000Pa(146lbs/sqft)*
Maximum test Icad (rear):	-4000 Pa (83.5 lbs/sq ft)*
Max series fuse rating:	25 A
Max reverse current:	25 A
'Enginetallatio	on manual for mounting instructions

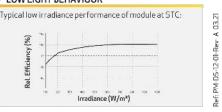
Design load = Test load / 1.5 (safety factor)

P TEMPERATURE RATINGS*

Nominal Module Operating Temperature:	44°C (±2°C)
Temperature coefficient of P _{MAX} :	-0.26 %/°C
Temperature coefficient of V _{oc} :	-0.24 %/°C
Temperature coefficient of I _{SC} :	0.04 %/°C

'The temperature coefficients stated are linear values

P LOW LIGHT BEHAVIOUR



Founded in 1996, REC Group is an international pioneering solar energy company dedicated to empowering consumers with clean, affordable solar power. As Solar's Most Trusted, REC is committed to high quality, innovation, and a low carbon footprint in the solar materials and solar panels it manufactures. Headquartered in Norway with operational headquarters in Singapore, REC also has regional hubs in North America, Europe, and Asia-Pacific.





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PROJECT NAME

NELSON RESIDENCE

456 SW DURANT ST, FORT WHITE, FL 32038

SHEET NAME

DATA SHEET

SHEET SIZE **ANSIB**

11" X 17"

SHEET NUMBER



Castillo Engineering Services, LLC 2925 W. State Road 434, Suite 111, Longwood, Fl 32779

RE: REC Modules Max Wind Load

San Luis Obispo, 18 February 2021

REC Americas LLC

Fax 805 457 6104

To Whom it May Concern;

REC Americas LLC confirms that the REC Twin Peak 3M series (RECXXXTP3M) and REC Alpha Series (RECXXXAA) modules have passed UL2703 Mechanical Load testing at a test load of +/-113 PSF utilizing four-point attachments on the long side of the module.

Please be in touch with the REC Technical Department if you have any questions.

Sincerely,

George McClellan **REC Americas LLC**

Senior Technical Sales Manager



CASTILLO ENGINEERING SERVICES, LLC

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DATA SHEET

SHEET SIZE ANSI B 11" X 17"

SHEET NUMBER

Data Sheet **Enphase Microinverters** Region: US

Enphase IQ 7 and IQ 7+ **Microinverters**

The high-powered smart grid-ready Enphase IQ 7 Micro™ and Enphase IQ 7+ Micro™ dramatically simplify the installation process while achieving the highest system efficiency.

Part of the Enphase IQ System, the IQ 7 and IQ 7+ Microinverters integrate seamlessly with the Enphase IQ Envoy™, Enphase Q Aggregator™, Enphase IQ Battery™, and the Enphase Enlighten™ monitoring and analysis software.

IQ Series Microinverters extend the reliability standards set forth by previous generations and undergo over a million hours of power-on testing, enabling Enphase to provide an industry-leading warranty of up to 25 years.



To learn more about Enphase offerings, visit enphase.com

Easy to Install

- · Lightweight and simple
- · Faster installation with improved, lighter two-wire cabling
- · Built-in rapid shutdown compliant (NEC 2014 & 2017)

Productive and Reliable

- · Optimized for high powered 60-cell and 72-cell* modules
- · More than a million hours of testing
- · Class II double-insulated enclosure
- UL listed

Smart Grid Ready

- · Complies with advanced grid support, voltage and frequency ride-through requirements
- · Remotely updates to respond to changing grid requirements
- Configurable for varying grid profiles
- Meets CA Rule 21 (UL 1741-SA)
- * The IQ 7+ Micro is required to support 72-cell modules.

Enphase IQ 7 and IQ 7+ Microinverters

INPUT DATA (DC)	IQ7-60-2-US		IQ7PLUS-72-	2-US		
Commonly used module pairings ¹	235 W - 350 W +	5	235 W - 440 V	<i>l</i> +		
Module compatibility	60-cell PV modules only		60-cell and 72	60-cell and 72-cell PV modules		
Maximum input DC voltage	48 V		60 V			
Peak power tracking voltage	27 V - 37 V		27 V - 45 V			
Operating range	16 V - 48 V		16 V - 60 V			
Min/Max start voltage	22 V / 48 V		22 V / 60 V			
Max DC short circuit current (module lsc)	15 A		15 A			
Overvoltage class DC port	II		11			
DC port backfeed current	0 A		0 A			
PV array configuration			ional DC side prote 20A per branch cir			
OUTPUT DATA (AC)	IQ 7 Microinve	rter	IQ 7+ Micro	inverter		
Peak output power	250 VA		295 VA			
Maximum continuous output power	240 VA		290 VA			
Nominal (L-L) voltage/range²	240 V / 211-264 V	208 V / 183-229 V	240 V / 211-264 V	208 V / 183-229 V		
Maximum continuous output current	1.0 A	1.15 A	1.21 A	1.39 A		
Nominal frequency	60 Hz		60 Hz			
Extended frequency range	47 - 68 Hz		47 - 68 Hz			
AC short circuit fault current over 3 cycles	5.8 Arms		5.8 Arms			
Maximum units per 20 A (L-L) branch circuit ^a	16 (240 VAC) 13 (208 VAC)		13 (240 VAC) 11 (208 VAC)			
Overvoltage class AC port	HI		III			
AC port backfeed current	0 A		0 A			
Power factor setting	1.0		1.0			
Power factor (adjustable)	0.7 leading 0.	7 lagging	0.7 leading	0.7 lagging		
EFFICIENCY	@240 V	@208 V	@240 V	@208 V		
Peak CEC efficiency	97.6 %	97.6 %	97.5 %	97.3 %		
CEC weighted efficiency	97.0 %	97.0 %	97.0 %	97.0 %		
MECHANICAL DATA	IQ 7 Microinve	rter				
Ambient temperature range	-40°C to +65°C					
Relative humidity range	4% to 100% (cor	ndensing)				
Connector type	MC4 (or Amphe	nol H4 UTX with	additional Q-DCC-	5 adapter)		
Dimensions (WxHxD)	212 mm x 175 m	nm x 30.2 mm (w	ithout bracket)			
Weight	1.08 kg (2.38 lbs	s)				
Cooling	Natural convect	ion - No fans				
Approved for wet locations	Yes					
Pollution degree	PD3					
Enclosure	Class II double-	insulated, corrosi	ion resistant polym	neric enclosure		
Environmental category / UV exposure rating	NEMA Type 6 / 6	outdoor				
FEATURES	AU.					
Communication	Power Line Com	nmunication (PLC	C)			
Monitoring			iten monitoring op of an Enphase IQ E			
Disconnecting means		connectors have iired by NEC 690.		d approved by UL for use as the load-break		
Compliance	CAN/CSA-C22.2 This product is NEC-2017 section	741/IEEE1547, F0 2 NO. 107.1-01 UL Listed as PV F on 690.12 and C2	Rapid Shut Down E 2.1-2015 Rule 64-2	ICES-0003 Class B, quipment and conforms with NEC-2014 and 18 Rapid Shutdown of PV Systems, for AC ufacturer's instructions.		

- 1. No enforced DC/AC ratio. See the compatibility calculator at https://enphase.com/en-us/support/module-compatibility. Nominal voltage range can be extended beyond nominal if required by the utility.
- 3. Limits may vary. Refer to local requirements to define the number of microinverters per branch in your area.

To learn more about Enphase offerings, visit **enphase.com**

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signed by: Ermocrate s E Castillo Date: 2022.03.1 20/2/.03.

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PROJECT NAME

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SHEET NAME

456 SW DURANT ST, FORT WHITE, FL 32038

DATA SHEET

ENPHASE.

SHEET SIZE **ANSIB** 11" X 17"

SHEET NUMBER

ENPHASE.

Data Sheet Enphase Networking

Enphase IQ Combiner 3

(X-IQ-AM1-240-3)

The Enphase IQ Combiner 3™ with Enphase IQ Envoy™ consolidates interconnection equipment into a single enclosure and streamlines PV and storage installations by providing a consistent, pre-wired solution for residential applications. It offers up to four 2-pole input circuits and Eaton BR series busbar assembly.



Smart

- Includes IQ Envoy for communication and control
- Flexible networking supports Wi-Fi, Ethernet, or cellular
- · Optional AC receptacle available for PLC bridge
- Provides production metering and optional consumption monitoring
- Supports Ensemble Communications Kit for communication with Enphase Encharge™ storage and Enphase Enpower™ smart switch

Simple

- · Reduced size from previous combiner
- Centered mounting brackets support single stud mounting
- · Supports back and side conduit entry
- Up to four 2-pole branch circuits for 240 VAC plug-in breakers (not included)
- · 80 A total PV or storage branch circuits

Reliable

- Durable NRTL-certified NEMA type
 3R enclosure
- · Five-year limited warranty
- UL listed



Enphase IQ Combiner 3

MODEL NUMBER	
IQ Combiner 3 X-IQ-AM1-240-3	IQ Combiner 3 with Enphase IQ Envoy [®] printed circuit board for integrated revenue grade PV production metering (ANSI C12.20 +/- 0.5%) and optional* consumption monitoring (+/- 2.5%).
ACCESSORIES and REPLACEMENT PARTS (no	t included, order separately)
Enphase Mobile Connect™ CELLMODEM-03 (4G/12-year data plan) CELLMODEM-01 (3G/5-year data plan) CELLMODEM-M1 (4G based LTE-M/5-year data plan) Consumption Monitoring* CT CT-200-SPLIT	Split core current transformers enable whole home consumption metering (+/- 2.5%).
*Consumption monitoring is required for Enphase Storage Systems Ensemble Communications Kit COMMS-KIT-01	Installed at the IQ Envoy. For communications with Enphase Encharge™ storage and Enphase Enpower™ smart switch. Includes USB cable for connection to IQ Envoy or Enphase IQ Combiner™ and allows wireless communication with Encharge and Enpower.
Circuit Breakers BRK-10A-2-240 BRK-15A-2-240 BRK-20A-2P-240	Supports Eaton BR210, BR215, BR220, BR230, BR240, BR250, and BR260 circuit breakers. Circuit breaker, 2 pole, 10A, Eaton BR210 Circuit breaker, 2 pole, 15A, Eaton BR215 Circuit breaker, 2 pole, 20A, Eaton BR220
EPLC-01	Power line carrier (communication bridge pair), quantity - one pair
XA-SOLARSHIELD-ES	Replace the default solar shield with this Ensemble Combiner Solar Shield to match the look and feel of the Enphase Enpower™ smart switch and the Enphase Encharge™ storage system
XA-PLUG-120-3	Accessory receptacle for Power Line Carrier in IQ Combiner 3 (required for EPLC-01)
XA-ENV-PCBA-3	Replacement IQ Envoy printed circuit board (PCB) for Combiner 3
ELECTRICAL SPECIFICATIONS	
Rating	Continuous duty
System voltage	120/240 VAC, 60 Hz
Eaton BR series busbar rating	125 A
Max. continuous current rating (output to grid)	65 A
Max. fuse/circuit rating (output)	90 A
Branch circuits (solar and/or storage)	Up to four 2-pole Eaton BR series Distributed Generation (DG) breakers only (not included)
Max. continuous current rating (input from PV)	64 A
Max. total branch circuit breaker rating (input)	80 A of distributed generation / 95 A with IQ Envoy breaker included
Envoy breaker	10A or 15A rating GE Q-line/Siemens Type QP /Eaton BR series included
Production Metering CT	200 A solid core pre-installed and wired to IQ Envoy
MECHANICAL DATA	
Dimensions (WxHxD)	49.5 x 37.5 x 16.8 cm (19.5" x 14.75" x 6.63"). Height is 21.06" (53.5 cm with mounting brackets)
Weight	7.5 kg (16.5 lbs)
Ambient temperature range	-40° C to +46° C (-40° to 115° F)
Cooling	Natural convection, plus heat shield
Enclosure environmental rating	Outdoor, NRTL-certified, NEMA type 3R, polycarbonate construction
Wire sizes	20 A to 50 A breaker inputs: 14 to 4 AWG copper conductors 60 A breaker branch input: 4 to 1/0 AWG copper conductors Main lug combined output: 10 to 2/0 AWG copper conductors Neutral and ground: 14 to 1/0 copper conductors Always follow local code requirements for conductor sizing.
Altitude	To 2000 meters (6,560 feet)
INTERNET CONNECTION OPTIONS	
Integrated Wi-Fi	802.11b/g/n
Ethernet	Optional, 802.3, Cat5E (or Cat 6) UTP Ethernet cable (not included)
Cellular	CELLMODEM-M1 4G based LTE-M cellular modem (not included). Note that an Enphase Mobile Connect cellular modem is required for all Ensemble installations.
COMPLIANCE	
Compliance, Combiner	UL 1741, CAN/CSA C22.2 No. 107.1, 47 CFR, Part 15, Class B, ICES 003 Production metering: ANSI C12.20 accuracy class 0.5 (PV production)

To learn more about Enphase offerings, visit enphase.com

Compliance, IQ Envoy

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UL 60601-1/CANCSA 22.2 No. 61010-1





CASTILLO ENGINEERING SERVICES, LLC

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SHEET NAME

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SHEET NUMBER

DS-04



To learn more about Enphase offerings, visit enphase.com



UR-40 UR-60

Ultra Rail





The Ultimate Value in Rooftop Solar



Industry leading Wire Management Solutions



Mounts available for all roof types





All SnapNrack Module Clamps & Accessories are compatible with both rail profiles

Start Installing Ultra Rail Today

RESOURCES DESIGN WHERE TO BUY snapnrack.com/resources snapnrack.com/configurator snapnrack.com/where-to-buy

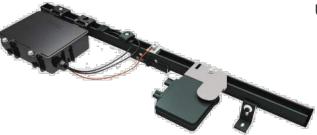
SnapNrack Ultra Rail System

A sleek, straightforward rail solution for mounting solar modules on all roof types. Ultra Rail features two rail profiles; UR-40 is a lightweight rail profile that is suitable for most geographic regions and maintains all the great features of SnapNrack rail, while UR-60 is a heavier duty rail profile that provides a larger rail channel and increased span capabilities. Both are compatible with all existing mounts, module clamps, and accessories for ease of install.

The Entire System is a Snap to Install

- New Ultra Rail Mounts include snap-in brackets for attaching rail
- Compatible with all the SnapNrack Mid Clamps and End Clamps customers love
- Universal End Clamps and snap-in End Caps provide a clean look to the array edge





Unparalleled Wire Management

- Open rail channel provides room for running wires resulting in a long-lasting quality install
- Industry best wire management offering includes Junction Boxes, Universal Wire Clamps, MLPE Attachment Kits, and Conduit Clamps
- System is fully bonded and listed to UL 2703 Standard

Heavy Duty UR-60 Rail

- UR-60 rail profile provides increased span capabilities for high wind speeds and snow loads
- Taller, stronger rail profile includes profilespecific rail splice and end cap
- All existing mounts, module clamps, and accessories are retained for the same great install experience



Quality. Innovative. Superior.

SnapNrack Solar Mounting Solutions are engineered to optimize material use and labor resources and improve overall installation quality and safety.

877-732-2860

www.snapnrack.com

contact@snapnrack.com

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Engineering C

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PROJECT INSTALLER



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NELSON RESIDENCE 456 SW DURANT ST, FORT WHITE, FL 32038

SHEET NAM

DATA SHEET

SHEET SIZE ANSI B 11" X 17"

SHEET NUMBER

Grounding Specifications

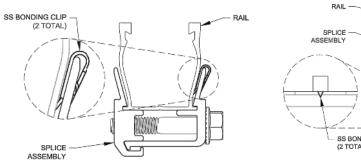
snapnrack.com

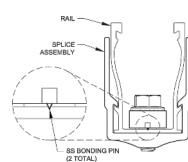
MODULE

- ULTRA RAIL CLAMP TOP

System Bonding Methods

- SnapNrack Ultra Rail Mid Clamp
- SnapNrack Ultra Rail End Clamp
- SnapNrack Mid Clamp
- SnapNrack Adjustable End Clamp
- SnapNrack UR-40 Rail Splice
- 6 SnapNrack UR-60 Rail Splice





SS BONDING PIN

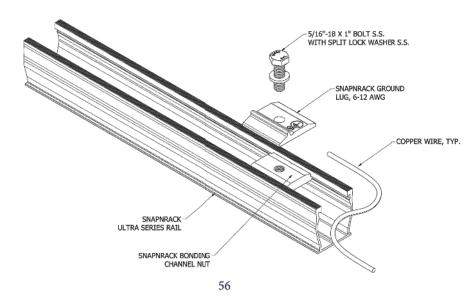
SnapNrack module clamps contain a SnapNrack Channel Nut with integral bonding clips or pins in assembly to properly bond the system (except Universal End Clamps).

ULTRA RAIL CLAMP BASE

🗷 Note:

SnapNrack Ultra Rail Splices contain integral bonding clips in assembly to properly bond the system.

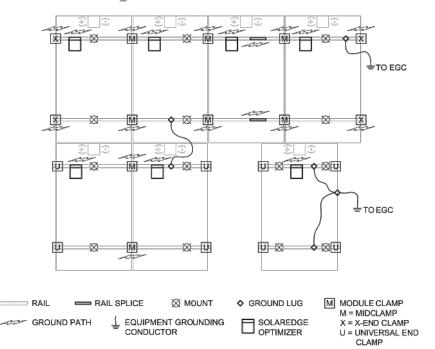
SnapNrack Ground Lug Assembly



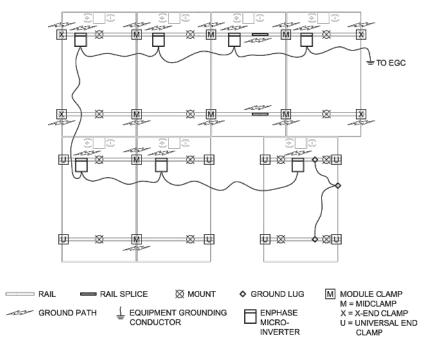
Grounding Specifications

snapnrack.com

Ground Path Details - SolarEdge



Ground Path Details - Enphase



Engineering C

SOLAR DONE RIGHT

CASTILLO ENGINEERING SERVICES, LLC

COA # 28345 620 N. WYMORE ROAD, SUITE 250, MAITLAND, FL 32751 TEL: (407) 289-2575 ERMOCRATES E. CASTILLO - FL PE 52590

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DESCRIPTION	DATE	REV	

PROJECT INSTALLER



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PROJECT NAME

NELSON RESIDENCE

456 SW DURANT ST, FORT WHITE, FL 32038

SHEET NAME

DATA SHEET

SHEET SIZE

ANSI B

11" X 17"
SHEET NUMBER

ProteaBracket[™]

A versatile bracket for mounting solar PV to trapezoidal roof profiles

profiles!

trapezoid

2

solar

attach

2

ProteaBracket™ is now made in aluminum. Still the most versatile trapezoidal metal roof attachment solution on the market, the S-5! ProteaBracket just got better!

The bracket features an adjustable attachment base and module attachment options to accommodate different roof profile dimensions and mounting options.

Our pre-applied EPDM gasket with peel and stick adhesive makes installation a snap, ensuring accurate and secure placement the first time.

With no messy sealants, faster installation, and a weather-proof fit, ProteaBracket offers you the most versatile solar attachment solution available.

ProteaBracket* can be used for rail mounting or "direct-attach" with S-5! PVKIT™

*When ProteaBracket is used in conjunction with the S-5! PVKIT, an additional nut is required during installation

NEW

NOW AVAILABLE IN ALUMINUM



Features and Benefits

- 34% lighter saves on shipping
- Stronger L-Foot™
- Load-tested for engineered application
- **Corrosion-resistant materials**
- Adjustable Fits rib profiles
- Peel-and-Stick prevents accidental shifting during installation
- Fully pre-assembled
- 25-year warranty*

www.S-5.com 888-825-3432 The Right Way!"

ProteaBracket™ is the perfect solar attachment solution for most trapezoidal rib, exposed-fastened metal roof profiles!

ProteaBracket™ is compatible with common metal roofing materials and comes with a pre-applied EPDM gasket on

Note: All four pre-punched holes must be used to achieve tested strength

For design assistance, ask your distributor, or visit www.S-5.com for the independent lab test data that can be used for load-critical designs and applications. Also, please visit our website for more information including metallurgical compatibilities and specifications.

S-5!° holding strength is unmatched in the industry.

Multiple Attachment Options:



Side Mount Rail

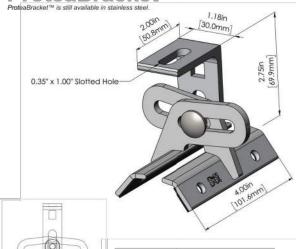


Bottom Mount Rail



w/S-5!**PVKIT™** (rail-less)

ProteaBracket™



ProteaBracket fits profiles up to 3 inches

No surface preparation needed. (1) Wipe away excess oil and debris. (2) Peel off adhesive release paper. (3) Align and mount bracket directly onto crown of panel. (4) Secure ProteaBracket through pre-punched holes, using piercing-point S-5! screws.



S-5!® Warning! Please use this product responsibly!

Products are protected by multiple U.S. and foreign patents. For published data regarding holding strength, bolt torque, patents, and tradenarks, visit the S-5! website at www.S-5.com.

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Distributed by

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CASTILLO ENGINEERING SERVICES, LLC

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TEL: (407) 289-2575 ERMOCRATES E. CASTILLO - FL PE 52590

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REVISIONS DESCRIPTION DATE REV

PROJECT INSTALLER



Signature with Digitally signed by: Ermocrate s E Castillo Date: 2022.03.1

09:22:30

PROJECT NAME

ELSON RESIDENCE 456 SW DURANT ST, FORT WHITE, FL 32038

SHEET NAME

DATA SHEET

SHEET SIZE

ANSIB 11" X 17"

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