# PROJECT DESCRIPTION:

32x365 REC SOLAR : REC365AA (365W) MODULES
ROOF MOUNTED SOLAR PHOTOVOLTAIC MODULES
SYSTEM SIZE: 11.680 kW DC STC
ARRAY AREA #1: 188.33 SQ FT.
ARRAY AREA #2: 226.00 SQ FT.
ARRAY AREA #3: 188.33 SQ FT.

EQUIPMENT SUMMARY

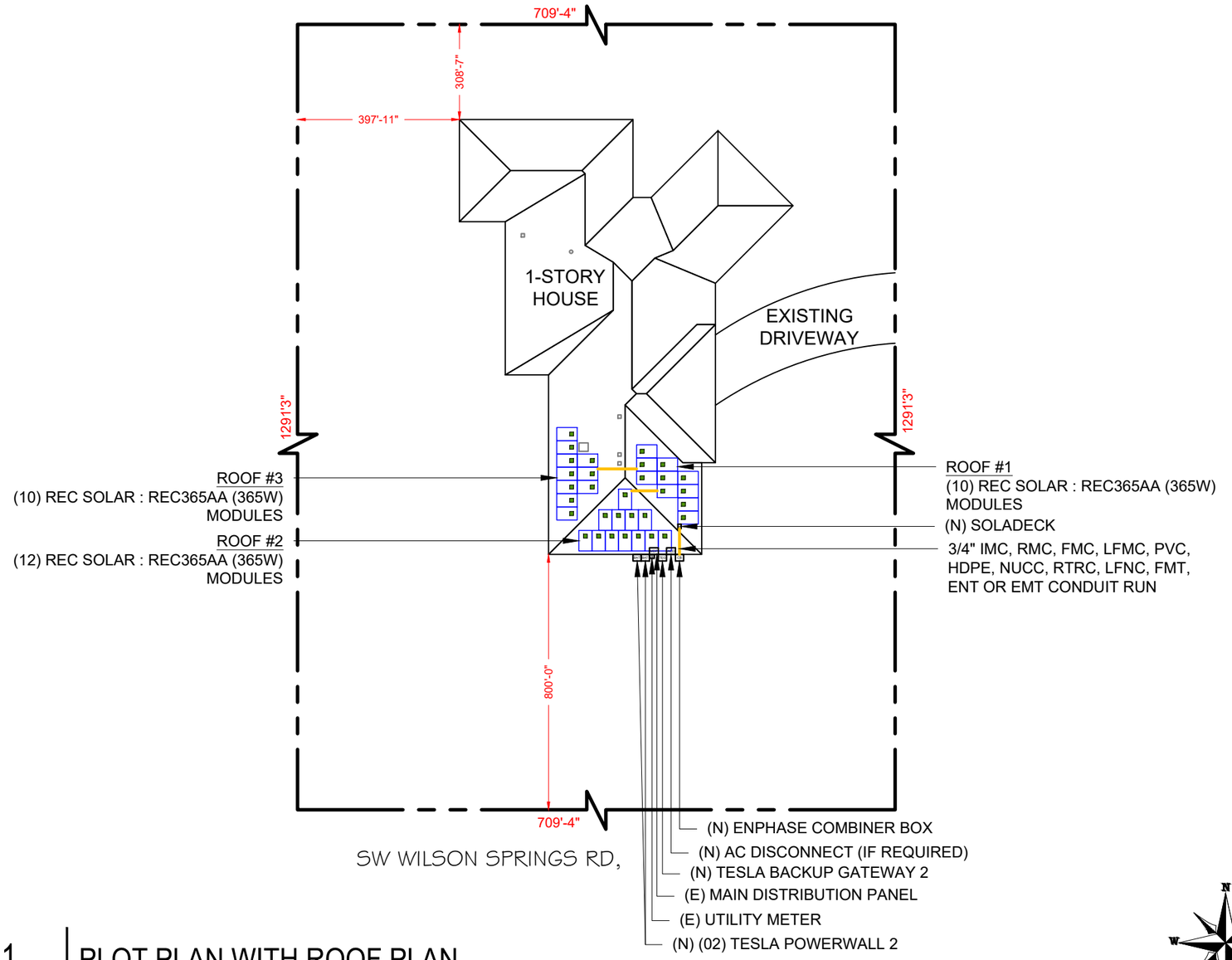
32 REC SOLAR : REC365AA (365W) MODULES
32 ENPHASE: IQ7PLUS-72-2-US MICROINVERTERS
01 TESLA BACKUP GATEWAY 2
02 TESLA POWERWALL 2

GOVERNING CODES:

FLORIDA RESIDENTIAL CODE, 7th EDITION 2020 (FRC)
FLORIDA PLUMBING CODE, 7th EDITION 2020 (FPC)
FLORIDA BUILDING CODE, 7th EDITION 2020 (FBC)
FLORIDA MECHANICAL CODE, 7th EDITION 2020 (FMC)
NEC 2017 CODE BOOK
ASCE 7-16

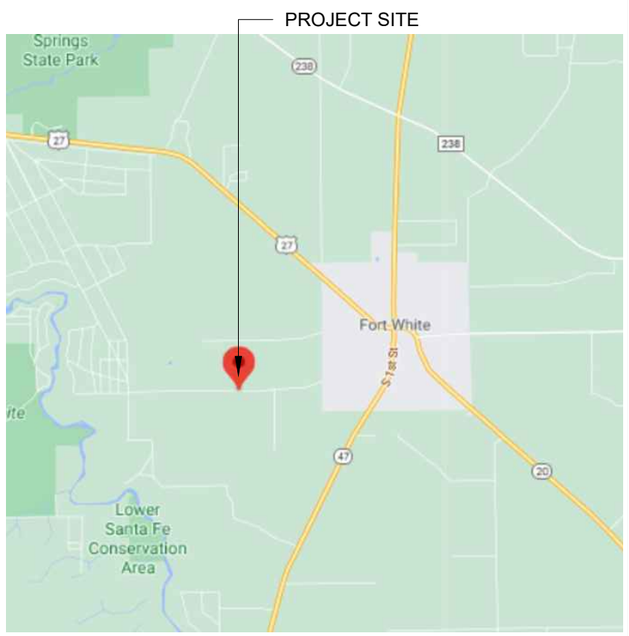
SHEET INDEX


| | |
|---|---|
| A-00 | PLOT PLAN & VICINITY MAP |
| A-01 | SYMBOLS & SYSTEM DESCRIPTION |
| S-01 | ROOF PLAN & MODULES |
| S-01.1 | PARTIAL PRESSURE AND MODULES EXPOSURE |
| S-02 | STRUCTURAL ATTACHMENT DETAILS |
| S-02.1 | STRUCTURAL CALCULATIONS |
| E-01 | ELECTRICAL LINE DIAGRAM |
| E-02 | WIRING CALCULATIONS |
| E-03 | SYSTEM LABELING |
| DS-01-08 | DATA SHEETS |


1 PLOT PLAN WITH ROOF PLAN
A-00 SCALE: 1/32" = 1'-0"

2 HOUSE PHOTO
A-00 SCALE: NTS




3 VICINITY MAP
A-00 SCALE: NTS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PROJECT INSTALLER

POWER™ PRODUCTION MANAGEMENT, INC.

E. CASTILLO LICENSED No. 52590 STATE OF FLORIDA PROFESSIONAL ENGINEER

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Date: 2021.03.29 17:54:15
Signature with Seal

PROJECT NAME

NICEWONGER RESIDENCE
1845 SW WILSON SPRINGS RD,
FORT WHITE, FL 32038

SHEET NAME
PLOT PLAN & VICINITY MAP

SHEET SIZE
ANSI B
11" X 17"

SHEET NUMBER
A-00

## Symbols:

Section..... X / X-XX — Sheet where section is located

Elevation ..... X / X-XX — Detail ID Letter; Sheet where section is located

Detail ..... X / X-XX — Detail ID Letter; Sheet where section is located

Detail ..... (Enlarged Plan) X / X-XX — Detail ID Letter; Area to be enlarged; Sheet where section is located

Keyed Notes ..... 1 — Keyed note designation on applicable sheet

Ground Terminal .....

Grounding Point/rod....

Solar Panel ..... or 00 — Module with Source Circuit number

Combiner Box ..... CB

DC Disconnect ..... DCD

Main Distribution Panel ..... MDP

Fuse .....

Overcurrent Breaker ..

Inverter .....

Transformer .....

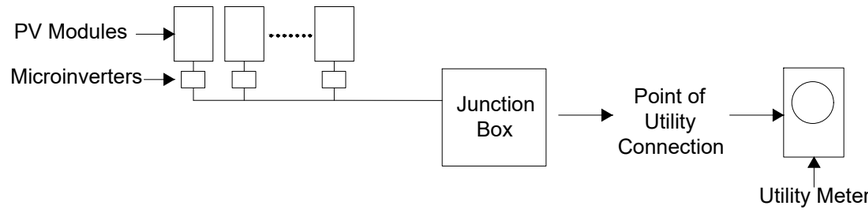
Automatic ..... Transfer Switch ATS

## Abbreviations:

| | |
|---|---|
| AC | Alternating Current |
| APPROX | Approximate |
| AWG | American Wire Gauge |
| CB | Combiner Box |
| DC | Direct Current |
| DCD | Direct Current Disconnect |
| DISC | Disconnect |
| (E) | Existing |
| EL | Elevation |
| EQ | Equal |
| JB | Junction Box |
| MCB | Main Combiner Box |
| MFR | Manufacturer |
| MIN | Minimum |
| MISC | Miscellaneous |
| (N) | New |
| OCPD | OverCurrent Protection Device |
| POCC | Point Of Common Coupling |
| PV | Photovoltaic |
| SF | Squarefoot/feet |
| STC | Standard Test Conditions |
| TBD | To Be Determined |
| TYP | Typical |
| VIF | Verify In Field |
| WP | Weather Proof |

## System Description

This system is a grid-tied, PV system, with PV generation consisting of 32 REC SOLAR REC365AA (365W) MODULES with a combined STC rated dc output power of 11680W. The modules are connected into 32 ENPHASE IQ7PLUS-72-2-US MICROINVERTERS. The inverter has electr nic maximum power point tracking to maximize energy captured by the PV modules. The inverter also has an internal ground fault detection and interruption device that is set to disconnect the array in the event that a ground fault that exceeds one ampere should occur. The inverter has DC and AC disconnect integrated system and labels are provided as required by the *NationalElectric Code*




When the sun is shining, power from the PV array is fed into the inverter, where it is converted from DC to AC. The inverter output is then used to contribute to the power requirements of the occupancy. If PV power meets the requirements of the loads of the occupancy, any remaining PV power is sold back to the utility. When utility power is available, but PV power is not available, building loads are supplied by the utility.

The inverter meets the requirements of IEEE 1547 and UL 1741. This means that if it detects a loss of utility power, it will automatically disconnect from the utility. When utility voltage is restored, the inverter automatically reconnects to the utility grid after verifying utility voltage and frequency stability.

On a day with average Florida sunshine, this system outputs 46.72 kWh per day on site.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PROJECT NAME

NICEWONGER RESIDENCE
1845 SW WILSON SPRINGS RD,
FORT WHITE, FL 32038

SHEET NAME
SYMBOLS & SYSTEM DESCRIPTION

SHEET SIZE
ANSI B
11" X 17"

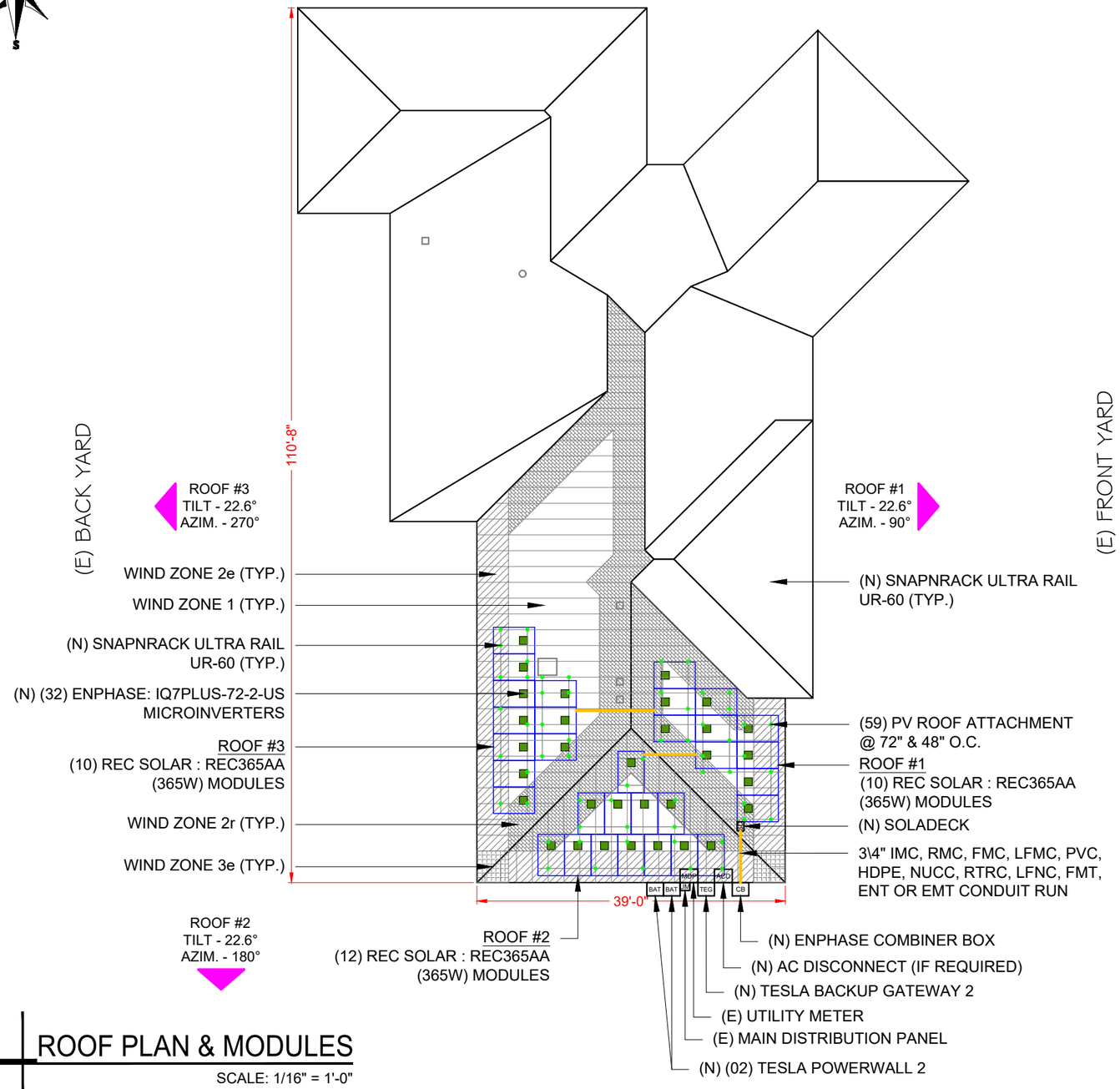
SHEET NUMBER
A-01

## MODULE TYPE, DIMENSIONS & WEIGHT

NUMBER OF MODULES = 32 MODULES
MODULE TYPE = REC SOLAR : REC365AA (365W) MODULES
MODULE WEIGHT = 58.64 LBS / 26.6 KG.
MODULE DIMENSIONS = 67.8"x 40" = 18.83 SF
UNIT WEIGHT OF ARRAY = 3.11 PSF

### ARRAY AREA & ROOF AREA CALC'S

| ROOF | ROOF TYPE | ARRAY AREA (sq.Ft.) | ROOF AREA (Sq. Ft.) | ROOF AREA COVERED BY ARRAY (%) | TILT | AZIMUTH | TRUSS SIZE | TRUSS SPACING |
|---|---|---|---|---|---|---|---|---|
| #1 | ASPHALT SHINGLE | 188.33 | 372.83 | 50.51 | 22.6° | 90° | 2"x4" | 24" o.c. |
| #2 | ASPHALT SHINGLE | 226.00 | 380.33 | 59.42 | 22.6° | 180° | 2"x4" | 24" o.c. |
| #2 | ASPHALT SHINGLE | 188.33 | 974.47 | 19.33 | 22.6° | 270° | 2"x4" | 24" o.c. |




1 ROOF PLAN & MODULES
S-01 SCALE: 1/16" = 1'-0"

### GENERAL INSTALLATION PLAN NOTES:

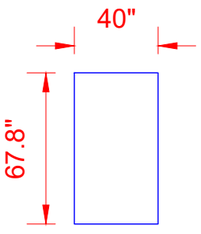
1) ROOF ATTACHMENTS TO TRUSSES SHALL BE INSTALLED AS SHOWN IN SHEET S-02 AND AS FOLLOWS FOR EACH WIND ZONE:

| WIND ZONES | NON - EXPOSED MODULES | | EDGE / EXPOSED MODULES | |
|---|---|---|---|---|
| | SPAN | CANTILEVER | SPAN | CANTILEVER |
| ZONE 1 | 6' - 0" | 1' - 4" | 6' - 0" | 1' - 4" |
| ZONE 1' | X | X | X | X |
| ZONE 2e | 4' - 0" | 1' - 4" | 6' - 0" | 1' - 4" |
| ZONE 2n | X | X | X | X |
| ZONE 2r | 4' - 0" | 1' - 4" | 6' - 0" | 1' - 4" |
| ZONE 3e | 4' - 0" | 1' - 4" | 6' - 0" | 1' - 4" |
| ZONE 3r | X | X | X | X |

SEE SHEET S-02.1 FOR SUPPORTING CALCULATIONS.

2) EXISTING RESIDENTIAL BUILDING IS AN ASPHALT SHINGLE ROOF WITH MEAN ROOF HEIGHT IS 15 FT AND SYP 2"X4" ROOF TRUSSES SPACED 24" O.C. EXISTING ROOF SLOPE FOR SOLAR SYSTEM RETROFIT IS 22.6 DEGREES. CONTRACTOR TO FIELD VERIFY AND SHALL REPORT TO THE ENGINEER IF ANY DISCREPANCIES EXIST BETWEEN PLANS AND IN FIELD CONDITIONS.

* I CERTIFY THAT THE INSTALLATION OF THE MODULES IS IN COMPLIANCE WITH FBC: RESIDENTIAL CHAPTER 3. BUILDING STRUCTURE WILL SAFELY ACCOMMODATE LATERAL AND UPLIFT WIND LOADS AND EQUIPMENT DEAD LOADS. *




REC SOLAR :
REC365AA (365W)
MODULES

### LEGEND

- TEG - TESLA BACKUP GATEWAY 2
- BAT - TESLA POWERWALL 2
- UM - UTILITY METER
- SD - SOLADECK
- ACD - AC DISCONNECT (IF REQUIRED)
- MDP - MAIN DISTRIBUTION PANEL
- VENT, ATTIC FAN (ROOF OBSTRUCTION)
- PV ROOF ATTACHMENT
- TRUSS
- CONDUIT
- CB - COMBINER BOX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Digitally Signed by: Ermocrates E Castillo
Date: 2021.03.29 17:54:16
Signature with Seal

PROJECT NAME

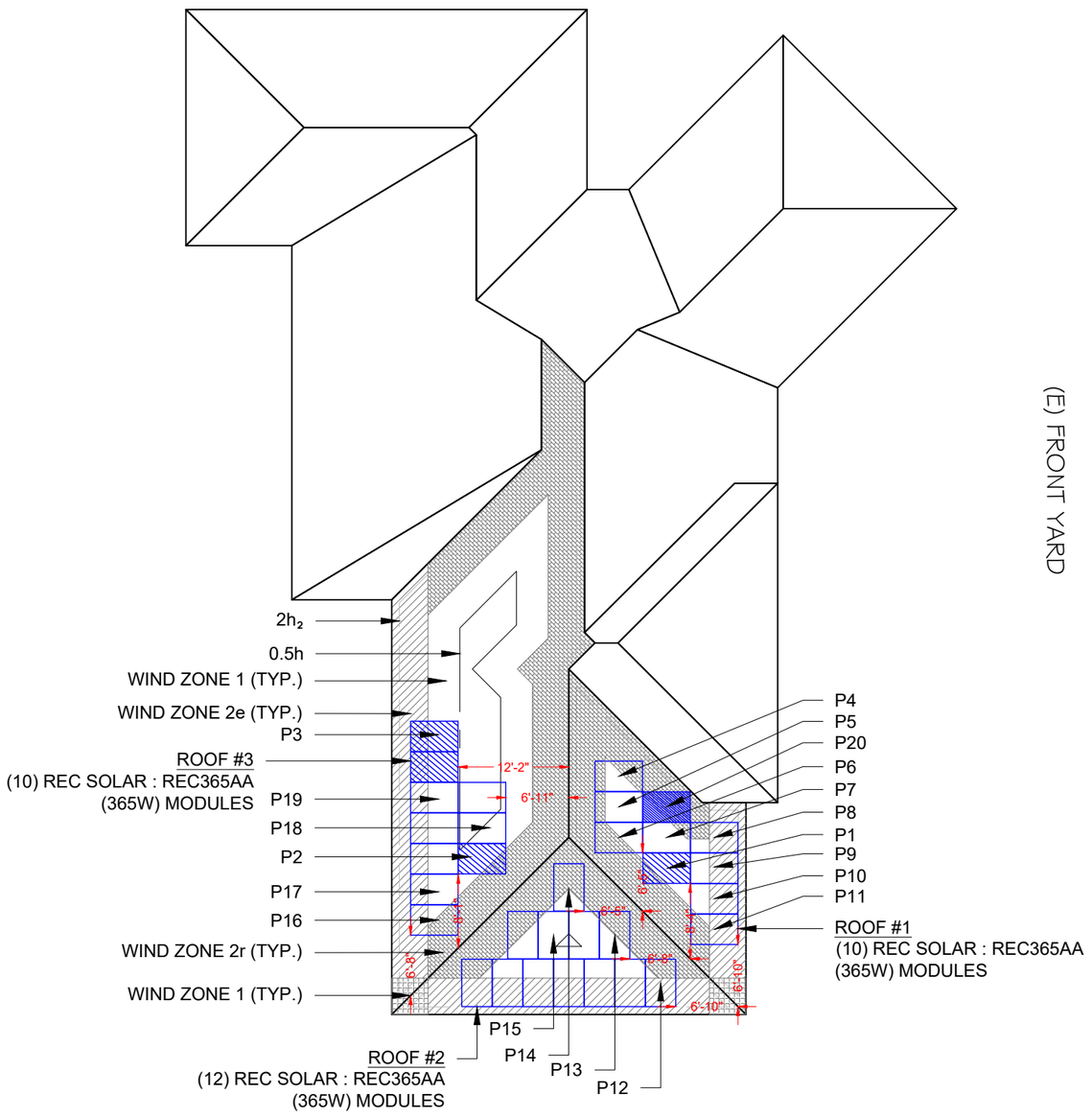
NICEWONGER RESIDENCE
1845 SW WILSON SPRINGS RD,
FORT WHITE, FL 32038

SHEET NAME
ROOF PLAN & MODULES

SHEET SIZE
ANSI B
11" X 17"

SHEET NUMBER
S-01

(E) BACK YARD




(E) FRONT YARD

FOR EXPOSED MODULES

| 1 | 1' | 2e | 2n | 2r | 3e | 3r |
|---|---|---|---|---|---|---|
| 26.9 | 0 | 37.4 | 0 | 37.4 | 37.4 | 0 |

| Module Size | 18.83 | Sq. ft. |
|---|---|---|

| | Exposed modules | | | | | | | Partial |
|---|---|---|---|---|---|---|---|---|
| | 1 | 1' | 2e | 2n | 2r | 3e | 3r | Pressure |
| P1 | 15.30 | 0 | 0 | 0 | 3.53 | 0 | 0 | 28.87 |
| P2 | 14.79 | 0 | 0 | 0 | 4.04 | 0 | 0 | 29.15 |
| P3 | 11.92 | 0 | 6.91 | 0 | 0 | 0 | 0 | 30.75 |

FOR NON-EXPOSED MODULES

| 1 | 1' | 2e | 2n | 2r | 3e | 3r |
|---|---|---|---|---|---|---|
| 17.9 | 0 | 24.9 | 0 | 24.9 | 24.9 | 0 |

| Module Size | 18.83 | Sq. ft. |
|---|---|---|

| | Non-Exposed modules | | | | | | | Partial |
|---|---|---|---|---|---|---|---|---|
| | 1 | 1' | 2e | 2n | 2r | 3e | 3r | Pressure |
| P4 | 7.72 | 0 | 0 | 0 | 11.11 | 0 | 0 | 22.03 |
| P5 | 14.83 | 0 | 0 | 0 | 4.00 | 0 | 0 | 19.39 |
| P6 | 8.83 | 0 | 0 | 0 | 10.00 | 0 | 0 | 21.62 |
| P7 | 16.38 | 0 | 0 | 0 | 2.45 | 0 | 0 | 18.81 |
| P8 | 3.42 | 0 | 11.28 | 0 | 4.13 | 0 | 0 | 23.63 |
| P9 | 7.55 | 0 | 11.28 | 0 | 0 | 0 | 0 | 22.09 |
| P10 | 7.31 | 0 | 11.28 | 0 | 0.24 | 0 | 0 | 22.18 |
| P11 | 1.03 | 0 | 11.28 | 0 | 6.52 | 0 | 0 | 24.52 |
| P12 | 1.05 | 0 | 11.28 | 0 | 6.50 | 0 | 0 | 24.51 |
| P13 | 9.60 | 0 | 0 | 0 | 9.23 | 0 | 0 | 21.33 |
| P14 | 5.87 | 0 | 0 | 0 | 12.96 | 0 | 0 | 22.72 |
| P15 | 18.44 | 0 | 0 | 0 | 0.39 | 0 | 0 | 18.04 |
| P16 | 3.15 | 0 | 6.91 | 0 | 8.76 | 0 | 0 | 23.73 |
| P17 | 11.53 | 0 | 6.91 | 0 | 0.39 | 0 | 0 | 20.61 |
| P18 | 18.83 | 0 | 0 | 0 | 0 | 0 | 0 | 17.90 |
| P19 | 11.92 | 0 | 6.91 | 0 | 0 | 0 | 0 | 20.47 |

FOR EDGE MODULES

| 1 | 1' | 2e | 2n | 2r | 3e | 3r |
|---|---|---|---|---|---|---|
| 26.9 | 0 | 37.4 | 0 | 37.4 | 37.4 | 0 |

| Module Size | 18.83 | Sq. ft. |
|---|---|---|

| | Edge Modules | | | | | | | Partial |
|---|---|---|---|---|---|---|---|---|
| | 1 | 1' | 2e | 2n | 2r | 3e | 3r | Pressure |
| P20 | 4.94 | 0 | 0 | 0 | 13.89 | 0 | 0 | 34.65 |

ALLOWABLE MODULE UPLIFT PRESSURE 2 RAIL: 75 PSF

NOTE : PARTIAL PRESSURES OF THE WIND ZONES ON ALL MODULES HAVE BEEN VERIFIED AND ARE WITHIN THE ALLOWABLE PER THE MANUFACTURER SPECIFICATION, INSTALLER SHOULD FOLLOW THE LAYOUT TO AVOID HIGHER ZONAL PARTIAL PRESSURES. ANY CHANGES IN LAYOUT SHOULD BE REPORTED BACK TO THE ENGINEER OF RECORD.

$2h_2$ DISTANCE : 0' - 10"
0.5h DISTANCE : 7' - 6"

## LEGEND

- EXPOSED MODULE
- NON- EXPOSED MODULE
- EDGE MODULE
- MIN. MODULE EDGE DISTANCE LINE
- MODULE EXPOSURE LINE

1 PARTIAL PRESSURE AND MODULES EXPOSURE
S-01.1
SCALE: 1/16" = 1'-0"

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PROJECT INSTALLER

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E. CASTILLO LICENSE No. 52590 STATE OF FLORIDA PROFESSIONAL ENGINEER

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Signature with Seal

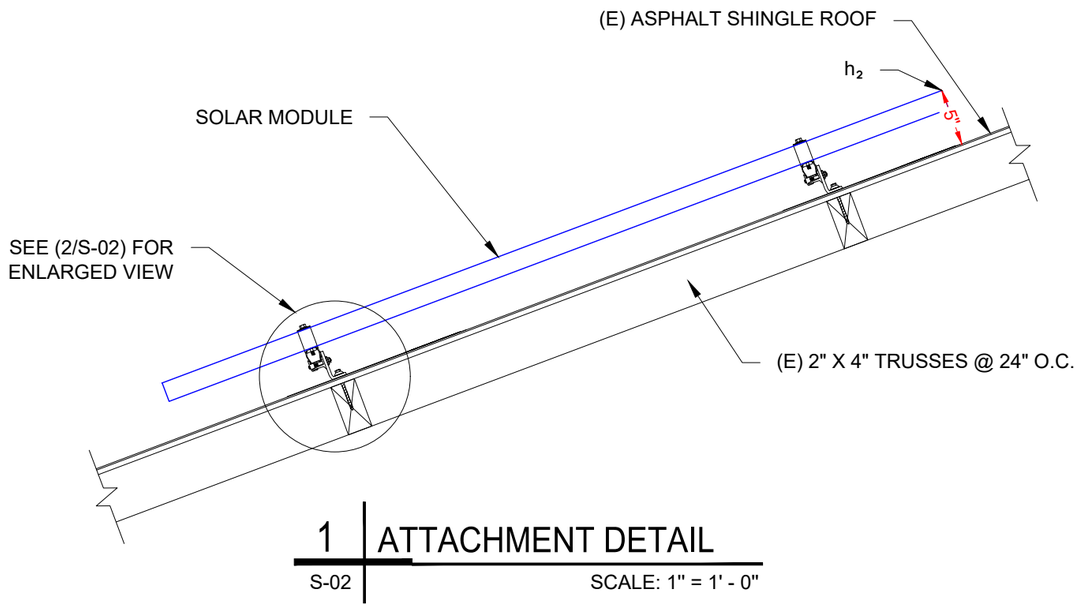
PROJECT NAME

NICEWONGER RESIDENCE
1845 SW WILSON SPRINGS RD,
FORT WHITE, FL 32038

SHEET NAME
PARTIAL PRESSURE AND MODULES EXPOSURE

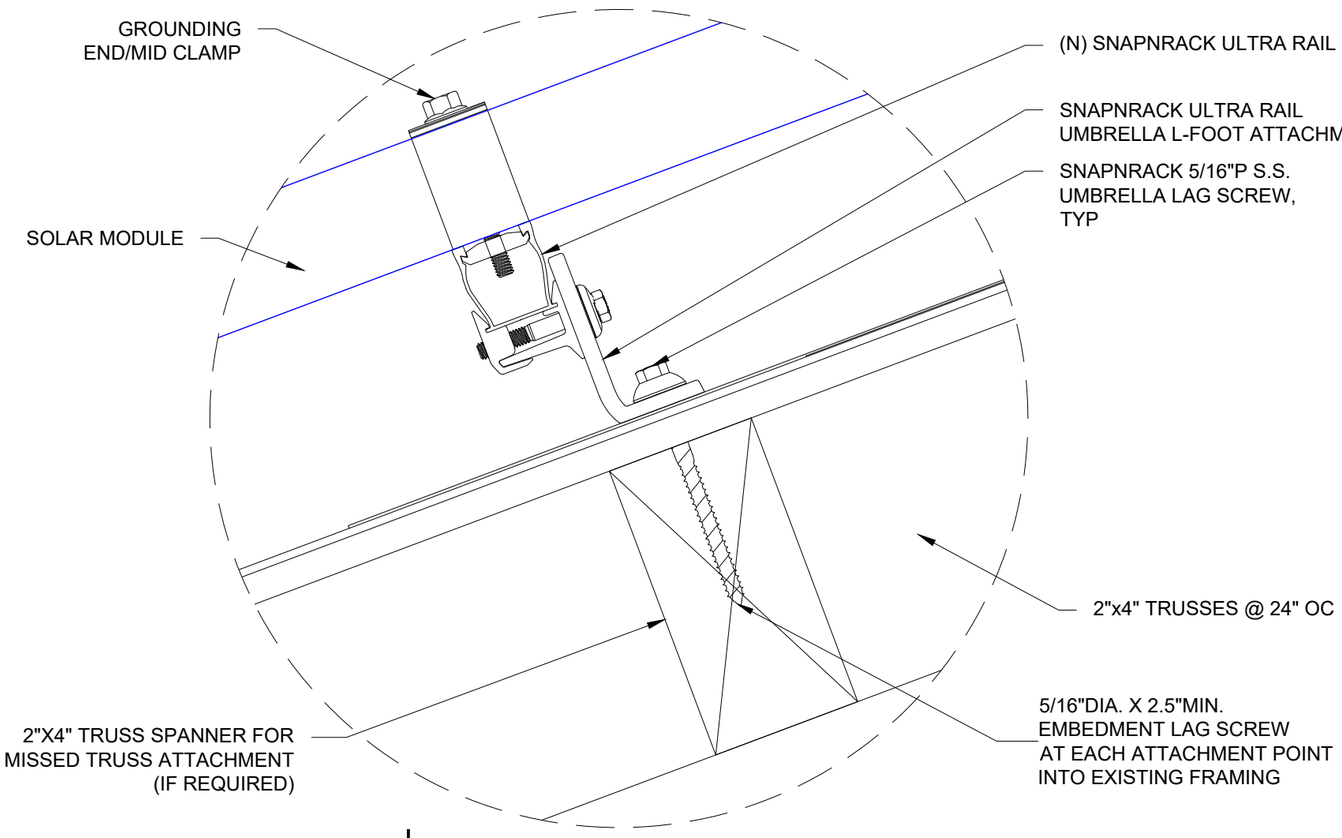
SHEET SIZE
ANSI B
11" X 17"

SHEET NUMBER
S-01.1




1 ATTACHMENT DETAIL

S-02 SCALE: 1" = 1' - 0"




2 ATTACHMENT DETAIL (ENLARGED SECTION VIEW)

S-02 SCALE: 1" = 2'

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STRUCTURAL ATTACHMENT DETAILS

SHEET SIZE
ANSI B
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SHEET NUMBER
S-02

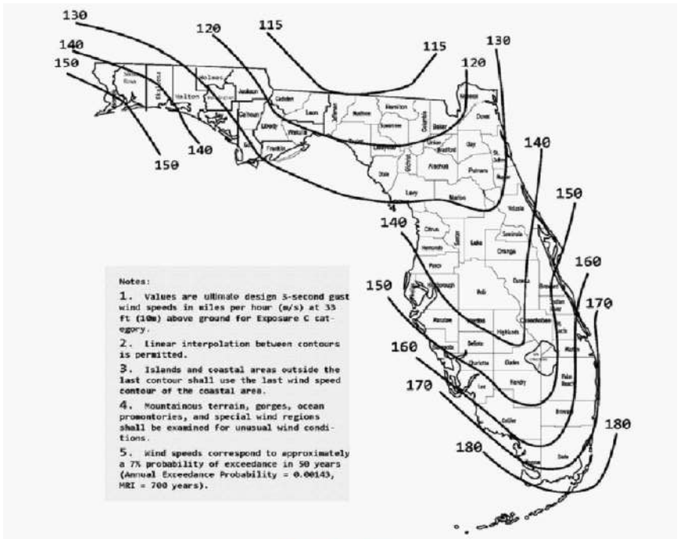


FIGURE 1609.3(1)
ULTIMATE DESIGN WIND SPEEDS, $V_{ULT}$, FOR RISK CATEGORY II BUILDINGS AND OTHER STRUCTURES

## WIND LOAD CALCULATIONS FOR MODULES INSTALLED ON ROOFS WITH A HEIGHT LESS THAN 60'

### SITE INFORMATION

| | | | | |
|---|---|---|---|---|
| FBC VERSION | 2020 | RISK CATEGORY | II | |
| MEAN ROOF HEIGHT (ft) | 15.0 | EXPOSURE CATEGORY | B | |
| ROOF LENGTH (ft) | 110.8 | ROOF SLOPE | 5 /12 | |
| ROOF WIDTH (ft) | 39.0 | ROOF SLOPE (°) | 22.6 | |
| PARAPET HEIGHT (ft) | 0.0 | ROOF TYPE | HIP | |
| MODULE LENGTH (in) | 67.8 | ULTIMATE WIND SPEED | 130 | mph |
| MODULE WIDTH (in) | 40.00 | NOMINAL WIND SPEED | 101 | mph |
| MODULE ORIENTATION | PORTRAIT | EXPOSURE FACTOR ($C_e$) | 1.000 | |
| MODULE AREA (sq. ft.) | 18.83 | TEMPERATURE FACTOR ($C_t$) | 1.000 | |
| GROUND SNOW LOAD (psf) | 0.0 | IMPORTANCE FACTOR ($I_s$) | 1.000 | |
| DEAD LOAD (psf) | 3.0 | SLOPE FACTOR ($C_s$) | 0.910 | |
| SLOPED ROOF SNOW LOAD (psf) | 0.0 | $K_D$ | 0.850 | |
| EFFECTIVE WIND AREA ($ft^2$) | 18.8 | $K_{ZT}$ | 1.000 | |
| GROUND ELEVATION (ft) | 51.0 | $K_e$ | 0.998 | |
| HVHZ | NO | $K_z$ | 0.575 | |

### DESIGN CALCULATIONS

VELOCITY PRESSURE (q) = $.00256*K_E K_Z K_{ZT} K_D V^2$
VELOCITY PRESSURE(ASD) 12.7 psf

| | | | | | | |
|---|---|---|---|---|---|---|
| WIDTH OF PRESSURE COEFFICIENT | 39' * 10% | = | 3.9' | ZONE WIDTH A | 4 FT | |
| | 15' * 40% | = | 6' | ZONE 2 WIDTH | N/A | (FOR (°) < 7°) |
| | | | | ZONE 3 WIDTH | N/A | (FOR (°) < 7°) |

| | | | |
|---|---|---|---|
| EXTERNAL PRESSURE COEFFICIENT | ZONE 1 | 0.590 | -1.235 |
| | ZONE 1' | 0.590 | X |
| | ZONE 2e | 0.590 | -1.789 |
| | ZONE 2n | 0.590 | X |
| | ZONE 2r | 0.590 | -1.789 |
| | ZONE 3e | 0.590 | -1.789 |
| | ZONE 3r | 0.590 | X |
| INTERNAL PRESSURE COEFFICIENT (+/-) | | 0.18 | |

### DESIGN PRESSURES

| ROOF ZONE | DOWN | UP | | | | |
|---|---|---|---|---|---|---|
| 1 | 16.0 | -17.9 | psf | | | |
| 1' | 16.0 | X | psf | | | |
| 2e | 16.0 | -24.9 | psf | Module allowable uplift pressure | 75 | psf |
| 2n | 16.0 | X | psf | Module allowable down pressure | 76 | psf |
| 2r | 16.0 | -24.9 | psf | | | |
| 3e | 16.0 | -24.9 | psf | | | |
| 3r | 16.0 | X | psf | | | |

### ARRAY FACTORS

| | | | |
|---|---|---|---|
| ARRAY EDGE FACTOR (EXPOSED) | 1.5 | SOLAR PANEL PRESSURE EQUALIZATION FACTOR | 0.69003 |
| ARRAY EDGE FACTOR (NON-EXPOSED) | 1 | | |

### ADJUSTED DESIGN PRESSURES

| ROOF ZONE | DOWN | UP (Exposed) | UP (N. Exposed) | |
|---|---|---|---|---|
| 1 | 16.0 | -26.9 | -17.9 | psf |
| 1' | 16.0 | X | X | psf |
| 2e | 16.0 | -37.4 | -24.9 | psf |
| 2n | 16.0 | X | X | psf |
| 2r | 16.0 | -37.4 | -24.9 | psf |
| 3e | 16.0 | -37.4 | -24.9 | psf |
| 3r | 16.0 | X | X | psf |

### ATTACHMENTS USED

| | | |
|---|---|---|
| ATTACHMENT MODEL | Lag Bolts- Shingle | |
| ATTACHMENT STRENGTH | 476 | lbs |

### MAX DESIGN LOADS ALLOWABLE

| | | | | | | |
|---|---|---|---|---|---|---|
| LIMIT MAX SPAN TO | | N/A | in | | | |
| RAFTER/SEAM SPACING | | 24 | in | NUMBER OF RAILS | 2 | |

| ROOF ZONE | DOWN | UP (Exposed) | UP (N. Exposed) | | SPANS (E) | SPANS (N.E) |
|---|---|---|---|---|---|---|
| 1 | 271.2 | 455.4 | 303.6 | lbs | 72 in | 72 in |
| 1' | 0.0 | X | X | lbs | X in | X in |
| 2e | 271.2 | 422.4 | 422.4 | lbs | 48 in | 72 in |
| 2n | 0.0 | X | X | lbs | X in | X in |
| 2r | 271.2 | 422.4 | 422.4 | lbs | 48 in | 72 in |
| 3e | 271.2 | 422.4 | 422.4 | lbs | 48 in | 72 in |
| 3r | 0.0 | X | X | lbs | X in | X in |

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CASTILLO ENGINEERING SERVICES, LLC
COA # 28345
620 N. WYMORE ROAD,
SUITE 250,
MAITLAND, FL 32751
TEL: (407) 289-2575
ERMOCRATES E. CASTILLO - FL PE 52590

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REVISIONS

| DESCRIPTION | DATE | REV |
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PROJECT INSTALLER
POWER PRODUCTION MANAGEMENT, INC.

E. CASTILLO LICENSED No. 52590 STATE OF FLORIDA PROFESSIONAL ENGINEER

Digitally signed by: Ermocrates E Castillo
Date: 2021.03.29 17:54:18
Signature with Seal

PROJECT NAME
NICEWONGER RESIDENCE
1845 SW WILSON SPRINGS RD,
FORT WHITE, FL 32038

SHEET NAME
STRUCTURAL ATTACHMENT DETAILS

SHEET SIZE
ANSI B
11" X 17"

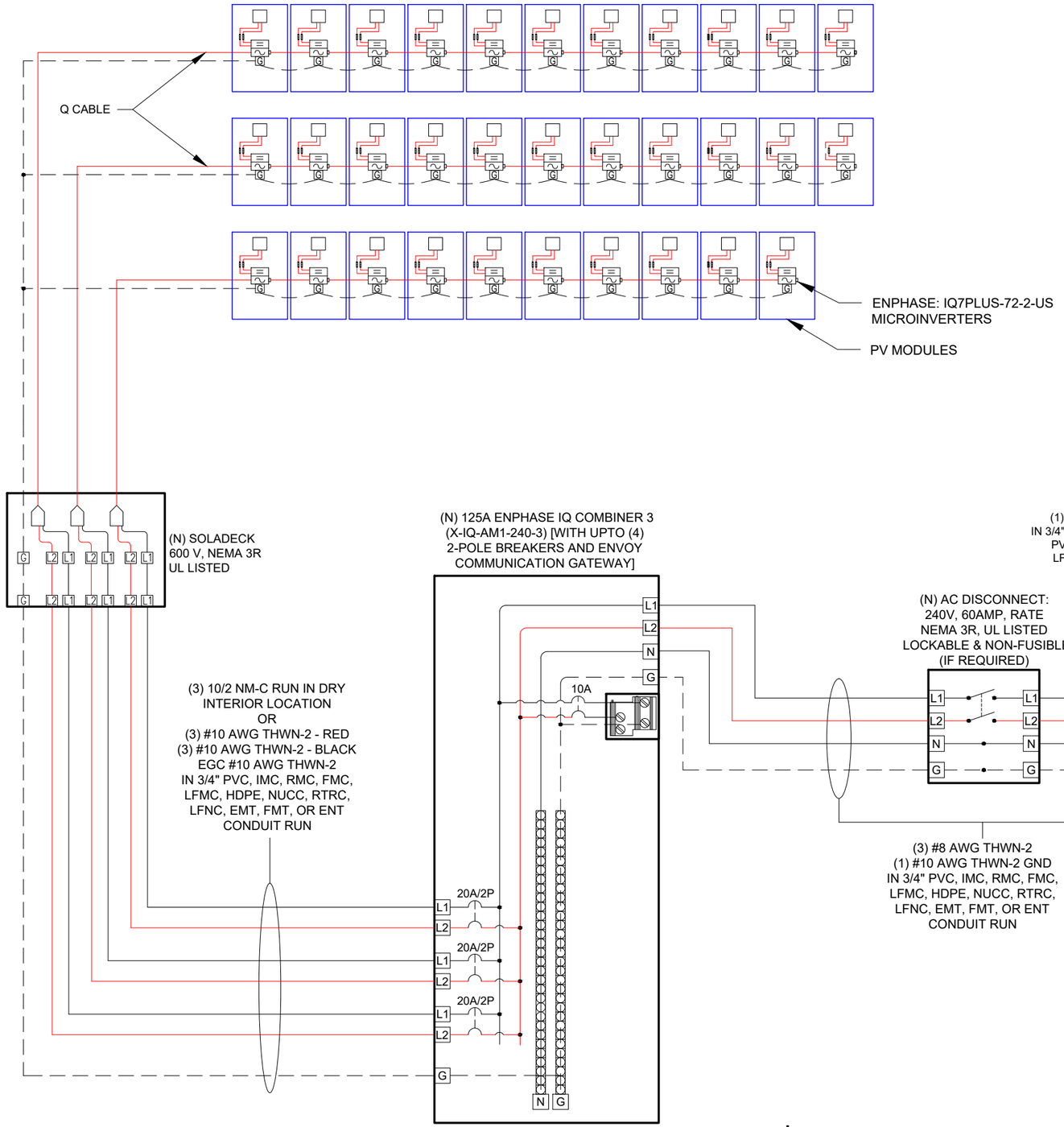
SHEET NUMBER
S-02.1

SOLAR ARRAY (11.680 kW-DC STC)

(32) REC SOLAR : REC365AA (365W) MODULES
(02) BRANCH OF 11 MODULES
(01) BRANCH OF 10 MODULES

**NOTE:**

1. SUBJECT PV SYSTEMS HAS BEEN DESIGNED TO MEET THE REQUIREMENTS OF THE NEC 2017, AND THOSE SET FORTH BY THE FLORIDA SOLAR ENERGY CENTER CERTIFICATION, INCLUDING MAXIMUM NUMBER OF MODULE STRINGS, MAXIMUM NUMBER OF MODULES PER STRING, MAXIMUM OUTPUT, MODULE MANUFACTURER AND MODEL NUMBER, INVERTER MANUFACTURER AND MODEL NUMBER, AS APPLICABLE.
2. MID INTERCONNECTION PER 705.12(A) & 705.170, AND COMPLIANT WITH NEC 690.10 AND 690.71.




1 | ELECTRICAL LINE DIAGRAM

E-01 | SCALE: NTS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PROJECT NAME

NICEWONGER RESIDENCE

1845 SW WILSON SPRINGS RD,
FORT WHITE, FL 32038

SHEET NAME

ELECTRICAL LINE DIAGRAM

SHEET SIZE

ANSI B
11" X 17"

SHEET NUMBER

E-01

# AC CONDUCTOR AMPACITY CALCULATIONS: FROM ROOF TOP SOLADECK TO LOAD CENTER

| | |
|---|---|
| Module Manufacturer | REC Solar |
| Module Model | REC365AA BLACK |
| Inverter Manufacturer | ENPHASE |
| Inverter Model | ENPHASE IQ 7 PLUS |
| Modules/Branch Circuit 1 | 10 |
| Modules/Branch Circuit 2 | 11 |
| Modules/Branch Circuit 3 | 11 |
| Total Array Power (kW) | 11.68 |
| System AC Voltage | 240V 1-Phase |

| Design Temperature | |
|---|---|
| Min. Ambient Temp. °F | 32 |
| Max. Ambient Temp. °F | 117 |
| Calculated Max. Voc | 48 |
| Calculated Min Vmp | 29 |
| **Conduit Fill** | |
| Number of conduits | 1 |

| Module Properties | | | |
|---|---|---|---|
| Voc | 44 | Isc | 10.52 |
| Vmpp | 37.1 | Imp | 9.85 |
| TC Voc | -0.24%/ °C | TC Vmp | -0.26%/ °C |
| Pmp | 365.0 | NOCT | 45 °C |

| Inverter Properties | |
|---|---|
| Output Voltage | 240 L-L 1-PH |
| Max Input DC Voltage | 60 Vdc |
| Operating Range | 16 - 60 Vdc |
| MPPT Voltage Range | 27 - 45 Vdc |
| Start Voltage | 22 Vdc |
| Max Input Power | 440 Wdc |
| Continuous AC Power | 290 VA |

**Ampacity Calcultions**

| Circuit | Max Amps | 1.25 x Max Amps | AWG | 90 °C Ampacity | Ambient Temp °F | Temp Derate | Conduit Fill | Fill Derate | Derated Ampacity | Maximum Circuit Breaker |
|---|---|---|---|---|---|---|---|---|---|---|
| Circuit 1 | 12.1 | 15.1 | #10 | 40 | 130 | 0.76 | 6 | 0.8 | 24.32 | 20 A |
| Circuit 2 | 13.3 | 16.6 | #10 | 40 | 130 | 0.76 | 6 | 0.8 | 24.32 | 20 A |
| Circuit 3 | 13.3 | 16.6 | #10 | 40 | 130 | 0.76 | 6 | 0.8 | 24.32 | 20 A |
| Tesla Powerwall 1 | 22.0 | 27.5 | #10 | 40 | 95 | 0.96 | 3 | 1 | 38.4 | 30 A |
| Tesla Powerwall 2 | 22.0 | 27.5 | #10 | 40 | 95 | 0.96 | 3 | 1 | 38.4 | 30 A |
| AC Combiner Panel Output | 38.7 | 48.3 | #8 | 55 | 95 | 0.96 | 3 | 1 | 52.8 | 50 A |
| Tesla Gateway Output | 82.7 | 103.3 | 2/0 | Per 2017 NEC 310.15.(B).(7) | | | | | | 110 A |

| Maximum Circuit Voltage Drop | 2% |
|---|---|

**Voltage Drop Calculations**

| Circuit | AWG | Circular Mills | I | V | Max Length |
|---|---|---|---|---|---|
| Circuit 1 | #10 | 10380 | 12.1 | 240 | 160 Feet |
| Circuit 2 | #10 | 10380 | 13.3 | 240 | 145 Feet |
| Tesla Powerwall 1 | #10 | 10380 | 22.0 | 240 | 88 Feet |
| Tesla Powerwall 2 | #10 | 10380 | 22.0 | 240 | 88 Feet |
| Combiner Panel Output | #8 | 16510 | 38.7 | 240 | 79 Feet |
| Tesla Gateway Output | 2/0 | 133100 | 82.7 | 240 | 300 Feet |

**Notes**

- Temp derate based on NEC Table 310.15(B)(2)(a)
- Conduit fill derate based on NEC Table 310.15(B)(3)(a)
- Maximum Voc calculated using module manufacture temperature coefficients per NEC 690.7(A)
- Unless otherwise specified, all wiring must be THHN or THWN-2 Copper
- All wire sizes listed are the minimum allowable
- In any cell indicates that the system is safe and complies with NEC requirements
- In any cell indicates a potentially unsafe condition
- Information input by system designer
- Informaton obtained from manufacturer datasheets

I ERMOCRATES CASTILLO PE# 52590 AN ENGINEER LICENSED PURSUANT TO CHAPTER 471, CERTIFY THAT THE PV ELECTRICAL SYSTEM AND ELECTRICAL COMPONENTS ARE DESIGNED AND APPROVED USING THE STANDARDS CONTAINED IN THE MOST RECENT VERSION OF THE FLORIDA BUILDING CODE. FBC 107.

# AC CONDUCTOR AMPACITY CALCULATIONS: FROM AC COMBINER BOX TO MSP

## ELECTRICAL NOTES

1. ALL EQUIPMENT TO BE LISTED BY UL OR OTHER NRTL, AND LABELED FOR ITS APPLICATION.
2. ALL CONDUCTORS SHALL BE COPPER, RATED FOR 600 V AND 90 DEGREE C WET ENVIRONMENT. THE TERMINALS ARE RATED FOR 75 DEGREE C.
3. THE WIRES ARE SIZED ACCORDING TO NEC 110.14.
4. WIRING, CONDUIT, AND RACEWAYS MOUNTED ON ROOFTOPS SHALL BE ROUTED DIRECTLY TO, AND LOCATED AS CLOSE AS POSSIBLE TO THE NEAREST RIDGE, HIP, OR VALLEY.
5. WORKING CLEARANCES AROUND ALL NEW AND EXISTING ELECTRICAL EQUIPMENT SHALL COMPLY WITH NEC 110.26.
6. DRAWINGS INDICATE THE GENERAL ARRANGEMENT OF SYSTEMS. CONTRACTOR SHALL FURNISH ALL NECESSARY OUTLETS, SUPPORTS, FITTINGS AND ACCESSORIES TO FULFILL APPLICABLE CODES AND STANDARDS.
7. WHERE SIZES OF JUNCTION BOXES, RACEWAYS, AND CONDUITS ARE NOT SPECIFIED, THE CONTRACTOR SHALL SIZE THEM ACCORDINGLY.
8. ALL WIRE TERMINATIONS SHALL BE APPROPRIATELY LABELED AND READILY VISIBLE.
9. MODULE GROUNDING CLIPS TO BE INSTALLED BETWEEN MODULE FRAME AND MODULE SUPPORT RAIL, PER THE GROUNDING CLIP MANUFACTURER'S INSTRUCTION.
10. MODULE SUPPORT RAIL TO BE BONDED TO CONTINUOUS COPPER G.E.C. VIA WEEB LUG OR ILSCO GBL-4DBT LAY-IN LUG.
11. THE POLARITY OF THE GROUNDED CONDUCTORS IS NEGATIVE .
12. UTILITY HAS 24-HR UNRESTRICTED ACCESS TO ALL PHOTOVOLTAIC SYSTEM COMPONENTS LOCATED AT THE SERVICE ENTRANCE.
13. MODULES CONFORM TO AND ARE LISTED UNDER UL 1703.
14. RACKING CONFORMS TO AND IS LISTED UNDER UL 2703.
15. CONDUCTORS EXPOSED TO SUNLIGHT SHALL BE LISTED AS SUNLIGHT RESISTANT PER NEC ARTICLE 300.6 (C) (1) AND ARTICLE 310.10 (D).
16. CONDUCTORS EXPOSED TO WET LOCATIONS SHALL BE SUITABLE FOR USE IN WET LOCATIONS PER NEC ARTICLE 310.10 (C).

| ENPHASE IQ7PLUS-72-2-US MICROINVERTER | | |
|---|---|---|
| Input Data (DC) | | |
| | Recommended Input Power (STC) | 235-440W + |
| | Maximum Input DC Voltage | 60V |
| | Peak Power Tracking Voltage | 27V-45V |
| | Operating Range | 16V-60V |
| | Min. / Max. Start Voltage | 22V / 60V |
| | Max DC Short Circuit Current | 15A |
| Output Data (AC) | | |
| | Maximum Output Power | 290W |
| | Nominal Output Current | 1.21A |
| | Nominal Voltage / Range | 240V/211-264V |
| | Nominal Frequency / Range | 60 Hz |
| | Extended Frequency / Range | 47-68 Hz |
| | Power Factor at rated power | 1.0 |
| | Maximum unit per 20A Branch Circuit | 13 (240 VAC) |


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PROJECT INSTALLER

POWER PRODUCTION MANAGEMENT, INC.

E. CASTILLO LICENSED No. 52590 STATE OF FLORIDA PROFESSIONAL ENGINEER

Digitally Signature with Seal
Signed by: Ermocrates E Castillo
Date: 2021.03.29 17:54:19

PROJECT NAME

NICEWONGER RESIDENCE
1845 SW WILSON SPRINGS RD,
FORT WHITE, FL 32038

SHEET NAME
WIRING CALCULATIONS

SHEET SIZE
ANSI B
11" X 17"

SHEET NUMBER
E-02

## ⚠ WARNING

**ELECTRIC SHOCK HAZARD**
**TERMINALS ON BOTH LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION**

LABEL LOCATION:
AC DISCONNECT, POINT OF INTERCONNECTION
(PER CODE: NEC 690.13(B))

**⚠ WARNING DUAL POWER SOURCE**
**SECOND SOURCE IS PHOTOVOLTAIC SYSTEM**

LABEL LOCATION:
POINT OF INTERCONNECTION
(PER CODE: NEC 705.12(B)(2)(3)(b))

**RAPID SHUTDOWN SWITCH FOR SOLAR PV SYTEM**

LABEL LOCATION:
AC DISCONNECT
(PER CODE: NEC690.56(C)(3))

ADHESIVE FASTENED SIGNS:
- THE LABEL SHALL BE SUITABLE FOR THE ENVIRONMENT WHERE IT IS INSTALLED.
- WHERE REQUIRED ELSEWHERE IN THIS CODE, ALL FIELD APPLIED LABELS, WARNINGS, AND MARKINGS SHOULD COMPLY WITH ANSI Z535.4 [NEC 110.21(B) FIELD MARKING].
- ADHESIVE FASTENED SIGNS MAY BE ACCEPTABLE IF PROPERLY ADHERED. VINYL SIGNS SHALL BE WEATHER RESISTANT [IFC 605.11.1.3]

**PHOTOVOLTAIC SYSTEM AC DISCONNECT**
RATED AC OPERATING CURRENT 82.7 AMPS
AC NOMINAL OPERATING VOLTAGE 240 VOLTS

LABEL LOCATION:
AC DISCONNECT, POINT OF INTERCONNECTION
(PER CODE: NEC690.54)

**WARNING**
INVERTER OUTPUT CONNECTION DO NOT RELOCATE THIS OVERCURRENT DEVICE

LABEL LOCATION:
POINT OF INTERCONNECTION
(PER CODE: NEC 705.12(B)(2)(3)(b))

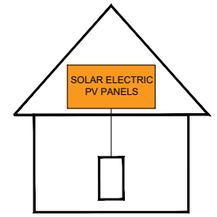
DATA PER PANEL

| | | |
|---|---|---|
| NOMINAL OPERATING AC VOLTAGE - | 240 | V |
| NOMINAL OPERATING AC FREQUENCY- | 60 | Hz |
| MAXIMUM AC POWER- | 290 | VA |
| MAXIMUM AC CURRENT- | 1.21 | A |
| MAXIMUM OVERCURRENT DEVICE RATING FOR AC MODULE PROTECTION PER CIRCUIT- | 20 | A |

LABEL LOCATION:
COMBINER BOX
(PER CODE: NEC690.52)

**SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN**

TURN RAPID SHUTDOWN SWITCH TO THE "OFF" POSITION TO SHUT DOWN PV SYSTEM AND REDUCE SHOCK HAZARD IN THE ARRAY




LABEL LOCATION:
AC DISCONNECT, POINT OF INTERCONNECTION
(PER CODE: NEC 690.56(C)(1)(a), IFC 605.11.3.1(1)

**WARNING:**
**THIS EQUIPMENT FED BY MULTIPLE SOURCES. TOTAL RATING OF ALL OVERCURRENT DEVICES, EXCLUDING MAIN SUPPLY OVERCURRENT DEVICE, SHALL NOT EXCEED AMPACITY OF BUSBAR**

LABEL LOCATION:
POINT OF INTERCONNECTION
(PER CODE: NEC 705.12(B)(2)(3)(c))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Date: 2021.03.29 17:54:19

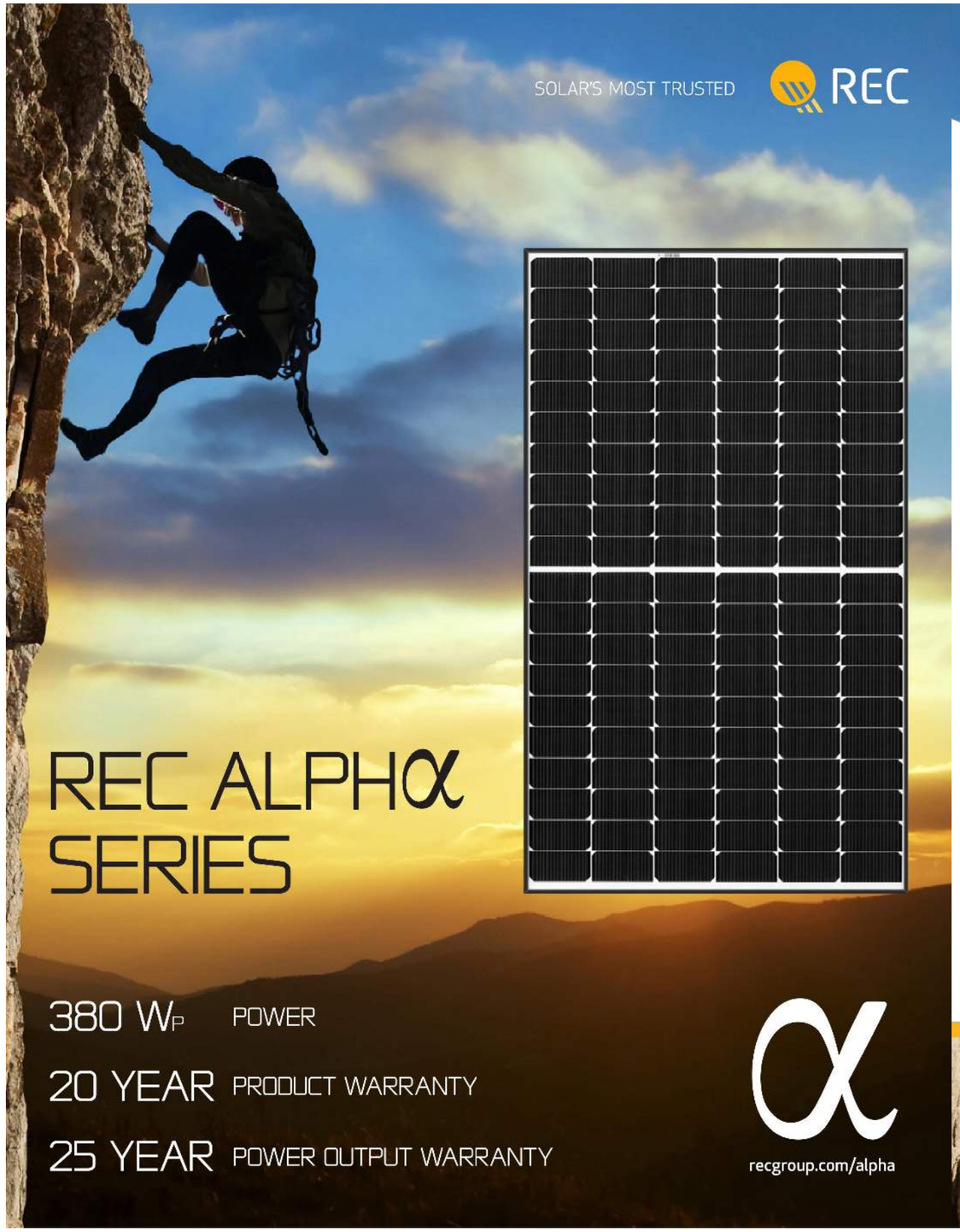
PROJECT NAME

NICEWONGER RESIDENCE
1845 SW WILSON SPRINGS RD,
FORT WHITE, FL 32038

SHEET NAME
SYSTEM LABELING

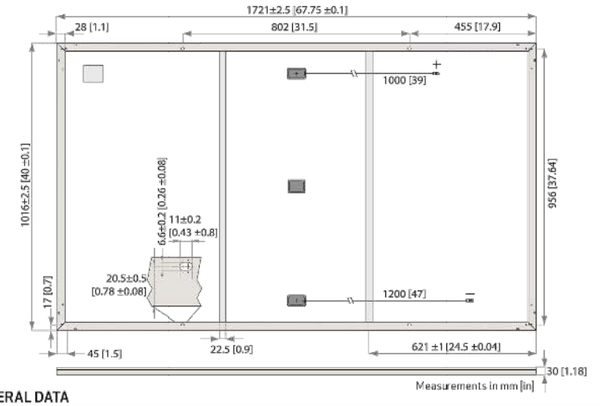
SHEET SIZE
ANSI B
11" X 17"

SHEET NUMBER
E-03




# REC ALPHα SERIES

## PRODUCT DATASHEET




### GENERAL DATA

| | |
|---|---|
| Cell type: | 120 half-cut cells with REC heterojunction cell technology 6 strings of 20 cells in series |
| Glass: | 0.13 in (3.2 mm) solar glass with anti-reflection surface treatment |
| Backsheet: | Highly resistant polymeric construction |
| Frame: | Anodized aluminum (black) |
| Junction box: | 3-part 3 bypass diodes, IP67 rated in accordance with IEC 62790 |
| Cable: | 12 AWG (4 mm²) PV wire, 39 + 47 in (1 + 1.2 m) in accordance with EN 50618 |
| Connectors: | Stäubli MC4 PV-KBT4/KST4, 12 AWG (4 mm²) in accordance with IEC 62852 IP68 only when connected |
| Origin: | Made in Singapore |

### ELECTRICAL DATA @ STC

| Product Code*: RECxxxAA | | | | | |
|---|---|---|---|---|---|
| Nominal Power - $P_{MPP}$ (Wp) | 360 | 365 | 370 | 375 | 380 |
| Watt Class Sorting - (W) | -0/+5 | -0/+5 | -0/+5 | -0/+5 | -0/+5 |
| Nominal Power Voltage - $V_{MPP}$ (V) | 37.7 | 38.0 | 38.3 | 38.7 | 39.0 |
| Nominal Power Current - $I_{MPP}$ (A) | 9.55 | 9.60 | 9.66 | 9.72 | 9.76 |
| Open Circuit Voltage - $V_{OC}$ (V) | 44.1 | 44.3 | 44.5 | 44.6 | 44.7 |
| Short Circuit Current - $I_{SC}$ (A) | 10.23 | 10.26 | 10.30 | 10.40 | 10.46 |
| Panel Efficiency (%) | 20.6 | 20.9 | 21.2 | 21.4 | 21.7 |

Values at standard test conditions (STC: air mass AM 1.5, irradiance 10.75 W/sq ft (1000 W/m²), temperature 77°F (25°C), based on a production spread with a tolerance of $V_{OC}$ & $I_{SC}$ ±3% within one watt class. * Where xxx indicates the nominal power class ($P_{MPP}$) at STC above.

### ELECTRICAL DATA @ NMOT

| Product Code*: RECxxxAA | | | | | |
|---|---|---|---|---|---|
| Nominal Power - $P_{MPP}$ (Wp) | 274 | 278 | 282 | 286 | 290 |
| Nominal Power Voltage - $V_{MPP}$ (V) | 35.5 | 35.8 | 36.1 | 36.4 | 36.7 |
| Nominal Power Current - $I_{MPP}$ (A) | 7.71 | 7.76 | 7.80 | 7.85 | 7.88 |
| Open Circuit Voltage - $V_{OC}$ (V) | 41.6 | 41.7 | 41.9 | 42.0 | 42.1 |
| Short Circuit Current - $I_{SC}$ (A) | 8.26 | 8.29 | 8.32 | 8.40 | 8.45 |

Nominal module operating temperature (NMOT: air mass AM 1.5, irradiance 800 W/m², temperature 68°F (20°C), windspeed 3.3 ft/s (1 m/s). * Where xxx indicates the nominal power class ($P_{MPP}$) at STC above.

### CERTIFICATIONS

| | |
|---|---|
| IEC 61215:2016, IEC 61730:2016, UL 1703, UL 61730 | |
| IEC 62804 | PID |
| IEC 61701 | Salt Mist |
| IEC 62716 | Ammonia Resistance |
| UL 1703 | Fire Type Class 2 |
| IEC 62782 | Dynamic Mechanical Load |
| IEC 61215-2:2016 | Hailstone (35mm) |
| AS4040.2 NCC 2016 | Cyclic Wind Load |
| ISO 14001:2004, ISO 9001:2015, OHSAS 18001:2007 | |

### WARRANTY

20 year product warranty
25 year linear power output warranty
Maximum annual power degression of 0.25% p.a.
Guarantees 92% of power after 25 years
See warranty conditions for further details.

### MECHANICAL DATA

| | |
|---|---|
| Dimensions: | 67.8 x 40 x 1.2 in (1721 x 1016 x 30 mm) |
| Area: | 18.8 sq ft (1.75 m²) |
| Weight: | 43 lbs (19.5 kg) |

### MAXIMUM RATINGS

| | |
|---|---|
| Operational temperature: | -40... +85°C |
| Maximum system voltage: | 1000 V |
| Design load (+): snow<br>Maximum test load (+): | 4666 Pa (97.5 lbs/sq ft)*<br>7000 Pa (146 lbs/sq ft)* |
| Design load (-): wind<br>Maximum test load (-): | 2666 Pa (55.6 lbs/sq ft)*<br>4000 Pa (83.5 lbs/sq ft)* |
| Max series fuse rating: | 25 A |
| Max reverse current: | 25 A |

* Calculated using a safety factor of 1.5
* See installation manual for mounting instructions

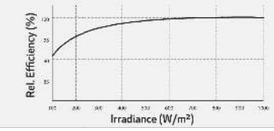
### TEMPERATURE RATINGS*

| | |
|---|---|
| Nominal Module Operating Temperature: | 44°C (±2°C) |
| Temperature coefficient of $P_{MPP}$: | -0.26 %/°C |
| Temperature coefficient of $V_{OC}$: | -0.24 %/°C |
| Temperature coefficient of $I_{SC}$: | 0.04 %/°C |

*The temperature coefficients stated are linear values

### LOW LIGHT BEHAVIOUR

Typical low irradiance performance of module at STC:



Founded in Norway in 1996, REC is a leading vertically integrated solar energy company. Through integrated manufacturing from silicon to wafers, cells, high-quality panels and extending to solar solutions, REC provides the world with a reliable source of clean energy. REC's renowned product quality is supported by the lowest warranty claims rate in the industry. REC is a Bluestar Elkem company with headquarters in Norway and operational headquarters in Singapore. REC employs around 2,000 people worldwide, producing 1.5 GW of solar panels annually.

REC
www.recgroup.com

Specifications subject to change without notice.

Ref: PM-DS-12-01-Rev-B 08.19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1845 SW WILSON SPRINGS RD,
FORT WHITE, FL 32038

SHEET NAME
DATA SHEET

SHEET SIZE
ANSI B
11" X 17"

SHEET NUMBER
DS-01

REC Americas LLC
1420 Gateway Dr, Suite 170
San Mateo, CA 94404
Dir 805 704 3226
Fax 805 457 6104
www.recgroup.com

REC

Castillo Engineering Services, LLC
2925 W. State Road 434, Suite 111,
Longwood, Fl 32779

RE: REC Modules Max Wind Load

San Luis Obispo, 18 February 2021

To Whom it May Concern;

REC Americas LLC confirms that the REC Twin Peak 3M series (RECXXXTP3M) and REC Alpha Series (RECXXXAA) modules have passed UL2703 Mechanical Load testing at a test load of +/-113 PSF utilizing four-point attachments on the long side of the module.

Please be in touch with the REC Technical Department if you have any questions.

Sincerely,

George McClellan
REC Americas LLC
Senior Technical Sales Manager

Castillo Engineering
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ERMOCRATES E. CASTILLO
No. 52590
STATE OF FLORIDA
PROFESSIONAL ENGINEER

Signature with Seal
Digitally signed by: Ermocrates E Castillo
Date: 2021.03.29 17:54:20

PROJECT NAME

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1845 SW WILSON SPRINGS RD,
FORT WHITE, FL 32038

SHEET NAME
DATA SHEET

SHEET SIZE
ANSI B
11" X 17"

SHEET NUMBER
DS-02

Data Sheet
**Enphase Microinverters**
Region: US

# Enphase IQ 7 and IQ 7+ Microinverters

The high-powered smart grid-ready **Enphase IQ 7 Micro™** and **Enphase IQ 7+ Micro™** dramatically simplify the installation process while achieving the highest system efficiency.

Part of the Enphase IQ System, the IQ 7 and IQ 7+ Microinverters integrate seamlessly with the Enphase IQ Envoy™, Enphase Q Aggregator™, Enphase IQ Battery™, and the Enphase Enlighten™ monitoring and analysis software.

IQ Series Microinverters extend the reliability standards set forth by previous generations and undergo over a million hours of power-on testing, enabling Enphase to provide an industry-leading warranty of up to 25 years.

### Easy to Install

- Lightweight and simple
- Faster installation with improved, lighter two-wire cabling
- Built-in rapid shutdown compliant (NEC 2014 & 2017)

### Productive and Reliable

- Optimized for high powered 60-cell and 72-cell* modules
- More than a million hours of testing
- Class II double-insulated enclosure
- UL listed

### Smart Grid Ready

- Complies with advanced grid support, voltage and frequency ride-through requirements
- Remotely updates to respond to changing grid requirements
- Configurable for varying grid profiles
- Meets CA Rule 21 (UL 1741-SA)

* The IQ 7+ Micro is required to support 72-cell modules.

UL CERTIFIED SAFETY US-CA E341165

To learn more about Enphase offerings, visit **enphase.com**

ENPHASE.

## Enphase IQ 7 and IQ 7+ Microinverters

| INPUT DATA (DC) | IQ7-60-2-US | IQ7PLUS-72-2-US |
|---|---|---|
| Commonly used module pairings[1] | 235 W - 350 W + | 235 W - 440 W + |
| Module compatibility | 60-cell PV modules only | 60-cell and 72-cell PV modules |
| Maximum input DC voltage | 48 V | 60 V |
| Peak power tracking voltage | 27 V - 37 V | 27 V - 45 V |
| Operating range | 16 V - 48 V | 16 V - 60 V |
| Min/Max start voltage | 22 V / 48 V | 22 V / 60 V |
| Max DC short circuit current (module Isc) | 15 A | 15 A |
| Overvoltage class DC port | II | II |
| DC port backfeed current | 0 A | 0 A |
| PV array configuration | 1 x 1 ungrounded array; No additional DC side protection required; AC side protection requires max 20A per branch circuit | |

| OUTPUT DATA (AC) | IQ 7 Microinverter | | IQ 7+ Microinverter | |
|---|---|---|---|---|
| Peak output power | 250 VA | | 295 VA | |
| Maximum continuous output power | 240 VA | | 290 VA | |
| Nominal (L-L) voltage/range[2] | 240 V / 211-264 V | 208 V / 183-229 V | 240 V / 211-264 V | 208 V / 183-229 V |
| Maximum continuous output current | 1.0 A | 1.15 A | 1.21 A | 1.39 A |
| Nominal frequency | 60 Hz | | 60 Hz | |
| Extended frequency range | 47 - 68 Hz | | 47 - 68 Hz | |
| AC short circuit fault current over 3 cycles | 5.8 Arms | | 5.8 Arms | |
| Maximum units per 20 A (L-L) branch circuit[3] | 16 (240 VAC) 13 (208 VAC) | | 13 (240 VAC) 11 (208 VAC) | |
| Overvoltage class AC port | III | | III | |
| AC port backfeed current | 0 A | | 0 A | |
| Power factor setting | 1.0 | | 1.0 | |
| Power factor (adjustable) | 0.7 leading ... 0.7 lagging | | 0.7 leading ... 0.7 lagging | |

| EFFICIENCY | @240 V | @208 V | @240 V | @208 V |
|---|---|---|---|---|
| Peak CEC efficiency | 97.6 % | 97.6 % | 97.5 % | 97.3 % |
| CEC weighted efficiency | 97.0 % | 97.0 % | 97.0 % | 97.0 % |

| MECHANICAL DATA | IQ 7 Microinverter |
|---|---|
| Ambient temperature range | -40°C to +65°C |
| Relative humidity range | 4% to 100% (condensing) |
| Connector type | MC4 (or Amphenol H4 UTX with additional Q-DCC-5 adapter) |
| Dimensions (WxHxD) | 212 mm x 175 mm x 30.2 mm (without bracket) |
| Weight | 1.08 kg (2.38 lbs) |
| Cooling | Natural convection - No fans |
| Approved for wet locations | Yes |
| Pollution degree | PD3 |
| Enclosure | Class II double-insulated, corrosion resistant polymeric enclosure |
| Environmental category / UV exposure rating | NEMA Type 6 / outdoor |

| FEATURES | |
|---|---|
| Communication | Power Line Communication (PLC) |
| Monitoring | Enlighten Manager and MyEnlighten monitoring options. Both options require installation of an Enphase IQ Envoy. |
| Disconnecting means | The AC and DC connectors have been evaluated and approved by UL for use as the load-break disconnect required by NEC 690. |
| Compliance | CA Rule 21 (UL 1741-SA) UL 62109-1, UL1741/IEEE1547, FCC Part 15 Class B, ICES-0003 Class B, CAN/CSA-C22.2 NO. 107.1-01 This product is UL Listed as PV Rapid Shut Down Equipment and conforms with NEC-2014 and NEC-2017 section 690.12 and C22.1-2015 Rule 64-218 Rapid Shutdown of PV Systems, for AC and DC conductors, when installed according manufacturer's instructions. |

1. No enforced DC/AC ratio. See the compatibility calculator at https://enphase.com/en-us/support/module-compatibility.
2. Nominal voltage range can be extended beyond nominal if required by the utility.
3. Limits may vary. Refer to local requirements to define the number of microinverters per branch in your area.

To learn more about Enphase offerings, visit **enphase.com**

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PROJECT INSTALLER

POWER PRODUCTION MANAGEMENT, INC.

ERMOCRATES E. CASTILLO LICENSED No. 52590 STATE OF FLORIDA PROFESSIONAL ENGINEER

Digitally Signature with Seal
Signed by: Ermocrates E Castillo
Date: 2021.03.29 17:54:21

PROJECT NAME

NICEWONGER RESIDENCE
1845 SW WILSON SPRINGS RD,
FORT WHITE, FL 32038

SHEET NAME
DATA SHEET

SHEET SIZE
ANSI B
11" X 17"

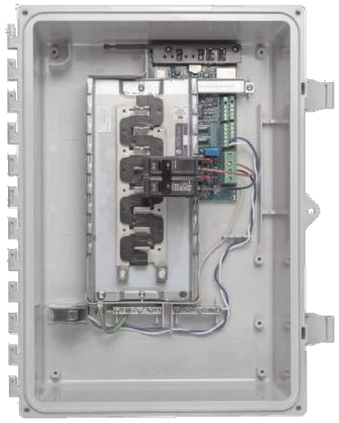
SHEET NUMBER
DS-03

Data Sheet
**Enphase Networking**

# Enphase IQ Combiner 3

**(X-IQ-AM1-240-3)**

The **Enphase IQ Combiner 3™** with Enphase IQ Envoy™ consolidates interconnection equipment into a single enclosure and streamlines PV and storage installations by providing a consistent, pre-wired solution for residential applications. It offers up to four 2-pole input circuits and Eaton BR series busbar assembly.



### Smart

- Includes IQ Envoy for communication and control
- Flexible networking supports Wi-Fi, Ethernet, or cellular
- Optional AC receptacle available for PLC bridge
- Provides production metering and optional consumption monitoring

### Simple

- Reduced size from previous combiner
- Centered mounting brackets support single stud mounting
- Supports back and side conduit entry
- Up to four 2-pole branch circuits for 240 VAC plug-in breakers (not included)
- 80 A total PV or storage branch circuits

### Reliable

- Durable NRTL-certified NEMA type 3R enclosure
- Five-year warranty
- UL listed

LISTED

To learn more about Enphase offerings, visit **enphase.com**

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## Enphase IQ Combiner 3

| | |
|---|---|
| **MODEL NUMBER** | |
| IQ Combiner 3 X-IQ-AM1-240-3 | IQ Combiner 3 with Enphase IQ Envoy™ printed circuit board for integrated revenue grade PV production metering (ANSI C12.20 +/- 0.5%) and optional* consumption monitoring (+/- 2.5%). |
| **ACCESSORIES** and **REPLACEMENT PARTS** (not included, order separately) | |
| Enphase Mobile Connect™<br>CELLMODEM-03 (4G / 12-year data plan)<br>CELLMODEM-01 (3G / 5-year data plan)<br>CELLMODEM-M1 (4G based LTE-M / 5-year data plan) | Plug and play industrial grade cellular modem with data plan for systems up to 60 microinverters. (Available in the US, Canada, Mexico, Puerto Rico, and the US Virgin Islands, where there is adequate cellular service in the installation area.) |
| Consumption Monitoring* CT<br>CT-200-SPLIT | Split core current transformers enable whole home consumption metering (+/- 2.5%). |
| Circuit Breakers<br>BRK-10A-2-240<br>BRK-15A-2-240<br>BRK-20A-2P-240 | Supports Eaton BR210, BR215, BR220, BR230, BR240, BR250, and BR260 circuit breakers.<br>Circuit breaker, 2 pole, 10A, Eaton BR210<br>Circuit breaker, 2 pole, 15A, Eaton BR215<br>Circuit breaker, 2 pole, 20A, Eaton BR220 |
| EPLC-01 | Power line carrier (communication bridge pair), quantity 2 |
| XA-PLUG-120-3 | Accessory receptacle for Power Line Carrier in IQ Combiner 3 (required for EPLC-01) |
| XA-ENV-PCBA-3 | Replacement IQ Envoy printed circuit board (PCB) for Combiner 3 |
| **ELECTRICAL SPECIFICATIONS** | |
| Rating | Continuous duty |
| System voltage | 120/240 VAC, 60 Hz |
| Eaton BR series busbar rating | 125 A |
| Max. continuous current rating (output to grid) | 65 A |
| Max. fuse/circuit rating (output) | 90 A |
| Branch circuits (solar and/or storage) | Up to four 2-pole Eaton BR series Distributed Generation (DG) breakers only (not included) |
| Max. continuous current rating (input from PV) | 64 A |
| Max. total branch circuit breaker rating (input) | 80A of distributed generation / 90A with IQ Envoy breaker included |
| Production Metering CT | 200 A solid core pre-installed and wired to IQ Envoy |
| **MECHANICAL DATA** | |
| Dimensions (WxHxD) | 49.5 x 37.5 x 16.8 cm (19.5" x 14.75" x 6.63"). Height is 21.06" (53.5 cm with mounting brackets). |
| Weight | 7.5 kg (16.5 lbs) |
| Ambient temperature range | -40° C to +46° C (-40° to 115° F) |
| Cooling | Natural convection, plus heat shield |
| Enclosure environmental rating | Outdoor, NRTL-certified, NEMA type 3R, polycarbonate construction |
| Wire sizes | • 20 A to 50 A breaker inputs: 14 to 4 AWG copper conductors<br>• 60 A breaker branch input: 4 to 1/0 AWG copper conductors<br>• Main lug combined output: 10 to 2/0 AWG copper conductors<br>• Neutral and ground: 14 to 1/0 copper conductors<br>Always follow local code requirements for conductor sizing. |
| Altitude | To 2000 meters (5,560 feet) |
| **INTERNET CONNECTION OPTIONS** | |
| Integrated Wi-Fi | 802.11b/g/n |
| Ethernet | Optional, 802.3, Cat5E (or Cat 6) UTP Ethernet cable (not included) |
| Cellular | Optional, CELLMODEM-01 (3G) or CELLMODEM-03 (4G) or CELLMODEM-M1 (4G based LTE-M) (not included) |
| **COMPLIANCE** | |
| Compliance, Combiner | UL 1741<br>CAN/CSA C22.2 No. 107.1<br>47 CFR, Part 15, Class B, ICES 003<br>Production metering: ANSI C12.20 accuracy class 0.5 (PV production) |
| Compliance, IQ Envoy | UL 60601-1/CANCSA 22.2 No. 61010-1 |

* Consumption monitoring is required for Enphase Storage Systems.

To learn more about Enphase offerings, visit **enphase.com**

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2018-09-13

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PROJECT INSTALLER

POWER PRODUCTION MANAGEMENT, INC.

ERMOCRATES E. CASTILLO LICENSED No. 52590 STATE OF FLORIDA PROFESSIONAL ENGINEER

Digitally signed by: Ermocrates E Castillo
Date: 2021.03.29 17:54:21
Signature with Seal

PROJECT NAME

NICEWONGER RESIDENCE
1845 SW WILSON SPRINGS RD,
FORT WHITE, FL 32038

SHEET NAME

DATA SHEET

SHEET SIZE

ANSI B
11" X 17"

SHEET NUMBER

DS-04

# POWERWALL

Tesla Powerwall is a fully-integrated AC battery system for residential or light commercial use. Its rechargeable lithium-ion battery pack provides energy storage for solar self-consumption, time-based control, and backup.

Powerwall's electrical interface provides a simple connection to any home or building. Its revolutionary compact design achieves market-leading energy density and is easy to install, enabling owners to quickly realize the benefits of reliable, clean power.

## PERFORMANCE SPECIFICATIONS

| | |
|---|---|
| **AC Voltage (Nominal)** | 120/240 V |
| **Feed-In Type** | Split Phase |
| **Grid Frequency** | 60 Hz |
| **Total Energy**[1] | 14 kWh |
| **Usable Energy**[1] | 13.5 kWh |
| **Real Power, max continuous**[2] | 5 kW (charge and discharge) |
| **Real Power, peak (10 s, off-grid/backup)**[2] | 7 kW (charge and discharge) |
| **Apparent Power, max continuous** | 5.8 kVA (charge and discharge) |
| **Apparent Power, peak (10 s, off-grid/backup)** | 7.2 kVA (charge and discharge) |
| **Maximum Supply Fault Current** | 10 kA |
| **Maximum Output Fault Current** | 32 A |
| **Overcurrent Protection Device** | 30 A |
| **Imbalance for Split-Phase Loads** | 100% |
| **Power Factor Output Range** | +/– 1.0 adjustable |
| **Power Factor Range (full-rated power)** | +/– 0.85 |
| **Internal Battery DC Voltage** | 50 V |
| **Round Trip Efficiency**[1,3] | 90% |
| **Warranty** | 10 years |

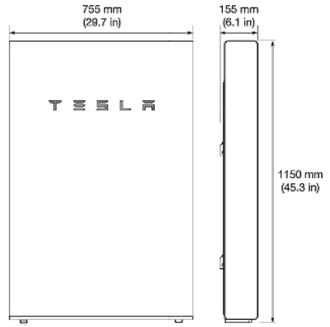
[1] Values provided for 25°C (77°F), 3.3 kW charge/discharge power.
[2] In Backup mode, grid charge power is limited to 1.67 kW.
[3] AC to battery to AC, at beginning of life.

## COMPLIANCE INFORMATION

| | |
|---|---|
| **Certifications** | UL 1642, UL 1741, UL 1973, UL 9540, IEEE 1547, UN 38.3 |
| **Grid Connection** | Worldwide Compatibility |
| **Emissions** | FCC Part 15 Class B, ICES 003 |
| **Environmental** | RoHS Directive 2011/65/EU |
| **Seismic** | AC156, IEEE 693-2005 (high) |

## MECHANICAL SPECIFICATIONS

| | |
|---|---|
| **Dimensions** | 1150 mm x 755 mm x 155 mm (45.3 in x 29.7 in x 6.1 in) |
| **Weight** | 125 kg (276 lbs) |
| **Mounting options** | Floor or wall mount |



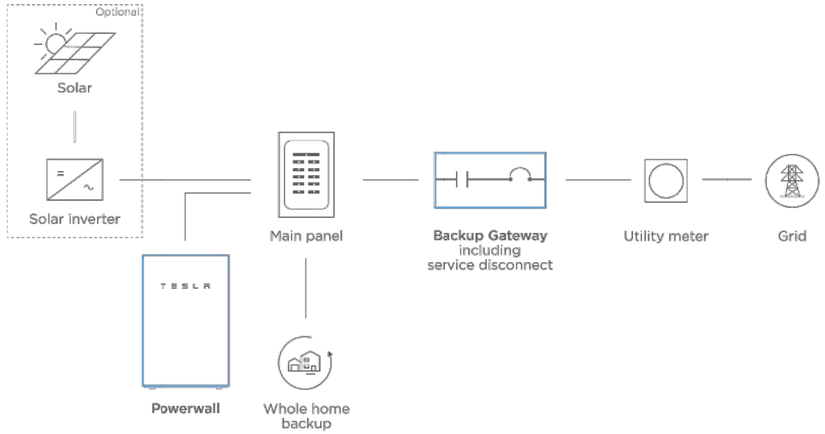

## ENVIRONMENTAL SPECIFICATIONS

| | |
|---|---|
| **Operating Temperature** | –20°C to 50°C (–4°F to 122°F) |
| **Optimum Temperature** | 0°C to 30°C (32°F to 86°F) |
| **Operating Humidity (RH)** | Up to 100%, condensing |
| **Storage Conditions** | –20°C to 30°C (–4°F to 86°F)<br>Up to 95% RH, non-condensing<br>State of Energy (SoE): 25% initial |
| **Maximum Elevation** | 3000 m (9843 ft) |
| **Environment** | Indoor and outdoor rated |
| **Enclosure Type** | NEMA 3R |
| **Ingress Rating** | IP67 (Battery & Power Electronics)<br>IP56 (Wiring Compartment) |
| **Wet Location Rating** | Yes |
| **Noise Level @ 1m** | < 40 dBA at 30°C (86°F) |

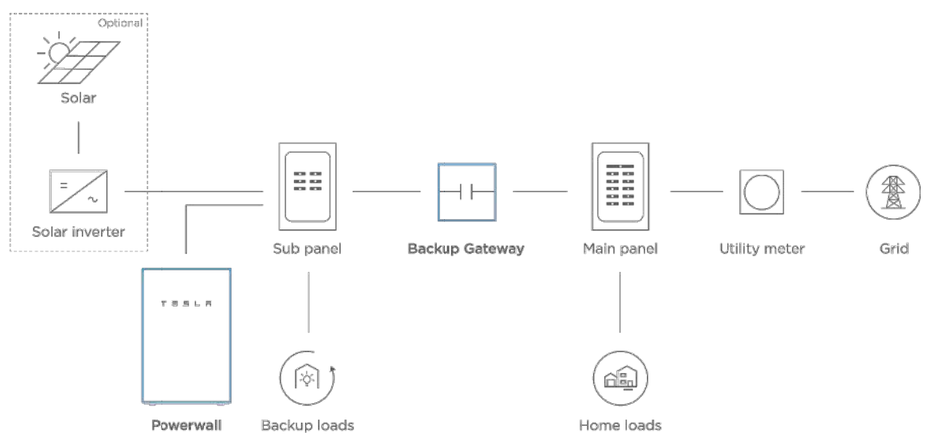


# TYPICAL SYSTEM LAYOUTS

## WHOLE HOME BACKUP




## PARTIAL HOME BACKUP



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POWER PRODUCTION MANAGEMENT, INC.

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PROJECT NAME

NICEWONGER RESIDENCE
1845 SW WILSON SPRINGS RD,
FORT WHITE, FL 32038

SHEET NAME

DATA SHEET

SHEET SIZE

ANSI B
11" X 17"

SHEET NUMBER

DS-05

# POWERWALL
## Backup Gateway 2

The Backup Gateway 2 for Tesla Powerwall provides energy management and monitoring for solar self-consumption, time-based control, and backup.

The Backup Gateway 2 controls connection to the grid, automatically detecting outages and providing a seamless transition to backup power. When equipped with a main circuit breaker, the Backup Gateway 2 can be installed at the service entrance. When the optional internal panelboard is installed, the Backup Gateway 2 can also function as a load center.

The Backup Gateway 2 communicates directly with Powerwall, allowing you to monitor energy use and manage backup energy reserves from any mobile device with the Tesla app.

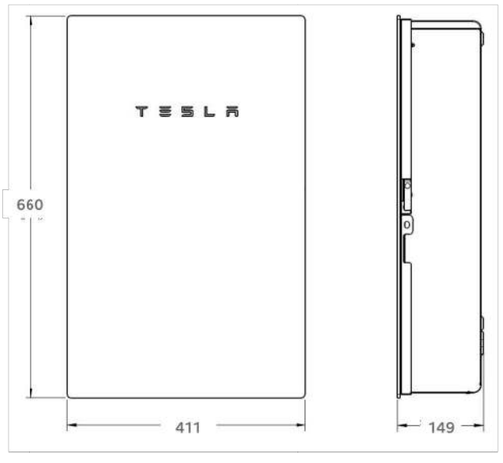
## PERFORMANCE SPECIFICATIONS

| | |
|---|---|
| **AC Voltage (Nominal)** | 120/240V |
| **Feed-In Type** | Split Phase |
| **Grid Frequency** | 60 Hz |
| **Current Rating** | 200 A |
| **Maximum Input Short Circuit Current** | 10 kA[1] |
| **Overcurrent Protection Device** | 100-200A; Service Entrance Rated[1] |
| **Overvoltage Category** | Category IV |
| **AC Meter** | Revenue accurate (+/– 0.2 %) |
| **Primary Connectivity** | Ethernet, Wi-Fi |
| **Secondary Connectivity** | Cellular (3G, LTE/4G)[2] |
| **User Interface** | Tesla App |
| **Operating Modes** | Support for solar self-consumption, time-based control, and backup |
| **Backup Transition** | Automatic disconnect for seamless backup |
| **Modularity** | Supports up to 10 AC-coupled Powerwalls |
| **Optional Internal Panelboard** | 200A 6-space / 12 circuit Eaton BR Circuit Breakers |
| **Warranty** | 10 years |

[1] When protected by Class J fuses, Backup Gateway 2 is suitable for use in circuits capable of delivering not more than 22kA symmetrical amperes.
[2] The customer is expected to provide internet connectivity for Backup Gateway 2; cellular should not be used as the primary mode of connectivity. Cellular connectivity subject to network operator service coverage and signal strength.

## MECHANICAL SPECIFICATIONS

| | |
|---|---|
| **Dimensions** | 660 mm x 411 mm x 149 mm (26 in x 16 in x 6 in) |
| **Weight** | 20.4 kg (45 lb) |
| **Mounting options** | Wall mount, Semi-flush mount |




## COMPLIANCE INFORMATION

| | |
|---|---|
| **Certifications** | UL 67, UL 869A, UL 916, UL 1741 PCS CSA 22.2 0.19, CSA 22.2 205 |
| **Emissions** | FCC Part 15, ICES 003 |

## ENVIRONMENTAL SPECIFICATIONS

| | |
|---|---|
| **Operating Temperature** | -20°C to 50°C (-4°F to 122°F) |
| **Operating Humidity (RH)** | Up to 100%, condensing |
| **Maximum Elevation** | 3000 m (9843 ft) |
| **Environment** | Indoor and outdoor rated |
| **Enclosure Type** | NEMA 3R |



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ANSI B
11" X 17"

SHEET NUMBER
DS-06

SnapNrack
Solar Mounting Solutions

# Ultra Rail

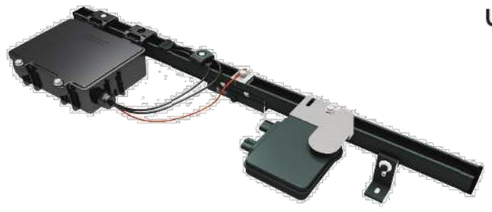
UR-40
UR-60

## SnapNrack Ultra Rail System

A sleek, straightforward rail solution for mounting solar modules on all roof types. Ultra Rail features two rail profiles; UR-40 is a lightweight rail profile that is suitable for most geographic regions and maintains all the great features of SnapNrack rail, while UR-60 is a heavier duty rail profile that provides a larger rail channel and increased span capabilities. Both are compatible with all existing mounts, module clamps, and accessories for ease of install.

### The Entire System is a Snap to Install

- New Ultra Rail Mounts include snap-in brackets for attaching rail
- Compatible with all the SnapNrack Mid Clamps and End Clamps customers love
- Universal End Clamps and snap-in End Caps provide a clean look to the array edge



### Unparalleled Wire Management

- Open rail channel provides room for running wires resulting in a long-lasting quality install
- Industry best wire management offering includes Junction Boxes, Universal Wire Clamps, MLPE Attachment Kits, and Conduit Clamps
- System is fully bonded and listed to UL 2703 Standard

## The Ultimate Value in Rooftop Solar

- Industry leading Wire Management Solutions
- Mounts available for all roof types
- Single Tool Installation
- All SnapNrack Module Clamps & Accessories are compatible with both rail profiles

### Heavy Duty UR-60 Rail

- UR-60 rail profile provides increased span capabilities for high wind speeds and snow loads
- Taller, stronger rail profile includes profile-specific rail splice and end cap
- All existing mounts, module clamps, and accessories are retained for the same great install experience

## Start Installing Ultra Rail Today

| | |
|---|---|
| **RESOURCES** | snapnrack.com/resources |
| **DESIGN** | snapnrack.com/configurator |
| **WHERE TO BUY** | snapnrack.com/where-to-buy |

## Quality. Innovative. Superior.

SnapNrack Solar Mounting Solutions are engineered to optimize material use and labor resources and improve overall installation quality and safety.

**877-732-2860** **www.snapnrack.com** **contact@snapnrack.com**

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SHEET NAME
DATA SHEET

SHEET SIZE
ANSI B
11" X 17"

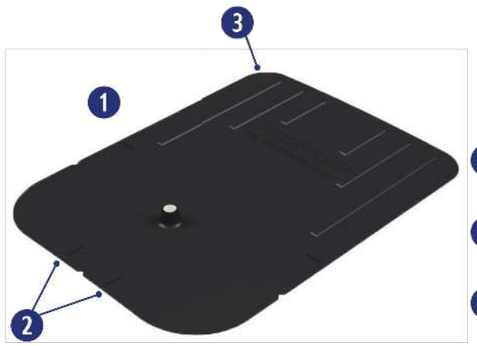
SHEET NUMBER
DS-07

SnapNrack
Solar Mounting Solutions

snapnrack.com

snapnrack.com

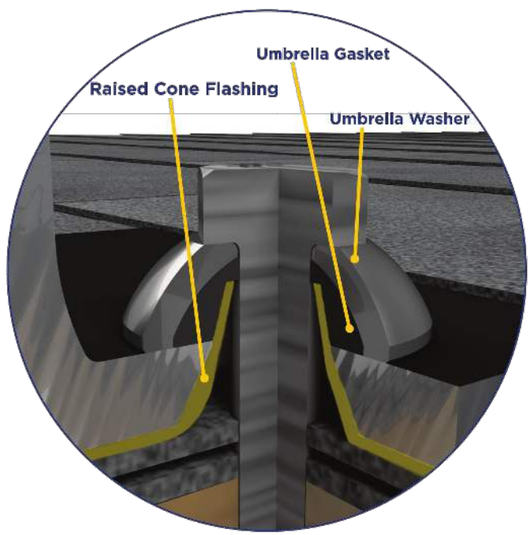
# SnapNrack Umbrella Sealing Technology




## Featuring New Innovative Flashing

1. Smaller 9”x12” size allows for easier insertion under shingles
2. Alignment markers make it easy to locate pilot holes
3. Rounded corners make for easier insertion & eliminate corner points from folding up

- **Innovative Flashing Elevates Protection.** New flashing uses a fully formed raised cone to prevent any potential water from getting into penetration. Feel secure as the flashing is one piece and doesn’t rely on multiple parts sealing together.
- **Mechanical Design Creates a Lifelong Seal.** Patented Umbrella technology utilizes unique Umbrella Washer to seal lag bolt, L Foot, and flashing and prevent any potential roof leaks. Technology passes UL 2582 Wind Driven Rain Test without a rubber seal, however rubber gasket is included for extra peace of mind.
- **Single Fastener Eliminates Extra Steps.** Utilize one lag bolt with Umbrella Washer to secure the entire mount assembly and flashing. No longer necessary to attach a base, then a flashing, then a mount as all are secured in one step.
- **Single Tool Installation.** SnapNrack was the first in the industry to develop a complete system that only requires a single tool. That tradition is continued as a ½” socket is still the only tool necessary to secure the mount as well as all other parts of the system.




*Note: Flashing shown in yellow for illustration purposes only.*

## Industry Leading Spans for a Light Rail Solution

This table was prepared in compliance with applicable engineering codes and standards. Values are based on the following:

- ASCE 7-10
- Chapter 30 Wind Loads & Chapter 7 Snow Loads
- Roof Slope: 7 - 27 deg
- Roof Height: 0 - 30 ft
- Exposure: B
- Roof Zone: 1
- Module Orientation: Portrait
- Module Type: 60 Cell Modules
- Roof Type: Comp

| System Span Key |
|---|
| 6 ft Spans |
| 4 ft Spans |
| 2 ft Spans |

**Ultra Rail, UR-40 Rail System Spans**

| Snow (psf) \ Wind (mph) | 110 | 115 | 120 | 125 | 130 | 135 | 140 | 145 | 150 | 155 | 160 | 165 | 170 | 175 | 180 | 190 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 0 | | | | | | | | | | | | | | | | |
| 5 | | | | | | | | | | | | | | | | |
| 10 | | | | | | | | | | | | | | | | |
| 15 | | | | | | | | | | | | | | | | |
| 20 | | | | | | | | | | | | | | | | |
| 25 | | | | | | | | | | | | | | | | |
| 30 | | | | | | | | | | | | | | | | |
| 35 | | | | | | | | | | | | | | | | |
| 40 | | | | | | | | | | | | | | | | |
| 45 | | | | | | | | | | | | | | | | |
| 50 | | | | | | | | | | | | | | | | |
| 60 | | | | | | | | | | | | | | | | |
| 70 | | | | | | | | | | | | | | | | |
| 80 | | | | | | | | | | | | | | | | |
| 90 | | | | | | | | | | | | | | | | |
| 100 | | | | | | | | | | | | | | | | |
| 110 | | | | | | | | | | | | | | | | |
| 120 | | | | | | | | | | | | | | | | |

*Visit SnapNrack.com for detailed span tables and certifications.*

## Certifications

SnapNrack Ultra Rail system has been evaluated by Underwriters Laboratories (UL) and Listed to UL/ANSI Standard 2703 for Mechanical Loading and Fire. Additionally it is listed to UL 2582 for wind-driven rain.

SnapNrack
Solar Mounting Solutions

877-732-2860 www.snapnrack.com contact@snapnrack.com

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REVISIONS

| DESCRIPTION | DATE | REV |
|---|---|---|
| | | |
| | | |
| | | |
| | | |
| | | |

PROJECT INSTALLER

POWER™
PRODUCTION MANAGEMENT, INC.

ERMOCRATES E. CASTILLO LICENSE No. 52590 STATE OF FLORIDA PROFESSIONAL ENGINEER

Digitally Signed by: Ermocrates E Castillo
Date: 2021.03.29 17:54:24

PROJECT NAME

NICEWONGER RESIDENCE
1845 SW WILSON SPRINGS RD,
FORT WHITE, FL 32038

SHEET NAME
DATA SHEET

SHEET SIZE
ANSI B
11" X 17"

SHEET NUMBER
DS-08